AGENDA FOR 1st EXPERT APPRAISAL COMMITTEE (INDUSTRY-2) MEETING TO BE HELD DURING 19-20 December 2018

Venue: Indus Hall, Ground Floor, Jal Wing, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi - 3.

Time: 10:30 AM

- 1.1 Opening Remarks by the Chairman
- 1.2 Confirmation of the Minutes of the 43rd Meeting of the EAC (Industry-2) held during 26-27 November 2018 at Indira Paryavaran Bhawan, New Delhi.

19th December 2018

1.3 Environmental Clearance

1.3.1 Expansion of specialty chemicals & agrochemical intermediates manufacturing plant of at Plot No.907/3 & 907/4, Jhadia Industrial Estate, Jhadia, District Bharuch (Gujarat) by M/s Anupam Rasayan India Ltd. (Unit-4)-For Environmental Clearance Reg

[IA/GJ/IND2/64151/2017, IA-J-11011/202/2017-IA-II(I)]

- 1.3.2 Expansion of dyes and chemicals manufacturing unit at Block no. 484,502, 503 A, 504 & 505. NH-8, Palsana, District Surat (Gujarat) by M/s Spectrum Dyes & Chemicals Pvt Ltd- For Environmental Clearance Reg [IA/GJ/IND2/79313/2017, J-11011/517/2017-IA II(I)]
- 1.3.3 Expansion of specialty chemicals & pesticide intermediate products in existing unit at Plot No. Z/103/D, PHASE –II, Dahej SEZ, Taluka Vagra, District Bharuch (Gujarat) by M/s Benzo Chem Industries Pvt. Ltd.- For Environmental Clearance Reg [IA/GJ/IND2/71018/2017, IA-J-11011/547/2017-IA-II(I)]
- 1.3.4 Expansion of existing bulk drug intermidiates, pesticide specific intermediates & specialty chemicals manufacturing unit of at plot No.127/1, GIDC Estate, Ankleshwar District Bharuch (Gujarat) by M/s Gujarat Organics Ltd. (Unit-1)- For Environmental Clearance Reg
 [IA/GJ/IND2/73407/2018 , IA-J-11011/97/2018-IA-II(I)]
- 1.3.5 Expansion of production capacity of SEZ refinery from 35.2 MMTPA to 41 MMTPA at Reliance Industries Jamnagar by M/s Reliance Industries Limited For

Environmental Clearance Reg [IA/GJ/IND2/79902/2018, IA-J-11011/351/2018-IA-II(I)]

1.3.6 Manufacturing of Active Pharmaceutical Ingredients (API) (745 MTPM) and Excipients (2300 MTPM) at Survey No.1530, Village Rajpur, Taluka Kadi, District Mehsana (Gujarat) by M/s Infocus Remedies Pvt Ltd- For Environmental Clearance Reg

[IA/GJ/IND2/70401/2017, IA-J-11011/530/2017-IA-II(I)]

- 1.3.7 Expansion in existing plant facility for production of Ammonium Sulphate unit at P.O. Fertilizernagar Vadodara (Gujarat) by M/s Gujarat State Fertilizers and Chemicals Ltd For Environmental Clearance Reg [IA/GJ/IND2/80904/2007, J-11011/901/2007-I(A)II]
- 1.3.8 Manufacturing of S.O Dyes(130mt/m) at Plot No 66 to 70, Rudra Ind Park, Bakrol, Ahmedabad (Gujarat) by M/s Aditya Color Chem For Environmental Clearance Reg
 [IA/GJ/IND2/67946/2017, IA-J-11011/450/2017-IA-II(I)]
- 1.3.9 Expansion & Modernization of existing project for manufacturing of explosives and defence Products at Village Chakdoh Near Bazargaon, Tehsil Katol, Dist. Nagpur by M/s Solar Industries India Limited For Environmental Clearance reg [IA/MH/IND2/61877/2017, IA-J-11011/28/2017-IA-II(I)]

20th December 2018

- 1.3.10 Expansion of synthetic organic chemicals at Plot No. D-8, MIDC Piathan, Paithan, Aurangabad (Maharashtra) by M/s Matrix Fine Sciences Pvt Ltd- For Environmental Clearance reg [IA/MH/IND2/79952/2018, IA-J-11011/60/2018-IA-II(I)]
- 1.3.11 Development drilling of 200 wells in Sivasagar District (Assam) by M/s Oil And natural Gas Corporation For Environmental Clearance reg [IA/AS/IND2/61229/2016, J- 11011/369/2016-IA.II(I)]
- 1.3.12 Manufacture of synthetic organic chemicals (pharmaceutical bulk drugs & intermediates) at Survey No. 44/B, Village: Naldhari, Siludi-Valia Road Near Ankleshwar, Taluka Valia, Bharuch (Gujarat) by M/s Intas Pharmaceuticals Ltd For Environmental Clearance reg [IA/GJ/IND2/71820/2017, IA-J-11011/583/2017-IA-II(I)]
- 1.3.13 Manufacturing of technical pesticides and its intermediates at plot no 19/1, GIDC Industrial Estate, Panoli, Bharuch(Gujarat) by M/s Krishi Rasayan Exports Pvt. Ltd For Environmental Clearance reg [IA/GJ/IND2/69917/2017, IA-J-11011/488/2017-IA-II(I)]
- 1.3.14 Expansion of Sugar Plant (4500 TCD to 7500 TCD) & Cogeneration Power Plant (14 MW to 30 MW) and Establishment of Distillery (60 KLPD) & Installation of Incineration Boiler (3 MW) at Sy.No 411/1, 411/2, 413/1, 412 Saundatti Village, Belgaum,Belgaum,Karnataka by M/s Harsha Sugars Ltd For Environmental Clearance reg
 [IA/KA/IND2/64689/2017, IA-J-11011/236/2017-IA-II(I)]
- 1.3.15 Establishment of new Molasses based Distillery of 45 KLD along with co-generation power of 1.4 MW at P.O. Rohana Mill, Block Charthawal Tehsil, Muzaffarnagar (Uttar Pradesh) by M/s Indian Potash Limited (Distillery Unit)- For Environmental Clearance reg [IA/UP/IND2/82774/2017, J-11011/310/2016 IA II (I)]
- 1.3.16 Expansion of sugar factory from 5000 TCD to 10000 TCD located at Ganganagar, Ichalkaranji, Taluka Hathkanangale, District Kolhapur, Belgaum (Karnataka) by M/s Desh Bhakt Ratnappa Kumbhar Panchganga Sahakari Sakhar Karkhana Ltd For Environmental Clearance reg.

 [IA/MH/IND2/84951/2000, J–11011/116/2017-IA II (I)]

- 1.3.17 Setting up of 45 KLPD Distillery at Satling Nagar, Ruddhewadi, Post Dudhani, Taluka Akkalkot, District Solapur (Maharashtra) by M/s Matoshri Laxmi Sugar and Cogeneration Industries Limited- For Environmental Clearance reg. [IA/MH/IND2/86873/2016, J–11011/308/2016 IA II (I)]
- 1.3.18 Expansion of existing distillery plant from 200 KLPD to 350 KLPD (Molasses/Grain based) along with 10.5 MW (3 MW Existing &7.5 MW New) co-generation power plant at Bijnor, Uttar Pradesh by M/s Dhampur Sugar Mills- For reconsideration of Environmental Clearance reg.

 [IA/UP/IND2/71876/2017, IA-J-11011/586/2017-IA-II(I)]
- 1.3.19 Expansion for development and production of Uber-2 well and Group Gathering Staion, Jambusar, Gujarat by M/s Oil and natural Gas Corporation ltd.- For Environmental Clearance reg [IA/GJ/IND2/64683/2017 IA-J-11011/227/2017-IA-II(I)]
- Note:- (a) Information in respect of the proposals for Environmental clearance listed in the above to be submitted only as per the Form-2 (Annexure-I) and Format given at Annexure A.
 - (b) Information in respect of the project for amendment/corrigendum in ToR/EC listed in the above agenda item to be submitted in the word format (by E-mail) only as per the proforma Annexure-II
 - (c) Video conferencing facility is proposed to be introduced for appraisal of proposals listed above. To begin with, this facility shall be available to the projects in the state of Gujarat. In case the project proponent wants to avail the facility, prior intimation shall be given to the Ministry at least 7 days in advance to facilitate the needful.

The project proposals, as mentioned in the Agenda for 1st meeting of the Expert Appraisal Committee for Industry-2 to be held on 19-20 December 2018 will be considered for appraisal. In this context, the followings may be noted:-

- 2. The project proponents applied their on-line application should submit the Form-1, feasibility report for TOR along with other requisite documents in original, duly signed by the company authorized signatory for Environmental Clearance, well in advance before meeting to Ministry's project section or utmost at the time of presentation, without which the proposal will not be considered.
- 3. For the purpose, documents such as Form-1, Pre-feasibility report, approval from concerned department/states, compliance of existing EC, Environment Impact Assessment Report, public hearing report, queries subsequently raised by the Ministry, if any, and your parawise comments thereto etc., in accordance with Environment Impact Assessment Notification, 2006 are required to be forwarded to the Chairman/Members of the Expert Appraisal Committee (Industry-2) including details of the court matters/Orders of the Court pertaining to the project if any. Accordingly, I request you to forward a copy of each of these documents Soft Copies to the Chairman/members of the Expert Appraisal Committee, at least 6 days before the meeting. List of Committee Members is at Annexure-II.
- 4. All the documents including the hard copy of the presentation material should be legible and printed on both sides on ordinary paper. In case the members of the Expert Appraisal Committee do not receive the proposals by, the Committee will not consider the project.
- 5. The Project Proponent or his or her authorized representative /consultant should avoid delivery of documents by hand and seeking meeting with Chairman/Members. Members are also requested to discourage/ avoid the meeting with the PP/ consultants.
- **6.** Further, it is requested that the project proponent or his/her authorized representative should attend the presentation meeting of EAC. They may also depute senior officers from the company (**preferably not more than two representatives**) who can make a presentation on their behalf on the salient features of the project, the related environmental issues, proposed Environmental Management Plan and also respond to the queries/suggestions of the Committee.
- 7. Any changes/modification with respect to the Agenda, Venue etc., would be indicated in Ministry's website. You are also requested to keep track of the status of your project from the Ministry/s Website i.e., www.envfor.nic.in-www.envclearance.nic.in.
- 8. Kindly send a brief write up/ Executive Summary of 1-2 pages (in Word Format only) as per following format (Annexure A) to the EAC secretariat:
- 9. <u>Information should be sent in word format only on following e-mails including Members of the EAC</u>:
 - 1. sk.smree66@nic.in
 - 2. saurabh.upadhyay85@gov.in
 - 3. nobi.ep@nic.in
 - 4. c.jsingh1@gov.in

sd/ S. K. Srivastava Scientist E

	Subject: Environmental Clearance/ToR- reg.	
	[Proposal NO, F.NO]	
р	The Project Proponent and the accredited Consultant M/s, made a detail presentation on the salient features of the project and informed that:	ed
i.	The proposal is for environmental clearance/ToR to the proje	ct
ii.	The project proposal was considered by the Expert Appraisal Committee (Industry-2) its th meeting held during	for
iii.	All are listed at S.N of Schedule of Environment Impact Assessment (El Notification under category 'A' and are appraised at Central Level by Expert Appraise Committee (EAC).	•
iv.	Ministry had issued EC earlier vide letter no; dated to the existi project infavour of M/s (in Expansion case/if applicable	_
٧.	Existing land area is $\dots m^2$, additional m^2 land will be used for propos expansion.	ed
vi.	Industry has already developed / will develop greenbelt in an area of 33 % i.e., out of total area of the project.	m²
vii.	The estimated project cost is Rs including existing investment of Rs crores. Total capital cost earmarked towards environmental pollution control measures Rs and the Recurring cost (operation and maintenance) will be about Rs pannum.	is
viii.	Total Employment will be persons as direct & persons indirect after expansion industry proposes to allocate Rs @ of 5/2.5 % towards Corporate Soc Responsibility.	
ix.	There are national parks, wildlife sanctuaries, Biosphere Reserve Tiger/Elephant Reserves, Wildlife Corridors etc. within 10 km distance from the projesite. River/ water body is flowing at a distance ofindirection.	
х.	Ambient air quality monitoring was carried out at locations during to and the baseline data indicates the ranges of concentrations as: PM10 (µg/m3 PM2.5 (µg/m3), SO2 (µg/m3) and NO2 (µg/m3). AAQ modeling stu for point source emissions indicates that the maximum incremental GLCs after t proposed project would beµg/m³,µg/m³ andµg/m³ with respect to PM SOxandNOx. The resultant concentrations are within the National Ambient Air Qual Standards (NAAQS).(In case of EC Proposal)	3), dy he
xi.	Total water requirement is m3/day of which fresh water requirementm3/day will be met from	of

	plant will be based on Zero Liquid discharge system (if applicable).
xiii.	Power requirement after expansion will be including existing KVA and will be met from State power distribution corporation limited (SPDCL). Existing unit
	has DG sets ofcapacity, additionally DG sets are used as
	standby during power failure. Stack (height)will be provided as per CPCB norms to

- xiv. Existing unit has TPH fired boiler. Additionally -----TPH ----fired boiler will be installed. Multi cyclone separator/ bag filter with a stack of height of m will be installed for controlling the particulate emissions within the statutory limit of 115 mg/Nm³ for the proposed boilers..
- xv. Details of Process emissions generation and its management......
- xvi. Details of Solid waste/ Hazardous waste generation and its management.......
- xvii. Public Hearing for the proposed project has been conducted by the State Pollution Control Board onThe main issues raised during the public hearing are related to............
- xviii. Details of Certified compliance report submitted by RO, MoEF&CC. (In case of expansion Proposal).
- xix. Status of Litigation Pending against the proposal, if any.
- xx. The details of products and capacity as under:

the proposed DG sets.

xii.

S. No	Product Details	Existing Quantity	Proposed Quantity	Total Quantity
	Total			

Form-2

APPLICATION FOR PRIOR ENVIRONMENTAL CLEARANCE

1	Det	ails ofProject									
	a.	Name of the F	Project (s)				:				
	b.	Name of the C	Company / Orga	nisation			:				
	C.	Registered Ad					:				
	d.	Legal Status	of the Company				:				
	e.	Joint Venture					:				
		If Yes,	,								
		(i) No. of JV P	Partners(<i>Multiple</i>	e Entries Allowe	d)		:				
	N	lame of the	Share of the	Address of the	Email Id of	Mobile N	o. of				
		JV Partner	JV Partner	JV Partner	JV Partner	JV Part	ner				
2	Add	ress for the c									
	а	Name of the applicant									
	b	Designation (Owner / Partner / CEO)									
	C.	Address									
	d	Pin code									
	е	e-mail									
	f.	Telephone No.									
	g.	Fax No.									
3	Cat			as per Schedule	of EIA Notifica	ation,2006	i -	Г			
	a.	Project / Activity									
				1(d) / 1 (e) / 2(a)							
				4(e) / 4(f) / 5(a) /							
				a) / 6(b) / 7(a) / 7	(b)/ / (c) / / (d) / / (da) /					
	b.	Category (A/E	(g) / 7 (h) / 7 (i)	/ o (a) / o (b)							
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		projects)	opilication at Cen	tial Level / State	ievei (iii case o	נט ז	•				
		If Others									
	C.	Please Specif	fv								
	d.			A Projects only)			:				
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				ructure-I / Infrastr							
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	e.	New / Expans	sion /Modernizat	ion / One Time (Capacity expan	sion (only	:				
		for Coal Mini	ng) / Expansior	n under Para 7(ii	i) / Modernizat	ion under					
				Mix under Para	7(ii))						
4	Loc	ation of the Pr									
	a.										
	b.	Village					:				
	C.	Tehsil					:				
	d.	District						<u> </u>			
	e.	State									
	f.	Pin Code	() ()								
	g.	Bounded Latit	tudes (North)								
		From					:				
	.	То					:				
	h.	Bounded Long	gitudes(East)				1	1			

		From		
	:	To Survey of India Tona Shoot No.	•	
	i.	Survey of India Topo Sheet No.	:	
	J.	Upload Topo Sheet File (Upload pdf only)	:	
	k.	Maximum Elevation Above Means Sea Level(AMSL)	:	
	I.	Upload (kml) File (Upload kml only)	:	
	m.	Distance of Nearest HFL from the project boundary within the study	:	
		area		
_	n.	Seismic Zone (Zone: 1/2/3/4/5)	:	
5	If Ye	ether project is executed in multiple States (Yes / No)?		
	a.	Number of States in which Project will be Executed		
	h	(e.g. 1,2,3,4,5,6)		
	b.	Main State of the Project Other State (Multiple Entries Allewed)		
	C.	Other State (<i>Multiple Entries Allowed</i>) (If the project to be executed, does not belong to any state, then state		
		category could be selected as 'Other')	1	
		State District Tehsil Village		
_	Dota	sile of Towns of Deference (ToD)		
6		ails of Terms of Reference (ToR)		
	a.	Whether ToR is mandatory for submitting application (Yes / No)?		
		If Yes		
	b.	Date of issue of ToR / Standard ToR		
	C.	MoEF&CC / SEIAA File No.		
_	d.	Upload ToR letter (PDF only)		
7		ails of Public Consultation		
	a.	Whether the Project Exempted from Public Hearing (Yes/No)?		
		If yes,		
		Reason		
	b.	Supporting Document (upload pdf only)		
	C.	Whether details of Public Hearing available (Yes/No)?	:	
	-1	If No,		
	d.	Reason thereof		
		Supporting Document (upload pdf only)		
		If Yes,		
	е.	Date of Advertisement of Public Hearing	_	
	f.	Copy of advertisement in English (Upload PDF only)	:	
	g.	Whether Public hearing was presided over by an officer of the rank of	:	
		Additional District Magistrate or above (Yes/No)?		
	h	If yes Designation of Presiding Officer (District Magistrate / District Collector /		
	h.	Designation of Presiding Officer (District Magistrate / District Collector /		
	i.	Deputy Commissioner / others - please specify) Copy of duly signed Proceedings of Public Hearing in English (Unlead		
	I.	Copy of duly signed Proceedings of Public Hearing in English (<i>Upload</i>	:	
	:	pdf only)		
	j.	Date of Public Hearing	:	
	k.	Venue of Public Hearing:	• •	
		Village		
		Tehsil		
		District		
		State		
	I.	Distance of Public Hearing Venue from the Proposed Project (km)	:	
		No. of people attended		

	n.	If the	multiple public	hearings	conduc	ted					
		_	e the details of		-		• •				
8	Det	ails of	Project Config	guration	/ Produ	ict (Mi	ultiple Entries	Allowed))		
	a.	Whetl	her the project	is New (Yes/No?	<u>')</u>					
		If yes	,								
	b.	Proje	ct Configuration	า							
			Plant / Equipm	nent / Fa	cility	Cor	figuration	Remarks	if any	/	
	c. Product										
	Product / Activity Quantit Unit Mode of Transport /										
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	-		::- (Tons per Annu Day(TCD), Cubic M								rusnea
	- Mode of Transport/Transmission of Product (Road, Rail, Conveyor Belt, Pip										
9	Arial Ropeway, combination of two or three modes, Others) If Expansion / Modernisation / One Time Canacity expansion (only										
9	If Expansion / Modernisation / One Time Capacity expansion (only for Coal Mining) / Expansion under Clause 7(ii) / Modernisation under Clause 7(ii) / Change										
			t Mix under Cl						(,		3.
	a.	Detail	s of environme	ntal clea	ırance gı	ranted	earlier				
		(i)	Date of issue	of enviro	nmenta	l clear	ance			:	
		(ii)	MoEFCC / SE	IAA File	Numbe	r					
		(iii)	Upload EC Le	etter							
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14		Rae	eline Data (Air	/ Water /	Nois	a / Sail /	Ground	water	table/ Oth	ore)		
14			•				Ground	water	table/ Oth	C13)		
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			To (DD/MM/YY	YY)							:	
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					• •	,			<u> </u>		•	
	(d.	Details of AAQ		<u> </u>	•	1		T.			
		Crit	teria Pollutants	Unit		aximum	Minimur		98	Prescr	ibe	
						Value	Value		ercentile	d		
									Value	Standa	ard	
	-											
	L		Onitania Dallas								<u> </u>	
		-	Criteria Pollut Unit: - (Micro Gra									
		e.	No. of Ground								•	
		f.	Details of Grou								-	
							B 41 1	100	D (2)			
		Cri	teria Pollutants	Unit		kimum	Minimum	1 98	Percentile	Presc	-	
					V	alue	Value		Value	ed		
	-									Stand	ard	
	-											
	-											
	1	Crite	eria Pollutants: -	/ ₅ U TCC :	TDC I	otal Harda	ooo Chlorida	oo Flux	orido Hoova M	lotala ath	or poro	motoro
			fic to the sector)	(рп, 133,	103, 1	Olai Haluli	255, Chiona	es, riuc	oride, neavy iv	ietais, otri	ег рага	meters
	•	- -	Unit :- (mg/l, N	Δ)								
		g.	No. of Surface		onitor	ing Locat	tions				:	
		h.	Details of Grou					trios	Allowed		-	
	<u> </u>					<u> </u>			,			1
		Cri	teria Pollutants	Unit	IV	laximum	Minimu		98 Dargantila	Pres		
						Value	Value	;	Percentile	Ston		
									Value	Stan	uard	1
												-
					_							-
												1
	Ĺ		Parameter :-	(PH DO D)D 045	porom star-	opos:t:	0 to the e-t	\		_
			ı aranıcıcı	(hi i, na, bi	JD, U	טט, Uniers	parameters	special	c to the sector	1		

		-	Unit :- (m	ng/I, NA)										
	i	i.	No. of Am	bient Noise	• Мо	nitoring	Loc	ations					:	
		j.	Details of	Noise Mon	itorir	ng (<i>Mult</i>	iple	Entries	Allo	owed)				1
	Ì	P	arameter	Unit	Ma	ximum	Mi	nimum	98	3 Percentile	Pre	escribe		
					V	'alue	\	/alue		Value		d		
											Sta	andard		
													_	
			Paramet	er:- (Leq(Da	v) I o	a(Night))							_	
		-		-weighted de										
	k. No. of Soil Monitoring Locations (Multiple Entries Allowed)							:						
		F	Parameter	Unit		Maxir	nu	Minim	าน	98				
						m Val	ue	m Val	ue	Percentil	е			
										Value				
			Paramet	er:-(pH. N(Nitroc	ıen). P(Pl	nosph	norus). K(Pota	ssium), Electric	Conc	ductivity)		
		-			_	, , ,	•	,		Percent, Centin		-,	cond,	
		_				, Milligrar	n per	Kilogram	, Pa	rts per Million, k	Kilogra	am per hed	tare, C	Others)
		1		Vater Table										
		İ		Water Tabl	e Pr	e-Mons	oon	Seasor	า (M	leters Below	Gro	und Lev	el (m	bgl)):
			From										:	
			То										<u> </u>	
		ii	_	Water Ta	ble I	Post-Mo	onsc	on Sea	asor	n (Meters B	elow	/ Ground	d Lev	vel (m
			bgl)): From											
			To											
		iii	_	Pround Wa	tor Ir	ntorcoct	ion	will bo t	hor	e (Yes / No)	2		:	
		111	If Yes,	Jiouriu vva	lei II	itersect	1011	will be t	HEIG	e (165/140)	:		•	
			-	Copy of C	`ontr	al Grou	ınd \	Mater /	\ uth	ority Letter	(IInl	oad ndf		
			only)	Сору от С	CIIII	ai Gioc	iiiu	vval e i <i>F</i>	\uiii	ionly Letter	(Opi	oau pui		
			(ii) Letter I	No.									:	
			(iii) Date o	f issue									:	
15		Deta	ails of Wat	er Require	mer	nt (Duri	ng (Operation	on)	(Multiple Ent	ries	Allowed)	
		a.	Details							· ·				
			Source	Quanti	ty in	Me	etho	d of	D	istance from	1	Mod	e of	
				KL	•		wate			Source		Trans	sport	
						wit	hdra	awal						
		L_	Source:	 Surface /Grou	ınd W	later/Sea	/Oth	ere						
		-		Transporta										
		-	Method	of water wi		-			ir / I	ntake well /	Jack	well / Tu	ıbe w	ell /
	L			ell / Others								15 ()		
	┝	b.	•	ppy of Pern	nissio	on from	Cor	mpetent	Au	thority (<i>Upla</i>	ad p	odt only)	1	
	L	с.	Letter No.										:	
	┝	d.	Date of iss										:	
	_	e.	Permitted										:	
	ľ	f.		Desalination	n is p	propose	d (Y	'es/ No)					:	
			If Yes,											
			(i) Desalin	ation capa	city ((KLD)							:	

		(ii) Qua	ality of Brine	(KLD)					:		
		(iii) Mo	de of Dispos	sal of brine					:		
16	Wa	aste Wate	er Managen	nent (Durin	g Operation)			•		
		Type / Source	Quantity of Waste Water Generated (Kilo Litre per Day)	nt Capacity	nt Method	Mode of Dispos al	Quantity Treated Water Use in Recycl / Reuse (Kilo Lit per Day	d sed ling e re	Disch er (Ki	arg	ity of led Wat litre per y)
		Tatall	\/\\\	· Cananatia					1.		
	a. b.		Vaste Water Discharged V		1						
	C.		Reused Wate								
17					ment(Multiple	e Entries A	Allowed)		•		
	-	Item	Quan per Annu	tity Unit		e M	ode of ansport		Mode Dispos		
18		DemolUnit:-Modecyclers	lition waste,Pla - (Tons,Kilolite e of Dispo s,Landfills,Sani	sticWaste,Othor) OSal:- (Treat taryLandfills,O	ment, Storage	and Disp	posal Facility mental T ntratio		=),Autho	P	
	\parallel										
		- Para	meter:- (PM1	0. PM. SO2. N	IOx, Others para	meters spec	cific to the sec	tor)			
		- Unit:	:- (Microgram p		-						
19			uirement	A (1/) / A					1.		
	a. b.	Source	ty (Kilo Volt	Amps (KVA	A))				- :		
	C.			reement (I	Jpload pdf on	(v)					
	d.		. , .	, ,	of DG Sets)	• ,			:		
	e.		Height (in m	<u> </u>					:		
20	La		• •	•	the project	proposa	l) in Ha				
	a.	Forest	land						:		
	b.	Private	Land						:		
	C.		nment Land						:		
	d.		ue Land						:		
	e.	Other I							:		
	_	Total la									
21	Pre	esent La	nd Use brea	akup in Ha							

	a.	Agriculture Area						:		
	b.	Waste/Barren Area						:		
	C.	Grazing/ Community	/ Area					:		
	d.	Surface Water bodi	es					:		
	e.	Settlements								
	f.	Industrial								
	g.	Forest						:		
	h.	Mangroves								
	i.	Marine area								
	j.	Others (Specify)						1:		
		Total						:		
22	Lan	d requirement for v	arious activ	ities (Mul	tiple ent	ries allowe	ed) in Ha	:		
		Description of Activ	ty / Facility /	•	•	d requireme		Remar	ks	
		Oth	ers							
	G	reen belt								
	To	otal								
	-	- Activity / Facility /								
	pond, Quarry area, OB dump Area, Safety zone, Tailing pond, Landfill, Wareservoir, De-salination plant, Area for solid waste management, Built-up are									
		others								
23		Ecological and Environmental Sensitivity (Within 10 Km):-WLS-Wild Life Species;								
		A-Notified Protected	Area; ESAs	s-Eco Ser	sitive A	<u>reas;ESZs</u>	<u>- Eco Se</u>	nsitive	<u> </u>	
	Zor a.	Details of Ecologica	I Sancitivity							
	a.	Details of Ecological	Name	Distanc	o from		Remarks			
		Ecological	Name	the Pr			Ciliains			
		Sensitivity		(Kr	•					
		- Details of Ecolog	nical Sensitiv	 /i t V: - (Critica	lly Pollute	 dArea WIS 1	NPA FSAs	FS7s		
		Corridors, Wildlife Co	orridors)				, 20/10	, 2020,		
	b.	Whether NBWL rec	ommendation	n is requir	ed (Yes/	No)?				
		If yes								
		Upload NBWL recor	nmendation	in PDF						
	C.	Details of Environm	ental Sensiti	vity						
		Details of	Name	e C		from the	Rem	arks		
		nvironmental Sensitiv	1		Project	t (Km)				
		ty								
	-	 Details of Enviror Others) 	mental Sen	sitivity:- (Forest, Ar	rchaeological	Sites,Defen	ce Insta	llations,	
	d.	Whether NoC / Pe (Yes/No)?	rmission froi	m the cor	npetent	authority is	require	d		
		If yes								
		Upload NoC / Perm	ssion from th	ne compet	ent auth	ority in PDF	=			
24	For	est Land						1	1	
	1	Whether any Forest	Land involve	ed(Yes/No)?					
	1	If Yes								

	a.	Forests Clearance Status (In-Principle(Stage-I) Approval Obtained / Final (Stage-II) Approval Obtained / Forest Clearance Under Process(Stage-I) / Forest Clearance Under Process(Stage-II) / Application for Forest Clearance yet to be Submitted) If In-Principle (Stage-I) Approval Obtained,	:	
		(i) MoEFCC file number		
		(ii) Date of InPrinciple (Stage-I) approval		
		(iii) Area diverted	•	
		(iv) Upload FC Letter (Upload pdf only and attach it as Annexure-FC letter)	:	
		If Final (Stage-II) Approval Obtained,		
		(i) MoEFCC file number	:	
		(ii) Date of Final Approval	:	
		(iii) Date of In-Principle Approval	:	
		(iv) Area diverted	:	
		(v) Upload FC Letter(Upload pdf only and attach it as Annexure-FC letter)		
		If Forest Clearance under process (Stage-I),		
		(i) MoEFCC file number	:	
		(ii) Area applied	:	
		If Forest Clearance under process (Stage-II),		
		(i) MoEFCC file number	:	
		(ii) Area applied	:	
	b.	Legal Status of Forest Land (Reserved, Protected, Private, Village, Others)		
		If Others,		
		Please Specify Others	:	
25	Tre	e Cutting, if any		
	a.	No. of Trees Cut for the Project (if Forestland not involved)	:	
	b.	Details of Tree Cutting and Planting of Trees (Upload pdf Only)	:	
26	Lan	d Acquisition Status		
	a.	Acquired Land		
	b.	Land yet to be acquired		
	C.	Status of Land acquisition if not acquired		
27	Reh	abilitation and Resettlement (R&R)		
	a.	No. of Villages		
	b.	No. of Households		
	c.	No. of PDFs (Project Displaced Families)		
	d.	No. of PAFs (Project Affected Families)		
	e.	Funds Allocated for R&R		
	f.	Status of R&R (Completed / In-progress / Yet to start)		
28	Who	ether there is Presence of Schedule-I Species (Yes/No)?	:	
		If yes,		
	a.	Details of Schedule-I Species	:	
	b.	Whether conservation plan for Schedule-I Species has been prepared (Yes/ No)?	:	
		If Yes,		
		(i) Upload conservation plan (Upload only PDF)		

		(ii) Fund Provision made							
		(iii) Period of Implementation							
	C.	Whether conservation plan for Schedule-I Species has been approved							
	0.	by competent authority (Yes/ No)?							
		(i) Upload copy of approval (Upload PDF Only)	:						
		(ii) Letter No.	:						
		(iii) Date of issue	:						
		(iv) Recommendations if any	:						
29	Wh	ether there is Presence of Water Bodies in Core Area(Yes/No)?	:						
		If yes,							
	a.	Details of Water Bodies in Core Area	:						
	b.	Whether there is Diversion required (Yes/No)?							
		If yes,							
	C.	Details of diversion required							
	d.	Details of study conducted							
	e.	Whether permission has been obtained from competent authority (Yes/No)?							
		(i) Upload copy of permission (Upload PDF Only)							
		(ii) Letter No.							
		(iii) Date of issue							
		(iv) Recommendations if any							
30	Wh	hether there is Presence of Water Bodies in Buffer Area(Yes/No)?							
		If Yes							
	a.	Details of Water Bodies in Buffer Area	:						
	b.	Direction of Water Bodies in Buffer Area (North / South / East / West / North	:						
		East / North West / South East / South West)							
	C.	Distance of Water Bodies in Buffer Area (kilo meters)							
31	Mar	lanpower Requirement							
	a.	Permanent employmentduring construction	:						
	b.	Permanent employment during operation	:						
	C.	Temporary employmentduring construction	:						
	d.	Temporaryemployment during operation	:						
	e.	No. of working days	:						
	f.	Total manpower	:						
32	Gre	en Belt in Ha							
	a.	In case of new projects	:						
	i.	Total Area of Green Belt							
	ii.	Percentage of Total Project Area	:						
	iii.	No. of Plants to be Planted	:						
	iv.	Funds Allocated for Plantation	:						
	٧	Upload Green Belt Plan (Upload PDF Only)							
	b.	Incase of expansion / modernization / change in product mix etc.							
	i.	Description Existing Proposed Total Area of Green	Total						
		Belt							
		Percentage of Total							
		Project Area							
		No. of Plants							

	1	г г =											
				Allocated						1 1			
	ii.			Green Belt Plan (Up									
33													
	Type of Project Benefits Details of Project Benefit												
	(Pro	niect	henef	its shall include en	/ironme	ental soc	ial and ot	ners)					
34													
-	If ye					,o p. o							
	1		iect [Details									
		a.	-	CRZ Classification: (CRZ I (A), CRZ I(B), CRZ II, CRZ III, CRZ IV									
				CRZ IV(B))	()	,,	-,,,	,					
		b.	, ,	ation type: (Non-Erd	oding C	Coast, Lo	w and Med	dium Eroc	ding				
	Coast, High Eroding Coast)												
		c. Details of Mangroves Land Involved, if Any											
	d. Area of Mangroves Land (hectare)												
		e.	EIA	(Terrestrial) Studies	s: (Car	ried Out,	Not Carrie	ed Out)					
			If Ca	arried Out,									
			Summary Details of EIA (Terrestrial) Studies										
			2)	Upload Recomme	ndatio	n made ir	n EIAs (Up	load pdf	only)				
			3)	Period of Study from (EIA Terrestrial)									
			4) Period of Study to (EIA Terrestrial)										
			If Not Carried out										
			Give Reason										
		f.	EIA (Marine) Studies: (Carried Out, Not Carried Out)										
				rried out									
			1)	Summary Details		<u> </u>							
			2)	Upload Recomme									
			3)	Period of Study fro									
			4)	Period of Study to	(EIA N	/larine)							
				ot Carried out,									
				Reason									
		g.		aster Management F	Plan/Na	ational O	II Spill Dis	aster Con	itingency				
	2.	De		ion of the Project	Under	Conside	ration						
	۷.	a.		e of Project: (Resor				Coastal					
		a.	٠.	ds/Roads on Stilt, F		•		•					
				ine Disposal of Trea	•		•						
				ds/Chemicals, Offs				-					
				are Earth/Atomic M					•				
			Ligh	thouse, Wind Mills,	Others	s)							
			If Re	esort/Buildings/civ	vic am	enities,							
			1)	Agency Name for	Prepar	ing CRZ	Maps						
			2)	Total Area/Built-up		(hectare)							
			3)	Height of Structure	Э								
			4)	FSI Ratio									
			5)	The governing To	wn Pla	nning Ru	les/Regula	ations					

6)	Details of Provision of Car Parking Area	
,	oastal Roads/Roads on stilt,	+ + -
1)	Agency Name for Preparing CRZ Maps	
2)	Area of Land Reclamation	
3)	Estimated Quantity of Muck/Earth for Reclamation	
4)	Carrying Capacity of Traffic	
,	ipelines from Thermal Power Blow Down,	
1)	Agency Name for Preparing CRZ Maps	
2)	Length of Pipeline	
3)	Length Traversing CRZ Area	
4)	Depth of Excavation	
5)	Width of Excavation	
6)	Length of Pipeline from Seashore to Deep Sea	
7)	Depth of Outfall Point from Surface of Sea Water	
8)	Temperature of effluent above Ambient at Disposal Point	
,	larine Disposal of Treated Effluent,	
1)	Agency Name for Preparing CRZ Maps	
2)	Location of Intake/Outfall	
3)	Depth of Outfall Point	
4)	Length of Pipeline	
5)	Length Traversing CRZ Area	
6)	Depth of Excavation	
7)	Width of Excavation	
8)	Length of Pipeline from Seashore to Deep Sea/Creek	
9)	Depth of Outfall Point from Surface of Sea Water	
10	Depth of Water at Disposal Point	
)		
11	Type of Disposal	
) If E	acility for Storage of Goods/Chemicals	
	Agency Name for Preparing CRZ Maps	
1)	Name and Type of Chemical	
3)	End use of the Chemical	
4)	No. of Tanks for Storage	+ + -
5)	Capacity of tanks	+ + -
,	ffshore structures,	
1)	Agency Name for Preparing CRZ Maps	
2)	Exploration or Development	
3)	Depth of Sea Bed	
4)	No. of Rigs/Platform	+ +
5)	Details of Group Gathering Stations	
,	esalination Plant,	
1)	Agency Name for Preparing CRZ Maps	
2)	Capacity of Desalination	+ + -
3)	Total Brine Generation	
4)	Temperature of Effluent above Ambient at Disposal Point	+ + -
,	<u> </u>	

	<u> </u>	5)	Ambient Salinity	$\overline{1}$
		6)	Disposal Point	
		,	lining of Rare Earth/Atomic Minerals,	
		1)	Agency Name for Preparing CRZ Maps	
		2)	Capacity of Mining	
		3)	Volume/Area to be mined	
		4)	Type of Mineral to be Extracted	
		5)	End use of the Mineral	
		If S	ewage Treatment Plants,	
		1)	Agency Name for Preparing CRZ Maps	
		2)	Capacity	
		3)	Total Area of Construction	
		4)	Compliance of effluent parameters as laid down by	
			CPCB/SPCB/other authorized agency	
		5)	Whether discharge is in sea water/creek?	
			If yes,	
			Distance of Marine Outfall Point from Shore/from the tidal	
			river bank	
			Depth of Outfall Point from Sea Water Surface	
			Depth of Sea at Outfall Point	
			ighthouse,	
		1)	Agency Name for Preparing CRZ Maps	
		2)	Total Area of Construction	
		3)	Height of the Structure	
			/ind Mills,	
		1)	Agency Name for Preparing CRZ Maps	
		2)	Capacity (MW)	
		3)	Transmission Lines: (Overhead, Underground)	
		4)	Diameter of Windmill	
		5)	Length of Blade	
		6)	Speed of Rotation	
		7)	Height of the Structure	
			thers,	
	+	1)	Agency Name for Preparing CRZ Maps	
		2)	Please Specify with salient features	
		3)	Upload relevant Document (Upload pdf only)	
3.			e of Project (In Meters) from LTL/HTL to be Stated	
	a.		use of CRZ Notification Under which the Project is a	
	b.		missible/Regulated Activity ether CRZ Map Indicating HTL, LTL Demarcation in 1:4000	
	D.		ether CR2 Map Indicating HTL, LTL Demarcation in 1.4000 iles Prepared? (Yes/No)	
	+	If Ye	<u> </u>	
	+	1)	Distance of Project (in meters) from HTL to be Stated	
	+	2)	Upload Maps(kml File)	
		3)	Distance of Project(in meters) from LTL to be Stated	
	+	4)	Upload Maps (kml File)	
		7)	opioda mapo (min i no)	

		c.	Whether Project Layout Superimposed on CRZ Map 1:4000	
			Scales?: (Yes/No)	
			If Yes,	
			1) Upload Maps (<i>kml File</i>)	
			Whether CRZ Map 1:25000 Covering 7 km Radius Around Project	
			Site Prepared? (Yes/No)	
			If Yes,	
			1) Upload Maps (kml File)	
		e. '	Whether CRZ Map Indicating CRZ-I,II,III and IV Including Other	
			Notified ESAs Prepared?: (Yes/No)	
			If Yes,	
			1) Upload Maps (kml File)	
		f.	NOC from State Pollution Control Boards Obtained: (Yes/No)	
			If Yes	
			1) Upload Copy of NOC (<i>Upload pdf only</i>)	
		_	Details of Rain Water Harvesting System	
	4.	Reco	emmendation of State Coastal Zone Management Authority	
		a.	Upload Copy of CZMA (<i>Upload pdf Only</i>)	
		b. ;	State the Conditions Imposed	
			Social and Environmental Issues and Mitigations Measures	
			Suggested Including but not Limited to R&R, Water, Air,	
			Hazardous Wastes, Ecological aspects, etc. (Brief Details to be Provided)	
35	Sec		pecific Details	<u> </u>
I			the proposal is mining of minerals (coal / non-coal) project	
	(Ye	s/No)?		
	1	If yes	·	
	<u> </u>	NO. C	f Mineral to be Mined (Multiple Entries Allowed)	·
			Minerals To be Mined Major or Minor Mineral	
		Mino	Consolity in DOM (Dun of Mins)	
	2		Capacity in ROM (Run of Mine) ad 500 meters Cluster Certificate from State Mines and Geology in	
	3		of minor minerals (Upload pdf Only)	
	4		ng Plan	
		a.	Approval Letter No.	
		b.	Date of Approval	
		C.	Upload Approved Letter (<i>Upload pdf only</i>)	
		U.		
1		d.		
		ļ	Approved by State Mines & Geology Department / Indian Bureau of Mines / Ministry of Coal /Ministry of Mines /State	
		ļ	Approved by State Mines & Geology Department / Indian	
		d.	Approved by State Mines & Geology Department / Indian Bureau of Mines / Ministry of Coal /Ministry of Mines /State Government /Atomic Mineral Directorate / Others) If Others,	
		d.	Approved by State Mines & Geology Department / Indian Bureau of Mines / Ministry of Coal /Ministry of Mines / State Government / Atomic Mineral Directorate / Others) If Others, Please specify	
		d. e. f.	Approved by State Mines & Geology Department / Indian Bureau of Mines / Ministry of Coal /Ministry of Mines /State Government /Atomic Mineral Directorate / Others) If Others, Please specify Approved Mining Lease Area	
	5	d. e. f. g.	Approved by State Mines & Geology Department / Indian Bureau of Mines / Ministry of Coal /Ministry of Mines / State Government / Atomic Mineral Directorate / Others) If Others, Please specify	
	5	d. e. f. g. Tech	Approved by State Mines & Geology Department / Indian Bureau of Mines / Ministry of Coal /Ministry of Mines /State Government /Atomic Mineral Directorate / Others) If Others, Please specify Approved Mining Lease Area Approved Capacity nical Details	
	5	d. e. f. g.	Approved by State Mines & Geology Department / Indian Bureau of Mines / Ministry of Coal /Ministry of Mines /State Government /Atomic Mineral Directorate / Others) If Others, Please specify Approved Mining Lease Area Approved Capacity	

	C.	Extractable Reserves(Million Ton)						
	d.	Percent of Extraction(%)						
	e.	Grade of Coal /Ore /Mineral						
	f.	Stripping Ratio						
	g.	Category of Gaseousness (Only for Coal Mining, Others may						
	I-	write Not applicable)						
	h. Average Gradient(Degree)							
	i.	Maximum Thickness of Seams(meters) (Only for Coal Mining, Others may write Not applicable)						
j. Mining Method (Opencast / Underground /Mixed(Opencast + Underground) /Adit								
k. Life of Mine (Years)								
6		ils of beneficiation (including crushing / screening/others)						
	a.	Whether it is proposed to install crusher within the mining lease area (Yes/No)?						
		If yes,						
	b.	No. of crushers						
	C.	Details of crusher (Multiple entries allowed)						
	C	Crusher ID Capacity (in TPH) Remarks						
	ا ا	Whather it is proposed to install beneficiation plant / Cool						
	d.	Whether it is proposed to install beneficiation plant / Coal washery within the mining lease area (Yes/No)?						
		If yes,						
	e.	Beneficiation / washing Technology						
	f.	Capacity						
7	Detai	ils of Seams if applicable						
	a.	No. of seams						
	b.	Thickness of seams to be worked on						
	C.	Maximum Thickness of Seams(meters) (if not Applicable, may Write NA)						
8	Detai	ils of Mining Lease						
	a.	Details of Mining Lease						
	b.	Upload Letter of Intent (Upload pdf only)						
	C.	Date of Execution of Mining Lease with Reference Number						
	d.	Validity of Mining Lease						
	e.	Upload Copy of Executed Lease deed valid as on Date (Upload						
		pdf only)						
	f.	Earlier Renewals (Multiple Entries Allowed)						
	U	Jploaded Copy of Earlier Lease Date of Renewal						
9	OB (0	Over Burden) Management (Only if Mining Method: Opencast)						
	a.	Details of External Dumps						
		i) No. of OB Dumps						
		ii) Total Area (in Hectare)						
		iii) Height (in meter)						
		iv) Quantity (in Million Cubic meter)						

		v) No. of year back fill up)						
	b.	Details of Internal Dump				+ +			
	 	i) No. of Internal Dumps							
		ii) Total Area (in Hectare				+ +			
		iii) Height (in meter)	.,			+ +			
		iv) Quantity (in Million Cu	ihic ma	eter)					
10	Deta	Is of Topsoil Management	1010 1116			+ +			
	a.	Quantity of Topsoil excava	ited di	uring the entire	life of the mine	Δ .			
	۵.	(in Million Cubic meter)	ilou uc	aring the entire					
	b.	Quantity of Topsoil propose				g			
		the entire life of the mine (i				_			
	C.	Quantity of Topsoil propo during the entire life of the				S			
11	Deta	I of Final Mine Void(Only if							
	a.	Area (in Hectare)		<u> </u>	,				
	b.	Depth (in meter)				+			
	C.	Volume (in Million Cubic m	eter)			+ +			
12	Deta	ls of Quarry(Only if Mining	•	od: Opencast)		+			
	a.	Final Void of (hectare)		<i>-</i>		+ +			
	b.	At a Depth of (meter whic	h is pr	roposed to be	converted into	а			
		Water Body.)	•	-					
	C.	Total Quarry Area (ha)							
13		Is of Transportation							
	a.	In Pit/Underground to Surfa	ice						
	b.	Surface to Siding/Loading							
	C.	Transportation / Conveyor Details							
14	3 (3)								
		Land Use Withi		Outside ML	Total				
		Ard (Hec		Area (Hectare)					
		Agriculture Land	.a.o,	(1.100141.0)					
		Forest Land							
		Waste Land							
	011	Grazing Land face Water Bodies		+					
	Su	Settlements		1	+				
		Others(Specify)			+				
15	Deta	Is of Transportation		•					
	a.	In Pit/Underground to Surfa	ace						
	b.	Surface to Siding/Loading							
	C.	Transportation / Conveyor	Details	3					
16	Deta	ls of Land Usage (Pre-Mini	ng)						
		and Use Within ML Ar	ea	Outside ML	Total				
		(Hectare)	Aı	rea (Hectare)					
		culture Land				_			
		orest Land /aste Land				\dashv			
		azing Land				-			
		rface Water							
		Bodies							

	S	ettlements							
	Oth	ers(Specify)							
47	Datai	Others	(D					Π	I
17		Is of Land Usa					1		
		and Use	Plai	ntation	Water Body	Public U	se	-	Others
	Ex	cavation /							
	Top	quarry Soil Storage							
		ternal OB							
		dumps							
		ternal OB							
		dumps							
		Roads							
		ilt Up Area							
		lony/Office)							
		reen Belt							
	VI	rgin Area Other							
		Total							
18	Detai	Is ofReclamat	ion(Or	nly if Mining	Method: Ope	encast)Total			
	Affor	estation Plan					Γhis		
	a.	External OB [Dump(i	n hectare)					
	b.	Internal Dump							
	C.	Quarry(in hec	•						
	d.	Safety Zone(i		ara)					
		,						•	
	e.	Final Void of	`	,				•	
	f.	At a Depth of Water Body.)	•			onverted into) a	:	
	g.	Density of Tre	nsity of Tree Plantation per ha (in no.)						
	h.		n ha (such as Excavation Area along ML Boundary,						
		along Roads				Area and in			
	1.	Township Loc							
10	i.	Total affores		•	,				
19		s of Progress nsion Projects		•	e Plan (For				
	a.	•			ies as per Ap				
		Progressive N	Mine C	losure Plan(ir	ո Bar Chart) (լ	odf) (<i>Upload</i> ,	pdf		
	-	only)		ul A	I Dan anna an in a	NA: Ol			
	b.	Any Deviation Plan	n from t	the Approved	Progressive	Mine Closure)		
	C.	Total Area Ex	rcavate	d(in hectare)	<u> </u>				
	d.	Total Area Ba				ro)			
					`	10)			
	e.	Total Area Re		`	<u>′</u>				
20		al Coal/Ore Protion (<i>Multiple</i>			anctioned ca	pacity Since	9		
	Financia	Actual			oductio				
									he EC
		per E0		capacity as	per	n			ning Pla
		(MTPA	۱)	per CTO	approved				oned
	Mining Capa							auity	(MTPA
					i idii				

II				al is for Theri			uding cap	otive	power	plant		
	and			Recovery Pla	nt) (Yes/No)	?						
		If yes	-									
	1	Spec		ns of the Pla								
		a.		nology propos							:	
				; IGCC, Ir anation, Others		Pyr	olysis, C	asitic	ation,	Bio-		
		b.		Load Factor (
		C.		n Heat Rate (I								
		d.		n Rate/Flow R								
		e.		Temperature	ato						:	
		f.		Pressure							•	
		g.		of Stack (Sing	le flue / Bi-flu	ie / -	Tri-Flue)				:	
		h.	7.	f Stacks	ic nac / Bi na	10 /	1111110)				•	
			ck ID	Stack	Stack		Evit volc	oity		Exit		
		Sia	CK ID	height (m)	Diameter a	at	Exit velo	•	temn	⊏xii erature	of	
				inoight (m)	exit (m)		(m/s)	_		k gas ('		
					, ,		`			•		
	2			fuel linkage	(please spe	cify	if multi	ple li	nkage	s are		
		invol ¹	. ,	of linkage (Lir	nkane / Fuel	Sun	nly Aaree	ment	/ 6-2110	ction /		
		a.		LOA / Captiv				mont	/ C auc	JUIOTT /		
		b.		tity of linkage	•							
		C.	Date	of Linkage								
		d.	Durat	ion of linkage								
	3.	Detai	ls of T	ransportation	of fuel							
		D	etails /	Mode	Distance		Quanti	ty (TP	PA)			
					(km)			• `				
	—	ail										
		oad										
		ipeline onveyo	r									
				ease specify)								
	4.			uel Character	ristics							
		a.	Gross	Calorific Valu	ıe (Kcal/Kg)							
		b.		ontent (%)	. 0/							
		C.		ur Content (%)							
		d.	_	ure (%)	,							
		e.		ury (mg/kg)								
		f.		Carbon (%)								
		g.		le Matter (%)								
	5.	_		ooling syster	n							
		a.		of cooling syst		ed/M	ater coole	ed				
		b.		of draft: Natur								
		C.		of air circulation				DW.				
		d.	• •	s of Cooling (J . •/						
		e.		r requirement	•	ე ³ /ძვ	ıv)·					
		J U.	vvalu	. oquilonioni	.c. coomig (ii	. /uc	7/.					

If Yes, 1. Sub Sector: (Multipurpose Project / Hydroelectric Project / Irrigation project) 2. Name of the River 3. Whether Cumulative Impact Assessment and Carrying Capacity Study of River Basin Carried Out? (Yes/No) If Yes 3. Status of Cumulative Impact Assessment and Carrying Capacity Study of River Basin: (Recommended / Not Recommended,) If Recommended b. Details of Cumulative Impact Assessment and Carrying Capacity Study of River Basin: (Recommended / Not Recommended,) If Recommended b. Details of Cumulative Impact Assessment and Carrying Capacity Study of River Basin c. Upload Relevant Document (Upload pdf only) 1. Type of Project: (Construction of Dam Barrage / Run of the River / Lift Irrigation Scheme) 5. Dam Height (meter) if applicable 1. Total Submergence Area (hectare) 1. Total Submergence Area (hectare) 1. Details of Gross Command Area (GCA) (hectare) 1. Details of Irrigable Command Area (ICA) (hectare) 1. Details of Culturable Command Area (ICA) (hectare) 1. Total Command Area (hectare) 1. Total Command Area (hectare) 1. Powerhouse Installed Capacity 1. 2. Powerhouse Installed Capacity 1. 2. Powerhouse Installed Capacity 1. 3. Type of Powerhouse: (Underground / Surface) 3. No. of Tunnels 3. No. of Tunnels 3. No. of Tunnels 3. No. of Tunnels 4. No. of Tunnels 5. Remarks 4. No. of Water availability at various percentages Percenta	\//h		olow down tempe		tric Project (Vec/Ne)2							
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a. Quantity of Generation of Electricity Annually (in Giga Watt Hours(GWh)) b. Water availability at various percentages Percenta Water Dependable Remarks ge availability year (Cusecs) At 50% At 75% At 90% C. Machine Availability (%) d. Cost of Electricity Generation (in INR) e. Internal Rate of Return (%)		e. Bank of	f River: (Left /Rig	ght / Both)								
Hours(GWh)) b. Water availability at various percentages Percenta Water Dependable Remarks ge availability year (Cusecs) At 50% At 75% At 90% c. Machine Availability (%) d. Cost of Electricity Generation (in INR) e. Internal Rate of Return (%)	13	Generation o	f Electricity Anr	nually								
Percenta Water Dependable Remarks ge availability (Cusecs) At 50% At 75% At 90% C. Machine Availability (%) d. Cost of Electricity Generation (in INR) e. Internal Rate of Return (%)		Hours(0	ĞWh))									
ge availability year (Cusecs) At 50% At 75% At 90% C. Machine Availability (%) d. Cost of Electricity Generation (in INR) E. Internal Rate of Return (%)	<u> </u>											
At 75% At 90% C. Machine Availability (%) d. Cost of Electricity Generation (in INR) e. Internal Rate of Return (%)		ge	availability	•	Remarks							
At 90% C. Machine Availability (%) d. Cost of Electricity Generation (in INR) e. Internal Rate of Return (%)												
c. Machine Availability (%) d. Cost of Electricity Generation (in INR) : e. Internal Rate of Return (%) :												
d. Cost of Electricity Generation (in INR) : e. Internal Rate of Return (%) :			- A H. L. 199 - 7672									
e. Internal Rate of Return (%)	<u> </u>	- ` '										
` '	<u> </u>	` '										
f. Year of achievement of Internal Rate of Return :				<u> </u>		:						
		f. Year of	achievement of	Internal Rate of F	Return	:						

	15	Mucl	k Management P	lan		
	•	a.	Upload Muck I	Management Plan in PDF		
		b.	•	on Muck (Cubic Meter)		
		C.		nstruction (Cubic Meter)		
		d.	No. of Muck D	· · · · · · · · · · · · · · · · · · ·		
		e.		sposal Area (Ha)		
	16	Fishe		and Management Plan		
		a.	Upload Fisher	y Development and Manageme	ent Plan in PDF	
		b.	No. of Fingerli			
		C.	No. of Fish Sp			
		d.		mbrella Fish Species (Scientific	Name)	
	17	Statu	ıs of Environmer	- · · · · · · · · · · · · · · · · · · ·	·	
			Season	Average Inflow (in Million Cubic Meter)	Percent of F	low
		Lea	an	Gubic Weter)		
		l —	n-Lean			
		Мо	nsoon			
		No	n-Monsoon			
	18	Free	Flow Stretch(km)		
	19	Appr	oval of Central V	Vater Commission		
		a.	Approval Refe			
		b.	Date of Approv			
		C.		of Approval (<i>Upload pdf only</i>)		
	20	Appr	oval of Central E	Electricity Authority		
		a.	Approval Refe	rence No.		
		b.	Date of Approv	/al		
		C.	Upload Copy of	of Approval (<i>Upload pdf only</i>)		
	21	Deta	ils of Coffer Dam	(upstream) if applicable		
	•	a.	Quantity of the	material (m³)		
		b.	Length of the	dam (m)		
		C.	Quantity of mu	ck to be used (m³)		
		d.	Quantity of bo	rrow material to be used (m³)		
		e.	Decommission	ning plan (upload in PDF)		
	22	Deta	ils of Coffer Dam	(downstream) if applicable		
	•	a.	Quantity of the	material (m ³)		
		b.	Length of the	, ,		+
		C.		ck to be used (m ³)		+ + -
		d.	-	rrow material to be used (m ³)		+ +
		e.	•	ning plan (upload in PDF)		+ + -
IV	Wh			Infrastructure projects (Yes/l	No)	+ + -
	If yo				,	+ + -

a.							
a.	Maximum Height of the Building	(Meters)					
b.	Total No. of Flats to be Build						
C.	No. of Buildings						
d.	Total plot area (sqm)						
e.	Total built up area (sqm)						
Fore	hore Facilities And/or Marine D	isposal					
a.	Whether Project Involves Fore Disposal (Yes/No)? If Yes,	shore Activities and/o	r marine	:			
b.	Upload Shoreline Study (Upload	ndf anly)					
C.	Type of Cargo	par orny)					
d.	Quantity of Cargo						
_	Control Measures of Cargo						
e. f.	Dust Control Measures						
g.	Quantum Overtity of Dradging (Cybic mot	or nor dou					
h. i.	Quantity of Dredging (Cubic met	* **					
	Type of Dredging (Capital, Main	enance)					
j.	Disposal of Dredge Material						
k.	Details of Outfall Diffusers						
m.	No. of Dilution Expected	Danah Ambiant Danam	. 4				
n.	Distance at which the outlet will	Reach Ambient Parame	eters				
0.	Details of Monitoring at outfall	() () () () ()					
p.	Copy of NoC from PCB in case only)	of Marine Disposal(U	oload pdf				
Rain Water Harvesting							
a.	No. of Storage						
b.	Capacity						
C.	No. of Recharge Pits						
d.	Capacity						
Parki	ng						
a.	Details of 4-Wheeler/ 2-Wheeler	Parking					
Ener	gy Saving Measures						
a.	Source/Mode						
b.	Percentage						
C.	Quantity						
Othe	Details						
a.	Details ofimpact on Water Bodies and Drainage patters of catchment area, if any						
	Details of Traffic Density Impact Assessment and Modelling Study(Upload pdf Only)						
	Subsidence Impact Study report	Upload pdf Only)					
		with industrial Estate	as per				
1		No. of Units	Category	A/B			
b. c. Ty	/pe eir (catchment area, if any Details of Traffic Density Impact of Study(Upload pdf Only) In case of Underground Tunnel processes Subsidence Impact Study report(catchment area, if any Details of Traffic Density Impact Assessment and Mode Study(Upload pdf Only) In case of Underground Tunnel projects below the Fore Subsidence Impact Study report(Upload pdf Only) //pe of Industries to be established with Industrial Estate eir category A/B	catchment area, if any Details of Traffic Density Impact Assessment and Modelling Study(Upload pdf Only) In case of Underground Tunnel projects below the Forest Land – Subsidence Impact Study report(Upload pdf Only) /pe of Industries to be established with Industrial Estate as per eir category A/B			

	8.	Length of the alignment in case of highway projects							
	9.	Details Bridges/ROB/Interchanges, Flyovers, Vehicle Underpass and PedestrianUnderpass (in case of Highway Projects)							
		a. Total No. of Bridges							
		b. Total No. of ROB							
		c. Total No. of Interchanges							
		d. Total No. of Flyovers							
		e. Total No. of Vehicle Underpass							
		f. Total No of Pedestrian Underpass							
		g. Details of other utilities rail and road corridors							
36	Det	ails of Court Cases if any							
	a.	Whether there is any Court Cases pending against the project and/or land in which the project is proposed to be set up (Yes/No)? If Yes.							
	b.	Name of the Court (Districts Court / High Court / NGT / Tribunals /							
	0.	Supreme Court of India)							
		If name of Court: (Districts Court, High Court, NGT, Tribunals)							
	C.	Name of the Sub-court							
	d.	Case No.							
	e.	Orders/Directions of the court,if any and its relevance with the							
		proposed project							
	f.	Case Details							
	g.	Upload Court Order if any (Upload pdf Only)							
37		ails of direction issuedunder Environment (Protection) Act / Air (Protection)		tion &					
	a.	ntrol of Pollution)) Act / Water (Prevention & Control of Pollution) Act Whether any direction issued under Environment (Protection) Act/Air							
	a.	(Prevention & Control of Pollution)) Act/Water (Prevention & Control of							
		Pollution) Act(Yes/No)?							
		If yes,							
	b.	Details of directions issued under Environment (Protection) Act/Air (Prevention & Control of Pollution)) Act/Water (Prevention & Control of Pollution) Act							
	C.	Upload copy of directions issued under Environment (Protection) Act/Air (Prevention & Control of Pollution)) Act/Water (Prevention & Control of Pollution) Act							
	d.	Compliance status of the directions							
38	Det	ails of EIA Consultant							
	a.	Have you hired Consultant for preparing document(Yes/No)?	:						
		If No,							
		(i) Reason for not engaging the Consultant	:						
		If Yes,							
		(i) Accreditation No.	:						
		(ii) Name of the EIA Consultant	:						
		(iii) Address							
		(iv) Mobile No.	:						
		(v) Landline No.							
		(vi) E-mail Id							
		(vii) Category of Accreditation (Eligible for Category A / Eligible for	•						
		(vii) Category of Accreditation (Eligible for Category A / Eligible for	•						

		Category B)							
		(viii) Sector of Accreditation	:						
		(ix) Validity of Accreditation							
		(x) Upload Certificate of Accreditation certified by QCI/NABET (Upload							
		pdf Only)							
39	Doc	cuments to be attached	l	I					
ı	If P	ехра	nsion						
	a.	Upload Copy of EIA/EMP Report							
	b.	Upload Copy of Risk Assessment Report							
	C.	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan / Approved Mining Plan (in case of Mining proposals) (Upload pdf only)							
	d.	Upload Copy of Final Layout Plan (<i>Upload pdf only</i>)							
	e.	Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter)							
	f.	Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency (Upload pdf only and attach it as Annexure-authorization)							
	g.	Upload copy of District Survey Report (for mining of minor minerals only)							
		Upload copy of Replenishment Study Report & Baseline Survey data (for river sand mining proposals only)							
	g.	Upload Additional File, if any (<i>Upload pdf only</i>)							
		f Project Type is other than New / Expansion / Modernization / one-time capacity expansion for coal mining: -							
II		e capacity expansion for coal mining: -							
II									
II	tim	e capacity expansion for coal mining: - Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report / Detailed Conceptual Plan (Upload pdf)							
II	a.	e capacity expansion for coal mining: - Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only)							
II	a.	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization)							
	b. c. d.	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization) Upload Additional File, if any(Upload pdf only)							
	b. c.	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization)							
40	b. c. d. e. f.	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization) Upload Additional File, if any(Upload pdf only)							
	b. c. d. e. f.	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization) Upload Additional File, if any(Upload pdf only) Upload Updated Form1(Upload pdf only) Bertaking I hereby give undertaking that the data and information given in the appenclosures are true to be best of my knowledge and belief and I am a any part of the data and information found to be false or mislead stage, the project will be rejected and clearance given, if any to the prorevoked at our risk and cost. In addition to above, I hereby give undertaken	lication ware ing a siject w	that if at any will be					
	b. c. d. e. f. Unc	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization) Upload Additional File, if any(Upload pdf only) Upload Updated Form1 (Upload pdf only) Bertaking I hereby give undertaking that the data and information given in the app enclosures are true to be best of my knowledge and belief and I am a any part of the data and information found to be false or mislead stage,the project will be rejected and clearance given,if any to the project.	lication ware ing a siject ware	that if at any will be					
	b. c. d.	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization) Upload Additional File, if any(Upload pdf only) Upload Updated Form1(Upload pdf only) Bertaking I hereby give undertaking that the data and information given in the app enclosures are true to be best of my knowledge and belief and I am a any part of the data and information found to be false or mislead stage, the project will be rejected and clearance given, if any to the pro revoked at our risk and cost. In addition to above, I hereby give undertakactivity / construction / expansion has since been taken up	lication ware ing a siject ware	that if at any will be					
	b. c. d. b. c. b. c.	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) / Detailed Engineering Report / Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure-document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization) Upload Additional File, if any(Upload pdf only) Upload Updated Form1 (Upload pdf only) Bertaking I hereby give undertaking that the data and information given in the appenclosures are true to be best of my knowledge and belief and I am a any part of the data and information found to be false or mislead stage, the project will be rejected and clearance given, if any to the prorevoked at our risk and cost. In addition to above, I hereby give undertakactivity / construction / expansion has since been taken up Name Designation	lication ware ing a siject with the siject wing the siject wing the siject with the siject win the siject with the siject with the siject with the siject with	that if at any will be					
	b. c. d. unc	Upload Copy of Feasibility Report/ Detailed Project Report(DPR) /Detailed Engineering Report /Detailed Conceptual Plan (Upload pdf only) Upload Copy of Final Layout Plan (Upload pdf only) Upload Cover Letter(Upload pdf only and attach it as Annexure- document of Cover letter) Upload a copy of documents in support of the competence/authority of the person making this application to make application on behalf of the User Agency(Upload pdf only and attach it as Annexure-authorization) Upload Additional File, if any(Upload pdf only) Upload Updated Form1 (Upload pdf only) Bertaking I hereby give undertaking that the data and information given in the app enclosures are true to be best of my knowledge and belief and I am a any part of the data and information found to be false or mislead stage,the project will be rejected and clearance given,if any to the pro revoked at our risk and cost. In addition to above,I hereby give undertal activity / construction / expansion has since been taken up Name	lication ware ing a siject ware	that if at any will be					

Annexure-II

The	proposal	is for	am	endment i	n the	<u>Terms</u>	of Refe	<u>rence/Env</u>	<u>ironm</u>	<u>ental</u>
<u>Clearance</u>	granted	by	the	Ministry	vide	letter	dated		for	the
project					locate	d at.	in	favour	of	M/s

2. The project proponent has requested for amendment in the ToR/EC with the details are as under;

S.No.	Para of ToR/EC issued by MoEF&CC	Details as per the ToR/EC	To be revised/ read as	Justificatio n/ reasons
1.				
2.				
3.				

List of the Chairman and Members of the Expert Appraisal Committee (EAC) for Industry-2.

S. No.	Name and address	Position
1.	Dr. J. P. Gupta	Chairman
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	New Delhi - 70	
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2.	Dr. Ajay Gairola	Member
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	IIT Roorkee, Roorkee (Uttrakhand)	
	E-mail: garryfce@gmail.com	
3.	Sh. R. K. Singh	Member
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	(Telangana)	
	E-mail: narender@surana.com	
8.	Dr J S Sharma	Member
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	JoarBagh Road, New Delhi-110003	
	E-mail: sk.smree66@nic.in	
	Tele: 011-24695391	