

Government of India Ministry of Environment, Forest and Climate Change (Impact Assessment Division)



Agenda of Expert Appraisal Committee

Meeting ID : IA/CMIN/13566/16/11/2023

: Indus Conference Hall, Jal Wing, Ground Floor (Indira Paryawaran Bhawan, JorBagh, New Delhi-110042) and Video Conferencing **Meeting Venue**

Meeting Type : Hybrid **Agenda Generation Date** : 07-11-2023

The following proposals are being considered for deliberation in the Expert Appraisal Committee as per the schedule given below:

Meeting Schedule:

S.No	Meeting date	Time (From)	Time (To)
1	16 Nov 2023	10:00 AM	17:30 PM
2	17 Nov 2023	10:00 AM	17:30 PM

0. TENTO ...

Date of Meeting: 16-11-2023

S.No	Proposal No.	File No.	Proposal Name	Company Name	Location	Proposal Type
1	IA/JH/CMIN/ 417074/202 3	IA-J- 11015/1/202 3-IA-II(M)	Dhori Coking Coal Washery	Central Coalfields Limited	Tehsil: District: Bokaro State: Jharkhand	TOR
2	IA/UP/CMIN /413536/202 3	J- 11015/255/2 006-IA-II(M)	Khadia Opencast Project	Northern Coalfields Ltd. (NCL)	Tehsil: District: State: Uttar Pradesh	EC
3	IA/CG/CMIN /420565/202 3	J- 11015/487/2 007-IA-II(M)	Dipka Opencast Coal Mine	SOUTH EASTERN COAL FIELDS LIMITED	Tehsil: District: State: Chhattisgarh	EC

Any Other Item with Permission of Chairman:

S.N	Proposal	File No.	Proposal Name	Company	Location	Remarks
0	No.		· •	Name		- tomarko

List of EAC Member:

S.No	Members Name	Designation	Email_ID
1	Dr. Sharad Singh Negi	Chairman	sharadnegi1957@gmail.com
2	Sh. Inder Pal Singh Matharu (IFS retd.)	Member	matharu0204@gmail.com
3	Sh. Lalit Kapur (Adviser, retd. MOEFCC)	Member	lkapoor2000@yahoo.com
4	Dr. Santosh Kumar Hampannavr	Member	santoshkumar777@yahoo.com
5	Dr.Umesh Jagannathrao Kahalekar	Member	ukahalekar@rediffmail.com
6	Sh. Savalge Chandrasekhar	Member	savalgec@gmail.com
7	Sh. K.B. Biswas	Member	biswaskiriti@gmail.com
8	Prof. Shyam Shanker Singh	Member	singhss.ggu@gmail.com
9	Dr. Vinod Agrawal	Member	vinodudz@yahoo.com
10	Shri Lalit Bokolia	Member Secretary	lk.bokolia@nic.in

AGENDA FOR 3rd MEETING OF THE EXPERT APPRAISAL COMMITTEE (COAL MINING SECTOR), SCHEDULED TO BE HELD ON 16th & 17th NOVEMBER, 2023 THROUGH HYBRID MODE.

AGENDA

16 th No	ovember, 20	023 (Time:10:00 hrs to 17:30 hrs)
Item	Time (Hrs)	Description
No.		
		Opening Remarks by the Chairman.
		Confirmation of the Minutes of the 2 nd Meeting of the EAC (Coal Mining
		Sector) held on 30 th October, 2023 through Video Conferencing at New Delhi.
	Consider	ation of Proposals
	Day - 1	16 th November, 2023
3.1		West Bokaro Coking Coal Washery of 10 MTPA production capacity in an area 11.40 ha of M/s Tata Steel Ltd. (West Bokaro Division) Located in village Duni, Sarubera, Atna, Bhadwa & Sondiha, Tehsil Mandu, District Ramgarh (Jharkhand) – For Environmental Clearances - reg. [Online Proposal No. IA/JH/CMIN/442132/2023; File No. IA-J-11015/10/2022-IA-II (M)]
3.2		Subhadra Open Cast Mine with production capacity of 25 MTPA in mine
		lease area of 1111.85 ha of M/s Mahanadi Coal field Limited located at Village Gopal Prasad, Kumuda, Nisha, Kankarei, Raijharan, Nisha P.S Angul, Tehsil Tachler Sadar and Chhendipada, District Angul (Odisha) - For Environmental Clearance – reg.
		[Online proposal No. IA/OR/CMIN/445297/2023; File No. IA-J-11015/72/2021- IA-II(M)]
3.3		Dhori Coking Coal Washery of 3 MTPA capacity in project area 12.06 Ha of M/s Central Coalfields Limited located at Village Tarmi & Turio Block Chandrapura, District Bokaro, Jharkhand - For Terms of Reference reg. [Online proposal No. IA/JH/CMIN/417074/2023; File No. J-11015/1/2023-IA-II (M)]
3.4	12.30D M	Expansion of Block-B Opencast Coal Mine from 5.47 MTPA to 8 MTPA/ 10
3.4		MTPA (Normative/Peak) in mine leases area of 2257.17 ha by M/s Northern
		Coalfields Limited at village Naudhiya, P.O Gorbi, Tehsil Chitrangi,
		District Singrouli, (Madhya Pradesh) - Regarding the Amendment of terms
		of reference dated 18.11.2020
		[Online proposal No. IA/MP/CMIN/427806/2023; File No. J-

		11015/80/2013-IA-II(M)]
	1:30P.M.	Lunch
3.5	2:30P.M.	Integrated project for Expansion of coal washery in the Cluster XI group of mines (5.08 MTPA with a peak capacity of 6.604 MTPA) in a combined ML area of 3447.14 ha (3527.58 ha- 80.44 ha of forest land), Moonidih Washery (1.6 MTPA peak capacity) and additional coal washery of 2.5 MTPA of M/s Bharat Coking Coal Limited located in Jharia Coalfields, Village Gopinathdih, District Dhanbad (Jharkhand) — Reconsideration of Environmental Clearance — reg. [Online proposal no. IA/JH/CMIN/436050/2023; File No. J-11015/77/2011-IA.II (M)]
3.6	3:30P.M.	Expansion of Amelia (North) combined OC & UG coal mine with increase of production capacity from 3.36 MTPA to 3.92 MTPA in Mine Lease Area of 728.75 ha by M/s Jaiprakash Power Ventures Limited at village Majhauli, Tehsil Deosar, District Singrauli (Madhya Pradesh) — Reconsideration for Environmental Clearance under OM dated 11.04.2022 (Stage-II expansion) reg. [Online Proposal No. IA/MP/CMIN/444292/2023; File No. J-11015/355/2006-IA-II (M)]
3.7	4:30P.M.	Expansion of Khadia Opencast coal mining project for increase in production capacity from 14 MTPA to 15 MTPA (increase of 10% w.r.t 10 MTPA) in land area of 1640 Ha by M/s Northern Coalfields Ltd. located in the village Khadia, Tehsil Dudhi, District Sonbhadra (Uttar Pradesh) & village Dhudhichua, Tehsil Singrauli, District Singrauli (Madhya Pradesh)-Environmental Clearance under OM vide F. No. IA3-22/10/2022-IA.III 07.05.2022 - [Availing total 50% relaxation of OM dealing with exemption of public hearing under clause 7 (ii) of EIA notification] – reg. [Online Proposal No. IA/UP/CMIN/413536/2023; File No. J-11015/255/2006-IA-II(M)]
3.8	5:30P.M.	Expansion of Dipka Opencast Coal Mine project from 35 MTPA to 37.5 MTPA (increase of 10% w.r.t 25 MTPA) in an ML area of 1999.293 ha of M/s South Eastern Coal Fields Limited , located at village Dipka, Tahsil Katghora, District Korba, (Chhattisgarh) — For Reconsideration of Environmental Clearance under OM vide no. F. No. IA3 - 22/10/2022-IA.III dated 07.05.2022 [Availing total 50% relaxation of OM dealing with exemption of public hearing under clause 7 (ii) of EIA notification] — reg.

		[Online proposal number IA/CG/CMIN/420565/2023; File no. J-11015/487/2007-IA-II (M)]
	Day - 2	17 th November, 2023
3.9		Expansion of Jalagam Vengala Rao Opencast Mine (I & II Amalgamation+Expansion+26.39 ha area) from 10 MTPA to 12 MTPA with coal washery (4 MTPA) capacity in ML Area 1953.46 ha by M/s Singareni Collieries Company Limited at village Kommepalli near Sathupalli town, Sathupalli mandal, Khammam District, (Telangana) - For Environmental Clearance under Ministry's OM dated 11.04.2022 (Stage I - 20% expansion) – reg. [Online Proposal no. IA/TG/CMIN/447089/2023; File no. J-
2 10	11.00 A M	11015/268/2007-IA-II(M)] Manoharpur and Dipside Manoharpur Coal Mine Project (Expansion of
		Manoharpur Coal Mine from 8 MTPA to 16 MTPA with increase in project area from 977.875 to 1848.379 ha) of M/s Odisha Coal and Power Limited located in Villages Manoharpur, Paramanandpur, Kathafali, Ghumudasan, Dulanga, Durubaga, Katarbaga, Laikera and Sarbahal Tehsil Hemgir District Sundargarh (Orissa) – Reconsideration for Environmental Clearance – reg. [Online proposal No. IA/OR/CMIN/451362/2023; File no. J-11015/139/2008-IA. II(M)]
3.11	12:00P.M.	Expansion of Cluster 12 (comprising of 15 mixed mines) from 31.83 MTPA to 34.83 MTPA with increase in ML area from 12694.47 Ha to 14814.20 Ha of M/s Eastern Coalfields Limited located in Raniganj Coalfields Tehsil Haripur Block, District Burdwan (West Bengal) - For Terms of Reference reg. [Online proposal No. IA/WB/CMIN/445193/2023; File No. J-
		[Online proposal No. IA/WB/CMIN/445193/2023; File No. J- 11015/76/2011-IA-II (M)]
3.12	12:30P.M.	Expansion of Cluster 3 (3 mixed mines) having existing production capacity of 3.33/3.97 (Normative/Peak) with increase in ML area from 1628.0 Ha to 1774 Ha of M/s Eastern Coalfield Limited located in Raniganj, District Burdwan (West Bengal) - For Terms of Reference - reg. [Online proposal No. IA/WB/CMIN/441611/2023; File No. J-11015/13/2010-IA-II(M)]
	1:30P.M.	Lunch

3.13	2.30P M	Expansion and amalgamation of three mines Lakhanpur, Belpahar and
3.13	2.501 .111.	Lilari Open Cast mine with increase in production capacity from 32.5 MTPA
		to 40 MTPA within mine lease area of 4399.246 ha by M/s Mahanadi
		Coalfields Limited located in IB Valley Coalfield, Tehsil Lakhanpur District
		Jharsuguda (Odisha) – Reconsideration of Environmental Clearance - reg.
		[Online Proposal No. IA/OR/CMIN/444254/2023; File No. IA-J-
		11015/15/2019-IA-II(M)]
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3.14	3:30P.M.	Expansion of Makardhokra- I OC mine (Phase-I) for production capacity
		from 3.5 MTPA to 4.2 MTPA of M/s Western Coalfields Limited in mine
		lease area of 614.69 ha located near Tehsil Umrer, District Nagpur
		(Maharashtra)- For Amendment in Environmental Clearance- reg.
		[Online proposal No. IA/MH/CMIN/445137/2023; File No. J-
		11015/54/2006-IA. II (M)]
3.15	4:30P.M.	Singhali Undergraound Coal Mine Project of production capacity 0.42
		MTPA in ML area 862.289 ha of M/s South Eastern Coalfields Limited
		located in village Singhali, Tehsil Korba/Katghora District Korba,
		(Chhattisgarh) – For Revalidation of Environmental Clearance – reg.
		[Online Proposal No. IA/CG/CMIN/7650/2005; File No. J-
		<u>^</u>
		11015/179/2005-IA.II(M)]
2 16	5.20D M	11015/179/2005-IA.II(M)]
3.16	5:30P.M.	11015/179/2005-IA.II(M)] Kulda Opencast Coal Mine Project with production capacity from 19.6
3.16	5:30P.M.	11015/179/2005-IA.II(M)] Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi
3.16	5:30P.M.	11015/179/2005-IA.II(M)] Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda &
3.16	5:30P.M.	11015/179/2005-IA.II(M)] Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration
3.16	5:30P.M.	Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 &
3.16	5:30P.M.	11015/179/2005-IA.II(M)] Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration
3.16	5:30P.M.	Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg.
3.16	5:30P.M.	Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-
3.16	5:30P.M.	Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg.
3.16		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)]
		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) — Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 — reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)] Chhattibariatu Opencast Coal Mine Project with production capacity of 7
		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)] Chhattibariatu Opencast Coal Mine Project with production capacity of 7 MTPA in the ML area of 646.23 ha by M/s NTPC Ltd located at North
		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)] Chhattibariatu Opencast Coal Mine Project with production capacity of 7 MTPA in the ML area of 646.23 ha by M/s NTPC Ltd located at North Karanpura Coalfields, in villages Chhattibariatu, lordag and Pagar in district
		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)] Chhattibariatu Opencast Coal Mine Project with production capacity of 7 MTPA in the ML area of 646.23 ha by M/s NTPC Ltd located at North Karanpura Coalfields, in villages Chhattibariatu, lordag and Pagar in district Hazaribagh(Jharkhand) – Amendment in Environmental Clearance -reg.
		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)] Chhattibariatu Opencast Coal Mine Project with production capacity of 7 MTPA in the ML area of 646.23 ha by M/s NTPC Ltd located at North Karanpura Coalfields, in villages Chhattibariatu, lordag and Pagar in district Hazaribagh(Jharkhand) – Amendment in Environmental Clearance -reg. [Online Proposal No. IA/JH/CMIN/450771/2023; File No. J-
		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)] Chhattibariatu Opencast Coal Mine Project with production capacity of 7 MTPA in the ML area of 646.23 ha by M/s NTPC Ltd located at North Karanpura Coalfields, in villages Chhattibariatu, lordag and Pagar in district Hazaribagh(Jharkhand) – Amendment in Environmental Clearance -reg.
		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)] Chhattibariatu Opencast Coal Mine Project with production capacity of 7 MTPA in the ML area of 646.23 ha by M/s NTPC Ltd located at North Karanpura Coalfields, in villages Chhattibariatu, lordag and Pagar in district Hazaribagh(Jharkhand) – Amendment in Environmental Clearance -reg. [Online Proposal No. IA/JH/CMIN/450771/2023; File No. J-11015/133/2007-IA. II(M)]
		Kulda Opencast Coal Mine Project with production capacity from 19.6 MTPA to 21 MTPA in Mine Lease area of 634.205 ha of M/s Mahanadi Coalfields Limited located at village Balinga, Tumulia, Siarmal, Kulda & Bankibahal, Tehsil Hemgir, District Sundargarh (Odisha) – Reconsideration for Amendment in Environmental Clearance dated 14.02.2022 & 24.05.2022 – reg. [Online Proposal No. IA/OR/CMIN/442462/2023; File No. J-11015/10/1995-IA. II (M)] Chhattibariatu Opencast Coal Mine Project with production capacity of 7 MTPA in the ML area of 646.23 ha by M/s NTPC Ltd located at North Karanpura Coalfields, in villages Chhattibariatu, lordag and Pagar in district Hazaribagh(Jharkhand) – Amendment in Environmental Clearance -reg. [Online Proposal No. IA/JH/CMIN/450771/2023; File No. J-

IMPORTANT NOTE

- 1. The 3rd Meeting of the EAC (Coal Mining) will be held through **Hybrid Mode**
- 2. Project proponent (s) or his/her authorized representative (preferably not more than two representatives) are requested to participate and Project Director/ General Manager will give presentation on their proposal (s) with the project Environment Manager, as per the agenda for the meeting, to EAC (Coal Mining) through VC.
- 3. Only the project proponent or his/her authorized representative is eligible to attend this meeting of EAC(Coal Mining). A line of confirmation regarding participation will be appreciated. It may be noted that only the EIA Coordinator who has already been accredited with Quality Council of India and his name is in the list can accompany the proponent in the meeting. EIA coordinator who has prepared EIA/EMP report, shall present before EAC during the presentation.
- 4. Any changes/modification with respect to the Agenda, Venue etc., would be conveyed through the Portal only. Please keep checking 'PARIVESH PORTAL (https://parivesh.nic.in) for updates.
- 5. The Names and addresses of Chairperson and Members of EAC (Coal Mining) are provided at Annexure-I.

INSTRUCTION FOR PROJECT PROPONENTS

- 1. For Project Proponents shall send the following information (electronically/in soft only) on the proposed project or activity by e-mail, addressed to Chairman and Members of EAC (Coal Mining):
 - a. Project or Activity to be appraised for Terms of Reference (ToR) (including amendment to ToR) for preparation of EIA/ EMP Report
 - i. Basic Information Annexure II
 - ii. Application (Form 1 or as applicable);
 - iii. Prefeasibility Report for project / activity;
 - iv. Project Brief (in MS Word format i.e. '.doc' or '.docx' file only) provided in Annexure-III: and
 - v. All associated documents/ Annexures, etc.
 - b. For Project or Activity to be appraised for grant of Environmental Clearance(including, expansion, modernisation, amendment to EC, etc.):
 - i. Basic Information Annexure II
 - ii. Application Form; as applicable
 - iii. EIA Report and Environment Management Plan (EMP)
 - iv. Form 1/1A and Conceptual Plan for project or activity under item 8(a) of Schedule to EIA Notification, 2006;
 - v. Project brief (in MS Word format i.e. '.doc' or '.docx' file only) provided in Annexure-

- vi. For expansion Projects, Certified Compliance report w.r.t. existing EC; as Received from concerned Regional Office (RO) of the Ministry or Zonal office of CPCB or concerned SPCBs or PCCs along with the Action Taken Note on observations of the concerned inspecting authorities;
- vii. A copy of work order issued by the project proponent in favour of QCI/NABET accredited consultant appointed for carrying out EIA study and EMP preparation for this project;
- viii. All other associated documents/ Annexures, etc.
- 2. Kindly indicate the Agenda item no. in the e-mail and also on the first page of the documents circulated for the meeting. Without this information, EAC may not consider the proposal for themeeting.
- 3. It may be ensured that EAC (Coal Mining) and the Ministry receive the requisite soft/electroniccopy of documents pertaining to the projects latest by 10th October, 2023 positively. In case the EAC and Ministry officials do not receive documents by e-mail within the stipulated time period, the EAC may not consider the project.
- 4. In addition to the above information, an affidavit is required to be submitted by the Project Proponent to the Ministry to the effect, namely: -
 - That there is no construction done at the site or the construction done without any deviation as per previous EC obtained (Ref.)
 - Affidavit should also submit that there is no litigation on the project either at NGT or anyother court of Law.
 - The land has been purchased by / allotted by... Development authority. The land isin our possession and there is no R&R issue.
 - There is no difference in the documents submitted i.e., Form 1, 1A, Conceptual Plan, Form-2, EIA/EMP report and presentation being made to the EAC.
 - Reason for submitting the project at MoEF&CC.
- 5. PP shall also send signed hard copies of the above information/ documents by speed post to the Ministry (Member Secretary EAC (Coal Mining), Ministry of Environment, Forest and Climate Change, 2nd Floor, Vayu Wing, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi- 110003). The electronic copies of the above information /documents for the Ministry shall be sent by e- mailaddressed to lk.bokolia@nic.in, munna.shah@gov.in prior to the EAC meeting.
- 6. All the documents including presentation material being submitted to the EAC in soft/electronic form and to the Ministry in soft and hard forms shall be consistent, legible and printed on both sides on ordinary paper.
- 7. The Consultant/ EIA Coordinator shall include an undertaking in the EIA report that the prescribedToR have been complied with and that the data submitted is factually correct and also an undertaking shall be submitted owning the contents (information and data) of the EIA report.
- 8. As per the compliance to the recommendations of CAG vide OM No. J-11013/71/2016-IA.I (M) dated 25th October, 2017, the following shall be ensured by the proponent:

- Break-up of the capital and recurring cost of the EMPs along with the timeline for incurring the capital cost.
- Details of the name and number of posts to be engaged by the project proponent for implementation and monitoring of environmental parameters should be submitted.
- An undertaking as part of the EIA report from Project proponent, owning the contents (information and data) of the EIA report with the declaration about the contents of the EIA report pertaining to a project have not been copied from other EIA reports.
- 9. As per amendment notification No. 648(E) dated 3rd March, 2016, the Environmental consultant organizations which are accredited for a particular sector and the category of project for that sectorwith the Quality Council of India (QCI) or National Accreditation Board for Education and Training (NABET) or any other agency as may be notified by the Ministry of Environment, Forestand Climate Change from time to time shall be allowed to prepare the EIA Report and EMP of a project and appear before the concerned EAC. The EIA coordinator/ consultant involved in preparation of EIA Report would need to include a certificate in this regard in the EIA report and EMP prepared by them and details for data provided by other Organization(s)/ Laboratories including their status of approvals etc.
- 10. In case of expansion of the project or activity; Project Proponent will not be heard where Certified Compliance Report in respect of earlier EC and the Action Taken Note thereon are not available.
- 11. The proponent shall avoid delivery of documents by hand and seeking meeting with the Chairman/Members in this regard.

ANNEXURE-I

Composition of Expert Appraisal Committee (Coal Mining)

S. No.	Name and Organization	Role
1.	Dr. Sharad Singh Negi (I.F.S Retd.)	Chairman (Non-
	Ex DGF MoEFCC	official)
	178, Subhash Road, Dehradun-248001, Uttrakhand	
	Email: Sharadnegi1957@gmail.com	
	Sh. Inder Pal Singh Matharu, (I.F.S. Retd.)	Member (Non-official)
	A-12, Haridas Ji Magri, Trident Hotel Road,	
	Udaipur-313001 Email: <u>Matharu0204@gmail.com</u>	
3.	Sh. Lalit Kapur	Member (Non-official)
	(Retd. Adviser, MoEFCC)	
	A1/337 Janakpuri, New Delhi-110058	
	Email: <u>lkapoor2000@yahoo.com</u>	
4.	Dr. Umesh Jagannathrao Kahalekar	Member (Non-official)
	B1-704, Acolade Housing Society,	
	Tukaramnagar, Kharadi, Pune-4110014	
	Email: ukahalekar@gmail.com /	
	ukahalekar@rediffmail.com	
5.	Dr. Santosh Kumar Hampannavar	Member (Non-official)
	Dean (R&D), SDM College of Engineering and	
	Technology, Dharwad, Karnataka, India-580002	
	Email id <u>santoshkumar777@yahoo.com</u>	
6.	Sh. Savalge Chandrasekhar	Member (Non-official)
	House no-B-309, Express Apartments, Lakdi-ka pul,	
	Khairatabad Hyderabad-500004	
	Email id savalgec@gmail.com	
7.	Sh. K.B. Biswas	Member (Non-official)
	Former Chairman Central Ground Water Board, Camellia	
	Apartment, 313, Natunpally, Ghasiara More, Sonarpur,	
	Kolkata-700150	
	Email id <u>biswaskiriti@gmail.com</u>	
8.	Prof. Shyam Shanker Singh	Member (Non-official)
	Guru Ghasidas Central University, Bilaspur,	
	Chhattisgarh, India	
	Email id singhss.ggu@gmail.com	

9.	Dr. Vinod Agrawal	Member (Non-official)
	Retd. Professor of Geology	
	161, Sarva Ritu Vilas, Udaipur-313001	
	Email id vinodudz@yahoo.com	
10.	Representative of CPCB	Member (Official)
11.	Representative of (CEA)	Member (Official)
12.	Representative of (IMD)	Member (Official)
13.	Representative of IIT/ISM	Member (Official)
14.	Shri Lalit Bokolia	Member Secretary
	Member Secretary (Coal Mining Sector)	(Official)
	Ministry of Environment, Forest & Climate Change Govt. of	
	India, New Delhi- 110003.	
	Email id: lk.bokolia@nic.in	

Basic Information

<u>Important Note:</u> Please send the information by e-mail <u>in word format and a signed & scanned copy</u> to the Member-Secretary at <u>lk.bokolia@nic.in</u> and <u>munna.shah@gov.in</u> prior to the EAC meeting. Please also provide a copy to the members of the EAC during the EAC meeting.

I.	Project Details
1.	Name of the project:
2.	Name of the Company, Address Tele No. & E-mail Head of organization:
3. share	If a Joint venture, the names & addresses of the JV partners including their
4.	Latitude and Longitude of the project
5.	Whether the project is in the Critically Polluted Area (CPA):
6.	Cost of the project
7.	Employment generation/ to be generated
8.	Benefit of the project:
9.	Details of coal Linkage:
(i)	Name of the industries Linked
(ii)	Distance from the project site
(iii)	Mode of transportation
10.	Whether new or expansion project. If expansion:
(i)	fromMT to MT
(ii)	What is the % of expansion
(iii)	Whether the PP had applied for star rating as per the guidelines of Ministry of Coal, if yes provide its documentary proof
11.	If for expansion, whether the application is under 7(ii) of the EIA

Whether applying for first time under 7(ii), if no how many no. of times

Notification, 2006.

applied earlier

a)

- b) If applied earlier under 7(ii) what was the percentage of expansion granted in EC (give no.& date)
- 12. If applied under 7(ii) details of PH conducted: Date and Venue of Public Hearing. Status of Plan of Action on the issues raised to be complied by the PP.
- 13. If expansion, please indicate the number and date of the Certified Compliance Report of regional Office of the MoEF
- 14. No. and Date of the ToR /and revised ToR, if any, letter issued by the MoEF (if this is a case for EC)
- 15. No. and Date of the EC and the revised EC letter issued by the MoEF (if this is a case for reconsideration. If so, what specific reconsideration(s) being sought by the proponent)
- 16. If the project was considered in EAC, Pl. give dates of the meeting(s).
- 17. Type of Project Mine/ Coal washery (c):
- a) (Opencast/Underground/Opencast cum Underground)
- b) Coal mine with coal washery whether washery is located or proposed within the mine lease or nearby suitable area, provide the Status of its Environmental clearance and other detail as mentioned belowin section c
 - c) Detail about Coal Washery
 - Whether new or capacity enhancement
 - Location details of the coal washery with its coordinates
 - Area and Land use change doc from concerned authority & its land use break upCapacity of the coal washery and Type of Coal Washery (washing technology) Method of Disposal of washery rejects
 - Mode of transport of raw coal, reject and washed coal
 - d) In case of Lignite mine
 - Kindly mention the detail of the other non –coal mining mineral extraction (if any)
 - The production capacity and mode of mining non –coal mining mineral
 - The status of EC of respective non –coal mining mineral
- 18. Capacity of the mine applied forNormative capacity peak capacity
- 19. ML Area
 - (i) As per block allotment
 - (ii) As per approved mine plan

20.	Date of approval of mine plan, mine closure plan, status &date
21.	Date of Board's approval:
22.23.	Date of Ground water clearance and surface waterapproval.
23. 24.	Existing Ground water level in(M) Date of mine closure approval
2 5 .	Whether consent to operate obtained:
26.	Any river / Nallah flowing near or adjacent to the proposed mine. If yes,
20.	please give details.
(i)	Is any diversion proposed
(ii)	Length of Diversion in Km
II.	Technical details
27.	Details of mine lease: -
(i)	Date of Block allotment/ lease with its expiry date
(ii)	Method of mining
28.	Geological Reserve:
(i)	Total geological reserve
(ii)	Mineable reserve
(iii)	Extractable reserve
(iv)	Per cent (%) of extraction
(v)	Range of ground water level
(vi)	Total estimated water requirement:
(vii)	Details of intersecting ground water level
29.	Details of Seams
(i)	No. of seams
(ii)	Thickness of seams
(iii)	Grade of coal
(iv)	Stripping Ratio
(v)	Category of gaseousness
(vi)	Average gradient
(vii)	Maximum thickness of seams
30.	Life of mine

31. Whether the monitoring report of earlier EC from MoEF Regional Office has been

obtained, in case the proposal is for expansion.

Pre-mining

(i)

32.	Details of O.B.
(i)	External OB dumps
(ii)	No of OB dumps
(iii)	Area of each dump
(iv)	Height of each dump
(v)	Quantity (in M Cm) of OB in each dump
(vi)	Year of backfilling
(vii)	No. of OB dumps reclaimed
(viii)	If garland drains and settlement facility for run off created
(ix)	Whether runoff water being utilized
33.	Details of Internal Dumps
(i)	No of Dumps
(ii)	Area of each dump
(iii)	Height of each dump
(iv)	Quantity of wastes filled (M Cm)
34.	Utilization potential of wastes/ Rejects
(i)	Within the mines
(ii)	Outside mines
(iii)	Efforts made by proponent
35.	Details of final Mine Voids
(i)	Area
(ii)	Depth
36.	Details of Quarry:
(i)	Total quarry area:
(ii)	Backfilled quarry area ofha shall be reclaimed with plantation
(iii)	A void of ha at a depth of m which is proposed to be converted into
a water body	
(v) Green bel	t created in ha.
37.	Details of Land usage

S.	Land Use	Within ML	Outside ML	Total
No.		Area (ha)	Area (ha)	
1.	Agricultural Land			
2.	Forest land			
3.	Waste land			
4.	Grazing land			
5.	Surface Water Bodies			
6.	Settlements			
7.	Other (Specify)			

(ii) Land Use During Mining

S.	Land Use during	Land Use	e (Ha)			
No.	Mining	Plantati	Water	Public	Undisturb	Tot
		on	Body	Use	ed	al
1.	External OB					
	Dump					
2.	Top soil Dump					
3.	Excavation					
4.	Roads					
5.	Built up areas					
6.	Green belt					
7.	Safety Zone					
8.	Undisturbed Area					

(iii) Post-Mining

S.	Туре	Total	Reclaimed	Un- reclaimed
No.		Area	Area	area
1.	Excavation/Quarry			
	Area:			
	(a) Backfilled areas			
	(b) Excavated Void			
2.	External Dump			
3.	Safety Zone			
4.	Road and			
	infrastructure			
5.	Garland Drains			
6.	Embankment			
7.	Others			

(iv) Core area

- 38. Details of Forest issues
- (i) Total forest area involved (in ha) for mining lease.
- (ii) Total broken forest area.
- (iii) Status of Forest Clearance and extend of forest land diverted in ha.
- (iv) Is there any Wild Life Sanctuary National Park, eco-sensitive Zones, within 10 kmradius? If so, give the details.
- (v) Extent of forest land in the project (including safety zone and all types of forest land) (in ha)
- (vi) Total forest land for which Stage-1 FC is available (give area in ha), provide breakupof this area in following format:

Area (Ha)	Stage -1 FC issued vide letter no. & date	Validity period of earlier FC granted

- (vii) Balance forest land for which Stage-1 FC is not available (give area in
- ha)
- (viii) Details of wild life issues involved, if any. If so, whether WL management planhas been prepared; pl. indicates the status.
- (ix) Whether schedule -I species, if yes conservation plan is approved by

CWLW?

- 39. Costs of the project:
- (i) Total capital Cost:
- (ii) Cost of Production:
- (iii) Sale Price:
- (iv) CSR cost:
- (v) R&R Cost:
- (vi) No of PAFs:
- (vii) Cost for implementing EMP (Capital and Recurring both):
- 40. Details of transportation of Coal
- (i) In pit:
- (ii) Surface to siding:
- (iii) Siding to loading:
- (iv) Quantity being transported by Road/Rail/conveyer/ropeway
- (v) Proposed change in transportation means it any, give details

41. only)	Detailed Status of Progressive Mining Closure Plan. (For expansion project
(i)	Implementation of various activities as per approved progressive mine closure plan (in Bar chart)
(ii)	Any deviation from the approved Progressive Mine Closure Plan.
(iii)	Total area excavated (in ha.)
(iv)	Total area backfilled after excavation (in ha.)
(v)	Total area reclaimed (in ha.)
42.	Details of villages/habitation in mine lease area
(i)	Inside the lease
(ii)	Surrender by lease
(iii)	Extent of cropland acquired/ being acquired in ha.
43.	Details of reclamation:
	Afforestation shall be done progressively covering an area of:ha at the end of mining.
	This will include:
(i)	Reclaimed external OB dump (in ha):
(ii)	internal dump (in ha),
(iii)	Green belt (in ha)
(iv)	Density of tree plantation (in no of plants)
(v) water body	Void (in ha) at a depth of (in m) which is proposed to be converted into
(vi)	Others in ha (such as excavation area along ML boundary, along roads and and antiferastructure, embankment area and in township located outside the lease etc).
(vii)	Agriculture and horticulture
(viii)	Fisheries FGO Tourist (consenting and the consenting and the consenti
(ix)	ECO Tourist/recreation spot
III.	LEGAL ISSUES/ VOILATION
44.	Any court case pending. If so, please provide a list with details
(i)	Environment (Protection) Act
(ii)	Air(P&CP) Act.

(iii)

Water (P&CP) Act.

- (iv) MMDR Act
- (v) The Factories Act.
- (vi) Other land R&R related cases.
- 45. Any violation cases pending. If so, please provide a list with details as separate annexure
- 46. Give details of actual coal production vis-à-vis sanctioned capacity since the inception of mine in following format or since 1993-94 as applicable:

Year	EC sanctioned	Actual production	Excess production
	capacity(MTPA)	(MTPA)	beyond the EC sanctioned
			capacity

IV. PUBLIC HEARING ISSUES

- 47. Date and Place of public hearing:
- 48. The designation of officer presided our the PH
- 49. Issues raised during Public Hearing and assurance given along with the financial provision sand action plan, if any, by the project proponent. (Please attach as an annexurein a tabular form.)
- 50. Number of representation received in writing from the district and outside of district, please give details

V. Consultant;

- Name of the EIA consultant who prepared the EIA/EMP report? Whether the consultant has been accredited by the QCI and NABET as per the MoEF&CC OM dated 2nd December, 2009.
- 52. Name of specialists (FAEs) /consultants involved in making EIA/EMP report
- 53. Base line monitoring status:
- a) Environmental sensitivity within 10 km buffer zone with distance & direction form the project site like Forest, water bodies, other mines, other washeries, power plants, industries, highways, railway stations, hospitals, schools, colleges etc (To be mentioned in PFR & EIA/EMP report also)

	S.	Particulars	Distance	Direction
	No.		(Km)	
Ī				

- b) Mention the Period/ Season of baseline study carried out.
- c) Whether the Laboratory has been accredited by the NABL/ MoEF&CC certification involved in analysis of water, air, noise & soil quality data, also providing its respective lab reports.
- d) Detail of Air quality and surface water quality
- (i) Air quality: Number of sampling location monitored:

The result indicates that the maximum and minimum values of PM10 are in the range of
to, whereas the PM2.5 are in the range of to $\mu g/m3.$ The SO2
concentrations within the study area are in the range of to and the NOx are in the
range of to

The incremental increase in the values were projected to be for PM10, for PM2.5,for SO2, andfor NOx. The value of Total GLC is for PM10, for PM2.5, for SO2, andfor NOx.

The observed pollutant levels were compared with CPCB National Ambient Air Quality Standards and found to be......

(ii) Surface water quality: Number of sampling location monitored: Name of the source of surface water monitoring with the gist of the observations and results. For e.g The results indicate that by adopting the environmental protection measures The result indicates that the maximum and minimum values of DO ranges between to , hardness ranged between To etc

VI. Other Information

54. A note on Detailed Chronology of the project starting from the first lease deed alloted/ Block allotment/ Land acquired to its No. of renewals, CTO/CTE with details of

no. renewals, No. of EACs Agenda (whether recommended, deferred or returned), previous EC(s) granted details and its compliance details, NOC details from various Govt bodies like Forest NOC(s), CGWA permissions, Power permissions, etc as per the requisites respectively.

VII. IMG of Ministry of Coal:

55. Whether the project was considered by the IMG of Ministry of Coal for any irregularities. If so, the no. and date of the show cause notice and the response of the MoC

Brief Summary of the Project (in word format)

PROPOSAL

In case of Amendment of EC proposals – Reason of Amendment and justification for thesame shall be provided (in 2-3 paragraphs) along with these details.

DETAILS OF THE PROJECT PROPOSALS

2. Details of the proposal, as ascertained from the proposal documents and as revealed from the discussions held during the meeting, are given as under:

I. LOCATION OF PROJECT

- (ii) Coal linkage of the project is proposed for ... Use for various ...
- (iii) Joint venture cartel has been formed ...
- (iv) Project does not fall in the Critically Polluted Area (CPA), where the MoEF&CC's vide its OM dated 13th January, 2010 has imposed moratorium on grant of environment clearance.
- (v) Employment generation ... employment to Persons will be provided from the project.
- (vi) The project is reported to be beneficial in terms of
- (vii) Earlier, the environment clearance to the project was obtained under EIA Notification ...vide Ministry's letter No....dated for ...MTPA in mine lease area of...ha.
- (viii) Terms of Reference granted on (for EC proposals)
- (ix) Total mining lease area as per block allotment is ha. Mining Plan (Including Progressive Mine Closure Plan) has been approved by theon ...

II. LAND USE DETAILS OF MINE

(x) The land usage pattern of the project is as follows:

Pre-mining land use details

(Area in Ha)

S. No.	Land Use	Within ML Area	OutsideML Area	Total
1	Agricultural Land			
2	Forest Land			
3	Wasteland			
4	Grazing Land			
5	Surface Water Bodies			
6	Settlements			
7	Others (Specify)			
	Old Excavation Area (East			
	Quarry)			
	Old Excavation Area (West			
	Quarry)			
	Old OB Dumps			
	Roads & Mine Infrastructure			
	R & R Colony			
	Staff Colony			
	Green Belt			
	Balance Area			
	Total Project Area =			

Post Mining

S.			Land use (ha)			
No.	Land use	Plantation	Water Body	Public Use	Undisturbed	Total
1	External OB Dump					
2	Top Soil Dump					
3	Excavation					
4	Roads					
5	Built-up Area					
6	Green Belt					
7	Undisturbed Area					
8	Safety Zone / Rationalization Area					
9	Diversion / Below River / Nala /Canal					

10	Water Body			
11	Staff Colony			
	Total Area =			

- (xi) Total geological reserve reported in the mine lease area is ... MT withMT mineable reserve. Out of total mineable reserve ofMT, MT are available for extraction. Percent of extraction is%.
- (xii) seams with thickness ranging from ...m m are workable. Grade of coal is,stripping ratio while gradient is to
- (xiii) Method of mining operations envisages bymethod
- (xiv) Life of mine is ... years.
- (xv) The project has ... external OB dumps in an area of ha withm height and
 - \dots Mm³ of OB. \dots internal OB in an area of \dots ha with Mm³ of OB is envisaged in he project.
- (xvi) Total quarry area is ha out of which backfilling will be done inha while final mine void will be created in an area of ha with a depth of m. Backfilled quarry area ofha shall be reclaimed with plantation. Final mine void will be converted

III. TRANSPORTATION OF COAL

- (xvii) Transportation of coal has been proposed by in mine pit head, from surface to siding byand at sidings by
- (xviii) Reclamation Plan in an area ofha, comprising of ha of external dump,ha of internal dump and ha of green belt. In addition to this, an area of ha, included in the safety zone/rationalization area, has also been proposed for green belt development.
- (xix)ha of forest land has been reported to be involved in the project. Approval under the Forest (Conservation) Act, 1980 for diversion of ... ha of forest land for non-forestry purposes has been obtained vide MoEF&CC letter No. dated....
- (xx) Please mention any National Parks, Wildlife Sanctuaries and Eco Sensitive Zones fall within 10 km boundary of the project.
- (xxi) Wildlife conservation plan for schedule I species has been submitted to
- (xxii) The ground water level has been reported to be varying betweenm to m during pre-monsoon and between m to m during post-monsoon.
- (xxiii) Total water requirement for the project is KLD.

(xxiv) Application for obtaining the approval of the Central Ground Water Authority for has been submitted on 29th December, 2017.

IV. DETAILS OF PUBLIC HEARING & RELATED ISSUES

(xxv) Public hearing for the project ofcapacity in an area ofha was conducted onat..... under the Chairmanship of......Major issues raised in the public hearing include.......... Appropriate action to address the issues raised in the Public.

(xxvi) Commitment made by the Project Proponent to address the Public Hearing concerns in lieu of Corporate Environment Responsibility (CER) to be mentioned in the following table:

	Particulars	Location (Name of School/Village/Area)	Year-1 (In Lakhs)	Year-2 (In Lakhs)	Total (In Lakhs)
1	Infrastructure creation for Drinking Water supply				
2	Sanitation				
3	Education				
4	Skill Development				
5	Roads				
6	Cross drains				
7	Electrification including solar power				
8	Solid waste management facilities				
9	Scientific support and awareness to local farmers to increase yield of crop and fodder				
10	Rain water Harvesting				
11	Soil moisture conservation works				
12	Avenue plantation				
13	Plantation in community areas				
14	Infrastructure				
15	Health				
16	Art, Culture & Sports				
17	Livelihood				

	A ami ante	ural programma.						
		ural programme:						
Tot	al							
	(xxvii)	Hearing have alread	y been taken/proposed to	be taken aı	e as under:			
	(xxviii	(xxviii) Consent to Operate for the existing capacity was obtained from the State PCB on. and is valid till						
	(xxix)							
		consultation with the	ment of the State Government.					
	(xxx)	Regular monitoring basis. The	being carr	ied out on	fortnightly			
		with half yearly EC ambient air quality r limits except few abe	compliance report. In ge monitoring data were four	and also to MoEF&CC along at. In general, the results of were found within prescribed an be attributed to the specific appling.				
(xxxi) No court cases, violation cases are pending against the project of t								
(xxxii) The project does not involve violation of the EIA Notification 2006 and amendment issued thereunder. The coal production from								
		of coal from the sar	from the year onwards. Nactioned capacity has been mining operations. The	en realized	since the			
		realized from the pro	oject, from 1993-94 onwa	rds, is as u	nder:			
V.	BENEF	ITS OF THE PROJE	ECT					
(xxxiii) The project involvesproject affected families. R&R								
		PAPs will be done as	=					
	(xxxiv		ject is Rs lak		1	n		
1					Rs	••		
per tonne, R&R cost is R								
Environment Management Cost is Rs crores; Capital					u č	X		
		Recurring	(CTEO)	4 6	D 11 - 1			
(xxxv) Consent to operate (CTO) was obtaine				n the State	Pollution			
	, .	Control Board on.and is valid till (xxxvi) Past Production details comparison with existing EC						
. 7 T			<u>=</u>	_				
VI.			N: (A) AIR & (B) WAT		d : 41. a			
	(xxxvi		onmental Baseline data wa	•				
			(Season) at					
	that the maximum and minimum values are to µg/m3 for PM10,							
		to μg/m3 for PM2.5. The SO2 concentrations are in the range of to and NOx in the range of to μg/m3. The incremental						
		increase is projected	to be μ g/m3 for PM	110,	$\mu g/m3 \ for$	PM2.5,		
		μ g/m3 for SO2,	and $\mu g/m3$ for N	Ox. The v	anue of tot	ai GLC 18		

estimated to be ----- $\mu g/m3$ for PM10, ----- $\mu g/m3$ for PM2.5, ----- $\mu g/m3$ for SO2, and ----- $\mu g/m3$ for NOx. The observed pollutant levels are compared with CPCB National Ambient Air Quality Standards.

(xxxviii) Surface water Monitoring was done at -- locations. The result indicates that the pH value in the range of ----- and -----, ---- to ----- and its turbidity value is ----- NTU, dissolved oxygen in the range of ----- to ----- mg/l, dissolved solids ranged ----- to ----- mg/l, total hardness in range of ----- to ----- mg/l. Surface water samples have Coliforms ranges between ----- to ------ MPN/100 ml and contaminated due to surface runoff entering these sources.

Quick User Manual to use Desktop Video Conference

The NIC, MoEF&CC will moderate the Video Conferencing meeting. The Guidelines related to connecting VC are given below. PP will be ready before 10 minutes of the slot allowed to them. If any problem faced please contact Mr Kamal, Moderator, NIC (Mobile No. 8800225087, email - support- ipb@nic.in).

- PP/Consultant who want to make presentation during EAC, must use anddownload/install Vidyo App on desktop/Laptop.
- After downloading the app, you are requested to close the app and start afresh by clicking on the link for joining the meeting.
- A web Link for joining the meeting and PIN will be shared by Moderator before the EAC meeting.
- While joining the meeting you would be asked to provide your name and the PIN for the meeting. Project Proponent must provide the respective agenda item along with their name while joining the meeting.
- Procedure for Joining from Mobile devices remains the same. Click on the link on yourmobile device. It may prompt you to install the app. Please download the app. After downloading the app, you are requested to close the app and start afresh by clicking onthe link for joining the meeting. Click the tab appearing on the screen- Join conference/meeting.
- Please see the control menu to manage the conference. Keep your microphone mute and unmute only when you wish to speak. You can chat or share desktop screen.
- User should have minimum Internet connection of 2 Mbps from any service provider (Broadband/4G etc)
- A Desktop/Laptop working in windows with wired Earphone/Headphones with Microphone (Strongly recommended) or External USB camera & Speaker cum microphone is recommended.
