

ENVIRONMENTAL PUBLIC HEARING

of

Etalin Hydro Electric Project (3097 MW)



Conducted by:
Arunachal Pradesh State Pollution Control Board
Naharlagun

12.12.2014

Public Hearing Proceedings

**MINUTES OF THE ENVIRONMENTAL PUBLIC HEARING IN RESPECT OF
ETALIN HYDRO ELECTRIC PROJECT (3097 MW) EXECUTED BY M/s ETALIN
HYDRO ELECTRIC POWER COMPANY LIMITED CONDUCTED ON 12.12.2014
FROM 10.00 HRS ONWARDS AT ETALIN HQ VILLAGE, ETALIN, DIBANG
VALLEY DISTRICT, ARUNACHAL PRADESH**

NAME OF THE PROJECT:

Etalin Hydro Electric Project (3097 MW), Etalin, Dibang Valley District, Arunachal Pradesh

PANEL MEMBERS:

- | | | |
|----|---|----------|
| 1. | Shri Tamune Miso,
Deputy Commissioner, Anini
Dibang Valley District | Chairman |
| 2. | Shri J. Kato, Scientist-B
Arunachal Pradesh State Pollution Control Board,
Naharlagun | Member |

Representatives of EHEPCL:

1. Shri M. M. Madan, President & CEO – Hydro Business, EHEPCL
2. Maj Gen Balwinder Singh, President (Roads & Logistics), EHEPCL
3. Shri V. B. Gupta, HoP, EHEPCL.
4. Shri R. K. Shrivastava, DyHoP, EHEPCL.
5. Shri Michael Satish Patro, AVP (HR), EHEPCL
6. Shri Anil Dhar, AVP, EHEPCL
7. Shri Dheeraj Marwaha, DGM, EHEPCL
8. Shri Souvik Khamrui, AGM, EHEPCL
9. Shri Vikas Sharma, Manager, EHEPCL
10. Shri Sunil Kumar, Manager, EHEPCL

Consultant on behalf of EHEPCL:

1. Dr Rahul Deshmukh, R. S. Envirolink Technologies Pvt Ltd
2. Mr Vivek Jhaldiyal, R. S. Envirolink Technologies Pvt Ltd
3. Dr J. P. Bhatt, CISMHE, University of Delhi
4. Dr Dorjee Dawa, CISMHE, University of Delhi



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Speakers from the Project Affected Villages are as follows:

1. Sri Tasku Tayu, Chairman, PAPP, Eron village
2. Sri Sadhu Mihu, GS, PAPP, Athunli village
3. Sri Rajive Pulu, Vice-Chairman, PAPP, Chanli village
4. Sri Sanja Mano, AGS, PAPP, Akobe village
5. Sri Jando Taru, Convenor, PAPP, Aunli village
6. Sri Empi Meya, Ex-ZPC
7. Sri Ngasi Mena, Public Leader, Etalin Bridge Point
8. Sri Dilip Tayu, Advisor, MPAPP, Aroko village
9. Sri Jaha Mele, PAPP, Italin Village
10. Sri Rohit Mele, President (MDVSCU), Etalin Hq
11. Sri Rajesh Tacho, MLA
12. Sri Tuni Melo, Finance Secretary, PAPP, Punli Village
13. Sri Robin Mano, Joint Secretary, PAPP, Matoli Village
14. Sri Achai Miggi, ASM, Etalin Village
15. Sri Janta Umpey, Joint Secretary, PAPP, Malinye Village
16. Sri Sondo Mele, Draftsman, PAPP, Etalin Bridge Point
17. Sri Umesh Apocha, Etalin Hq.
18. Sri Rohi Yalla, Emuli Village
19. Sri Momai Umpey, Akbe Village
20. Sri Khako Migri, Arunli Village
21. Smti. Lamane Yalla, Etalin Bridge Point.
22. Sri Singe Miuli, ZPC
23. Sri Rajive Mihu, GS, IMCLS
24. Sri Botane Tayu, Keraa Initiatives for Cultural & Ecological Security
25. Smti. Akunge Miuli, GS, IMCLS (Women Wing)
26. Sri Bishen Mepo, PAP
27. Miss Emmi Umpey, Etalin village

An Environmental Public Hearing in respect of Etalin Hydro Electric Project (3097 MW) executed by M/s Etalin Hydro Electric Power Company Limited was conducted on 12.12.2014 from 10.00 AM onwards at Etalin HQ, Dibang Valley District, Arunachal Pradesh. The entire Public Hearing proceeding was presided over by Shri Tamune Miso, Deputy Commissioner, Anini, Dibang Valley District – cum – Chairman of the Public


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Hearing. In all 545 (five hundred forty five) people attended the Public Hearing. The attendance sheet is enclosed as **Annexure – A**.

At the outset, Shri Jumli Kato, Scientist-B, Representative of Arunachal Pradesh State Pollution Control Board, Naharlagun while welcoming the Project Affected Families (PAFs) / Public elaborated the provisions of the EIA Notification dated 14th September 2006 and subsequent amendments issued by the Ministry of Environment & Forests and Climate Change (MoEF&CC), Govt. of India pertaining to Environmental Clearance for developmental projects and requirements of Environmental Public Hearing thereof. He stated that Environmental Public Hearing was being conducted as per the provisions of the said notification.

Shri Jumli Kato, Scientist-B, APSPCB further explained that the objectives of the Environmental Public Hearing is to solicit and record the opinions, views, comments or objections of the people residing at and in the adjoining areas of project sites likely to be affected by the construction of the proposed Etalin Hydro Electric Project (3097 MW). He further added that the Environmental Public Hearing is a part of the Environmental Clearance process and that no decision on project clearance can be taken during the hearing as its sole role is strictly confined to recording of opinions, discussions, suggestions submitted in writing or orally so that the same can be submitted to the Ministry of Environment & Forests and Climate Change (MoEF& CC), Govt. of India. The Ministry will examine and scrutinize such views, comments, suggestions by project affected people while processing the application for Environment Clearance.

Power Point Presentation:

Shri M.M. Madan, President & CEO - Hydro Business, M/s Etalin Hydro Electric Power Company Limited presented the project background & status and the salient project features of the Project with the help of power point presentation. He explained that the total land requirement for the Project is 1155.11 Hec. Later, Mr Vivek Jhaldiyal, R. S. Envirolink Technologies Pvt Ltd explained the Environment Impact Assessment (EIA) methodology, baseline status, assessment of impacts and Environmental Management Plans including Biodiversity Conservation & Management Plan, Catchment Area Treatment Plan, Fishery Conservation & Management Plan, Solid Waste Management Plan, Public Health Delivery System, Muck Disposal Plan, Air & Water Environment Management Plan, Rehabilitation & Resettlement Plan, Compensatory Afforestation Plan, Environmental Monitoring Plan, etc.


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The EIA / EMP studies are prepared by Consultants, M/s R. S. Envirolink Technologies Pvt Ltd., Gurgaon as per Terms of Reference (ToR) issued by the Ministry of Environment & Forests and Climate Change.

Open House Discussion:

After presentation, the Project Affected Families (PAFs) from Project Affected Villages (PAVs) were given time to give their views / suggestions / objections / queries / words of appreciation regarding the proposed project.

Accordingly, the views / suggestions / objections / queries / words of appreciation expressed by the public participants are as follows:


1. Sri Tasku Tayu, Chairman, Project Affected Peoples' Forum, Eron village


(Submitted memorandum on behalf of Project Affected People's Forum)

- Welcome the project.
- Not everything is reflected in the EIA, EMP and SIA reports. So, charter of demand is being placed.
- All the demands placed in public hearing should be fulfilled.
- It is a matter of pride that India's biggest hydel project is going to established.

2. Sri Sadhu Mibu, General Secretary, Project Affected Peoples' Forum, Athuoli village

- We have already submitted 37 points charter of demands for the interest of the people.
- Baseline study done was not upto the mark.
- One time financial assistance for local artisans should be enhanced from Rs.25,000 to Rs.50,000/-
- Local artisans are not restricted to nine (9) families only. All the weavers, basket knitters should also be included in the list of Local artisans.
- Project developers should provide scholarships to 50 students for 45 years instead of 10 years.
- Demanding additional agricultural and horticultural land along with 10 hectare of mithun grazing land.
- Project developer should post a paediatrics and gynaecologist for the people of the area.
- One referral hospital at Etalin Bridge Point is demanded.


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- I am sceptical that Project Affected Families cannot be re-settled at one go. It would be in pocket wise.
- Routine vaccination programme should be carried out in prior consultation with the PAFs/PRIs/GBs during peak hours of construction of project.
- Presence of Jindal Power Limited has made life easier for the people.


3. Sri Rajive Pulu, Vice-Chairman, Project Affected Peoples' Forum, Chanli village

- People from outside the district, State are trying to misguide the people.
- Few years ago merits and demerits of the project was not known to anyone.
- Only two months ago we came to know about the EIA, EMP and SIA reports. Many things have been missed out in these reports. Points that have been missed out have been submitted in form of Memorandum.
- SIA report has many loopholes. Names of many people have been left out in the list of Project Affected Families.
- Benefits of housing grant be provided.
- Additional economic packages should be provided to the people of Italin HQ at par with Arunli village so that people do not suffer.
- Regular sanitation programme under CSR should be undertaken in consultation with PAFs and PRIs.
- Provision of 5 percent free power under LADP should be provided as per Hydro Power Policy,2013.
- Resettlement areas should be at one place, so that benefits provided to Project Affected Families could be availed by all.
- We would like to propose Chanli village for re-settlement. The area should be surveyed by the District administration.

4. Sri Sanja Mano, Astt. General Secretary, Project Affected Peoples' Forum, Akobe village (Memorandum Submitted).

- We have been staying with the people of Italin HEP without having any problem nor do we have objection for the project.
- We give green signal to the project.
- The Project Affected Families demand awarding of contract work upto Rs.5 Crores without bidding tender.
- Following contract works should be awarded to the local contractors:

- i. Construction of existing roads

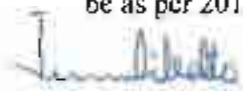

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- ii. Construction of contractor's colony
 - iii. Construction of workshops and stores and
 - iv. Construction of explosive magazine
- Entire Project Affected Families of Akobe village should be included under involuntary displacement families. So far, out of 23 families only 4 families have been included under involuntary displacement families.
 - Construction of schools, referral hospitals should be done in the Dibang valley district only.
 - Raw materials requirement for construction work should be procured from the local people.

5. Sri Jando Taru, Convenor, Project Affected Peoples' Forum, Aunli village

- Welcome the project, as it will benefit entire district.
- We need project that is eco-friendly project, action oriented and people friendly.
- This project is people friendly as people got jobs, construction works, education in schools and colleges.
- We should accept and respect the decision of the Government.
- People, whether they are PAFs or not should support such project, as it will benefit all.
- Project Proponent should not shy away from the responsibilities after completion of the Public Hearing.
- Compensation should be given at highest possible rate i.e four times as envisaged in the R/CT in LARR Act,2013 against USF/Community land.
- Many people are sceptical that compensation would not be disbursed in a transparent way.
- If possible, there should be collective re-settlement process. However, it is felt that re-settlement would be done pocket wise.
- Proposed grant for infrastructure facilities and amenities in re-settlement sites should be increased from Rs.15 Crores to Rs.30 Crores .
- 1 percent free power under LADF should be directly deposited in the accounts of PAFs as envisaged in the New Draft Hydro Power Policy, 2013
- RR policy is being framed as per the norms that is best fit to the people.
- The compensation should be 4 times that of the rate framed earlier that means so be as per 2013 policy..


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- Housing grants should be enhanced from 15 Lacs to Rs. 25 Lacs.
- Compensatory Afforestation should be implemented in the district only.
- Labour Law should be reviewed and regulated as and when construction starts.
- Finally, gives green signal to the project.


6. Sri Empi Meya, Ex-ZPC (Submitted Memorandum)

- Everyone should be given an opportunity to speak
- I have never been against the project. There should not be any misunderstandings between us.
- As per SIA and EIA reports only 265 families has been enlisted. Inclusion/exclusion of nuclear families have not been addressed.
- If Etalin (HQ) will not be affected, than it should be given in writing.
- Appreciate jindal. PH is going on peacefully
- Due to labour influx, tomorrow our people will rendered to minority.
- Developer has a helping attitude. So the people are happy with upcoming project.
- Lastly, I submit a memorandum to Deputy Commissioner, Dibang Valley District –cum- Chairman, Public Hearing.

7. Sri Ngasi Mena, Public Leader, Etalin Bridge Point

- Consolidated comprehensive plan prepared by me kept the probable conflicts at bay.
- Compensatory Afforestation policy is wrong for the state having 60000 MW.
- We have abundant land for Compensatory Afforestation. But, Government and Company are not willing to compensate for it.
- Compensatory Afforestation should be within the project's basin only.
- People want to grow with jindal
- I request Deputy Commissioner and Member Secretary to go through the Comprehensive Plan.
- Rehabilitation site should be developed with road, link road etc prior to the start of the project
- Land compensation billing should be done at the earliest, as it is sure that all the required clearances will be obtained shortly.


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8. Sri Dilip Tayu, Advisor, MPAPF, Aroko village

- Land compensation should be satisfactory.
- All Project Affected Peoples' Forum supported the Company whole heartedly since its inception.
- In EIA, EMP and SIA report certain points are missing. This should be rectified.
- Influx of labourers will outnumber the locals during the construction stage.
- An Industrial Training Institute (ITI) be established in Dibang Valley. Locals be given jobs on priority.
- Under CSR following should be under taken:
 - i. Creation of corpus fund for Project Affected Families.
 - ii. Construction of Community Hall at Etalin.
 - iii. Adoption of one village
 - iv. Creation of a Monitoring Committee consisting of not less than three (3) PAFs as members.
- Compensation should be given at one go, not in instalments.
- We are supporting Jindal Company, as we are having lots of expectations from them.

9. Sri Jaha Mele, Project Affected Peoples' Forum, Etalin Village

(Memorandum Submitted)

- The influx of large number of labourers from outside will outnumber the locals and this will impinge on our constitutional and legal rights.
- Nowhere in EIA and EMP reports do we find any mention of mitigation measures nor compensation for the permanent loss of Mithun grazing areas, fishing grounds.
- 12 percent royalty to the State Government will not materialize into any betterment of our Idu Mishmi Community on whose sacrifice of land and livelihood this dam is proposed for construction.
- EHEPCL must bring in extra measures to counter the losses that will occur due to encroachment on our forest and natural resources.
- In order to provide quality skilled and semi skilled jobs, it is demanded that an ITI be started at Anini in Dibang Valley District.


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- The EMP does not address satisfactorily the probable dangers of probable diseases. Focus must be on creating a multi-specialized medical center near the project area.
- There should be provision of agricultural land as per SRRP, 2008 to the involuntarily displaced land owners.
- The R & R works must be completed before the construction phase of the project.
- An Independent Monitoring Committee should be constituted, vested with enough powers to oversee the mitigation measures and redress the loss to local community wherever applicable.

10. Sri Robit Mele, President, Middle Dibang Valley Students' Union

(Submitted Memorandum)


- Public welcome the project as public are convinced of immense opportunities and prospects in event of construction of the project.
- From the date of commencement of operation of Etalin HEP following Compensatory allowance be given to the PAFs:
 - i. Rs. 2 Crores annully for 20 years be given to Dri Valley PAFs Welfare Fund.
 - ii. Rs. 2 Crores annully for 20 years be given to Taloh Valley PAFs Welfare Fund.
- It would be nice if EHEPCL adopt a village under SCR activity.
- An ITI should be established so that it benefit the local youths.
- Welcome the project in anticipation the it would lead to development of the district.

11. Sri Rajesh Tacho, Hon'ble MLA, Anini

- Happy that all the speakers have spoken with positive bent of mind.
- We should not lose this golden opportunity. Project will benefit all.
- I appeal to Jindal Company to make this hydel project a success.
- With the coming of project, we have seen lots of changes and availing plenty of facilities.

12. Sri Tunli Melo, Finance Secretary, Project Affected Peoples' Forum, Punli Village

- Every person who have attained of 18 years of age and above should be identified and given house grant in revised PAF's list.
- Benefits that would be provided as per R & R Policy should be included to Punli village for health camps.


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- A Health Sub Center provision be made for Punli village.

13. Sri Robin Mano, Joint Secretary, Project Affected Peoples' Forum, Matoli Village

- We had many meetings since coming of Jindal Company in the area.
- Project Affected Committee and Project Affected Peoples' Forum have same voice.
- Decisions taken by the executive members of the Project Affected Peoples' Forum are correct and we look upto them for guidance and help.
- The Project Affected Families are supporting the Jindal Company with the expectations that on coming up of the project the public/PAFs would be benefited.
- Compensatory Afforestation should not be done outside district.
- A office of Jindal Company should be established at Anini, so that if any queries are there with Public/PAFs it could be addressed to.
- EIA, EMP and SIA should be provided and distributed to all public/PAFs.

14. Sri Achai Miggi, ASM, Etalin Village

- An Engineering college should be established by the Jindal Company in the district.
- A medical should be opened by the Jindal Company in the district. Poor families cannot go for medical treatment to Dibrugarh or Tinsukia.
- Priority should be given to local youths in employment in the Company. People of Lower Dibang Valley should also be given job opportunities in the Company.
- For compensation only the Head of families should not be considered. Provision for children should be kept.
- Many youths were taken to Chattisgarh for training for many months. These youths should be given priority in job opportunities.
- Name of the village that has been misspelt as "Tangon" in the maps should be corrected as "Talo".
- After today's Public Hearing, people should not be deprived of facilities.
- Villagers should be employed according to their ability.
- Labours should be brought for project activities only for a period of 6 months only.


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- Earlier, disputes were solved locally, But, after the arrival of Jinadal Company matters related to dispute goes to the Deputy Commissioner directly rather than being solved locally.

15. Sri Janta Umpey, Joint Secretary, Project Affected Peoples' Forum, Etalin Bridge Point.

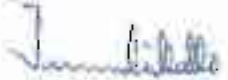
- Budget provision for feeders schools of Talo Limb and Dri Limb should be enhanced to Rs. 10 Crores each.
- Provision of 5 percent free power should be made by the Government under LADF.
- Strict provision be made for issue of ILP for labourers that will come during construction stage.. Labourers should be screened properly before they are brought. This would avoid crimes in this area.
- Labourers should be tested clinically before bringing them during construction stage.
- The people of Malini village are ready to donate land free of cost for establishment of a higher secondary school.

16. Sri Sondo Mele, Draftsman, Project Affected People's Forum, Etalin Bridge Point

- Budget provision be made for the preservation and promotion of culture and tradition of Idu Mishmi Community.
- Mishmi tribe is unique and distinct. Rich culture and tradition of Idu Mishmi Community will be affected when the project comes.
- Idu mishmi dialect is endangered. Funds for promotion of the dialect should be given.
- Fund allocated in SIA report is very less. So, adequate fund be kept for basic amenities.
- PAPP is trying to conserve the medicinal plant called Mishmi tita (*Coptis teeta*).
- A Mithun Breeding Center should be established in Dibang Valley district.
- Fund should be provided for preservation of orchids found in the project area and an Orchid Research Center should be established in Dibang Valley District.

17. Sri Umesh Apocha, Etalin HQ.(Submitted Memorandum)

- The notification for acquisition of some areas was made under Jhum Land Regulation 1947. It was not circulated for public information by the


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Administration. It is being requested that land acquisition be made as per new Act (RFCT LARR, 2013).


- Jhum Land Regulation 1947 is not an act for acquiring land for hydro projects.
- It is also important that we are informed of the nature and procedure of acquisition of land. It is seen that notices are not being served after being published in the Gazette.
- The social Impact Assessment (SIA) report prepared by the EHEPCL is not correct due to following reasons:
 - i. The SIA study is supposed to be under taken by the District Administration. But, the study has been under taken by a private party engaged by EHEPCL.
 - ii. SIA is to be prepared by a Committee notified by the Government.
 - iii. R & R Component is to be decided by the District administration and the number of Project Affected Families is to be decided by the District administration and not by EHEPCL.
- Will the job guarantee be for the local Idu Mishmi tribe only or does it include other tribes also?
- The provision of Forest Rights Act, 2006 must be implemented in toto for protecting the rights and privilege of the common man.
- What are the possibilities that contract works will be awarded to the Project Affected Families (PAFs) when they will be left with no land, homes or resources.


18. Sri Robi Yalla, Emuli Village

- For re-settlement, an appropriate site should be selected and then decision should be given by the Deputy Commissioner, Dibang Valley District. Re-settlement should not be done pocket wise.
- EHEPCL should give some compensation to families/villagers of Etalin whose land has not been acquired.
- Land should be demarcated properly before the construction starts.

19. Sri Momai Umpey, Akobe Village

- With the coming of Jindal Company, we have noticed some positive changes in Etalin.


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- Demand for inclusion of his name and family as Project Affected Family of Akobe village. His request has been turned down till date as they are also original inhabitant of Akobe village since generations.

20. Sri Khako Migri, Arunli Village

- 37 points charter of demands has already been submitted. However, would like to point out few left ones.
- With the coming of project, we are hopeful that there will be development in a days to come
- After the coming of Jindal Company, it has been observed that pollution level has increased. There is lots of pollution near the project colony.
- HOP of the Company should ensure that no pollution is done due to coming up of the project.

21. Smti. Lamane Yalla, Etalin Bridge Point.

- I was sent to Raigarh (Chattisgarh) by the Jindal Company and given training for seven months and also received a Diploma Certificate also. The certificate has got no meaning because neither the Jindal Company nor the Committee members give any value to the certificate.
- Salary difference is very high between us and employee brought from outside. I appeal to company look into this.

22. Sri Singe Miuli, Chairman, Zilla Parishad

- I have been given assurance to be handsomely compensated on donation of land for the project.
- I am sceptical whether the PAFs would get any compensation or not.
- It is our belief that all the demands placed today will be fulfilled.
- Provision of Rs.15 Lakhs kept for re-settlement will not last lifetime. Along with re-settlement amount place/areas should be provided for agriculture, collection of firewood and grazing of animals.
- Jindal Company should make an effort to provide teachers in schools where there is shortage of teachers.


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23. Sri Rajive Mihu, General Secretary , IMCLS

- As per 68th Expert Appraisal Committee (EAC) meeting held in September, 2014, all together 14 projects are planned in Dibang Valley District in addition to project below 25 MW. These entire projects together will require thousands of hectares of forest land which will in turn affect local livelihood, increase in downstream impacts, raise severe safety concerns, affect biodiversity, wildlife, hydrology, local culture, geology and seismicity of the region and its downstream.
- Some 12,000 outsiders will compete with some 700-1000 locals in terms of natural resource extraction and basic amenities which is scarce, thereby paving the way for extinction of the local Idu Mishmi Community.
- As a possible mitigation measure, no employee colony, labour camp should be located near the current settlements and the project proponent should provide them with their basic amenities and not use present scarce amenities used by the locals.
- The outsiders should undergo monthly medical check up and anyone found with any infectious disease such as hepatitis, flu and influenza strains, STD and HIV should be isolated and immediately deported from the area.
- The Government of Arunachal Pradesh should immediately notify the formation of an independent Committee consisting of not less than five members of the local Idu Mishmi people vested with enough powers to oversee the mitigation measures and redress the loss to local communities wherever applicable.


24. Sri Botane Tayu, Keraa Initiatives for Cultural & Ecological Security

(Submitted Memorandum)

- Cumulative impact assessment : Etalin HEP is a 2nd upcoming project on talo Dibang river
- Reading out the memorandum
- Submitted memorandum to MS

25. Smti. Akunge Miuli, General Secretary, IMCLS (Women Wing)

- For working women, a day care school for their children should be opened.
- Why our women are limited to the works related to sweeping and washing of utensils?
- Education provided should be job oriented


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- Special packages for women, widows and orphans should be provided.
- Joint ownership provision of bank account be made.
- Women should be given free hand to speak for their rights and privileges.
- Special Police cell for women should also be opened. So that in case of any sexual harassment complaints could be lodged.
- For job opportunities priority should be given to the locals of Dibang Valley.
- A multi facilitated hospital should be opened for the people of the area.
- A provision for night class should be made for the women of the area, so that ladies/women are educated and empowered.
- Since, people are welcoming the project, EHEPCL should reciprocate nicely.


26. Sri Bishen Mepo, PAP

- Jindal Company has deleted huge land from the existing 163.92 hectares of land for the reason best known to them.
- Later it was reasoned that lands have been deleted due to steep slope.
- 37 points charters of demands are to be addressed to.
- Want a written assurance from the Company that they require only 57 hectares out of 163.92 hectares. Company should assure that there won't be any impact on the left out areas.
- Studies have not been done in detail
- Welcome the project
- PAFs should be fully and genuinely compensated.
- Memorandum that has been submitted today should have been heard earlier.

27. Miss Emmi Umpey, Etalin village

- What provisions Jindal Company has kept for the widows of these area?
- Jindal Company has provided training on mushroom cultivation, Poultry Farming and Horticulture farming practises at Roing. These ladies who have obtained these training should be encouraged in their endeavour.

Sri V.B. Gupta, HOP, EHEPCL gave clarifications on the queries/questions raised by the PAFs/Public. Later, Shri M. M. Madan, President & CEO - Hydro Business, M/s Etalin Hydro Electric Power Company Limited, clarified the doubts of the PAFs / Public. The details of the clarifications/explanations given by the project proponent are given as **Annexure – B.**


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Address by Shri Tamune Miso, Deputy Commissioner, Anini, Dibang Valley District:

Shri Tamune Miso, Deputy Commissioner, Anini, Dibang Valley District – cum - the Chairman of the Public Hearing then addressed the public. Firstly, he congratulated the PAFs for sharing their views peacefully. He thanked one and all for their active participation and peaceful conduct of the hearing. He informed the Project Affected Families/Public present that the Public Hearing is a platform for PAFs / PAFs to place their demands and grievances. He hoped that the Company would take care of the issues raised by the PAFs in the Public Hearing.

Later Er. T. Manlong, Assistant Environment Engineer, APSPCB read out the minutes and told the participants that their suggestions / views are recorded and it will be sent to the concerned authority for further necessary action. The copies of the Minutes of Public Hearing shall be sent to the concerned offices for display prominently for the knowledge of the concerned people.

The meeting concluded with vote of thanks by Smti Olaak Apang, Circle Officer, Etalin to the Chair and to all officials, participants, senior citizens and Project Affected Families present during the meeting.


(J. Kato)
Scientist-B
APSPCB, Naharlagun
Scientist-B
State Pollution Control Board
Deptt. of Environment & Forests
Naharlagun


(Tamune Miso)
Deputy Commissioner
Dibang Valley District
Deputy Commissioner
Dibang Valley Dist.
ANINI-792 101 (A.P.)

**Issues raised by the PAFs/Public and
Clarifications given by the Developer**

ANNEXURE-B

ISSUES RAISED BY THE PAFs/PUBLIC AND CLARIFICATIONS GIVEN BY THE PROJECT PROPONENT

Sl No	Issues Raised by PAFs/Public	Clarification given by Project Proponent
1	Strike out words such as solung dance, adi tribe and ja-jin-ja as a folk song of Idu (Mishmi) from the draft SIA report before publication of final SIA report. Especially, since whole Dibang Valley District area is entirely dominated by the Idu-Mishmi tribe how can the project proponent mentioned solung dance as major festival, Adi tribe as a major tribe and Ja-Jin-Ja as folk song of Dibang Valley District. Therefore, the PAF takes this matter as very serious and highly objectionable things.	The same shall be taken care in the final EIA / EMP Report before submission to MoEF (Gol)
2	Budget for feeder school and nursery school should be up to 10 crores for each school.	The necessary construction / up-gradation would be carried out by EHEPCL & a budget provision of Rs 8 Crs has been kept for the purpose which is sufficient for the construction of such schools
3	Additional economic package for partially affected villages, viz., Etalin HQ, Aguli, Athunli, Ayeso similar to additional economic package declared for Aruli village amounting to Rs. 95,00,000/-	This point shall be discussed with district administration and the decision given by the State Govt. shall be followed.
4	Revision of list of PAFs should be undertaken since no. of people hailing from project affected area were excluded in original PAFs list. Hence, it is requested to rectify the PAF list before its final publication.	List of PAFs was prepared based on the SIA study undertaken in consultation with the Distt. Administration. Distt. Administration to see the exclusions, if any.
5	As per draft SIA report numbers of involuntary displaced family is 156 only out of 256 families. As per our knowledge, numbers of involuntary displaced family ought to be more than 156. Thus, it is required to revise the list of involuntary displaced families so that not even a single family suffer in future.	Number of involuntary displacement is 156 out of 265 families, which has been arrived at based on the SIA study undertaken in consultation with the Distt Administration. Revision, if any, in respect of involuntary displacement is to be intimated by the Distt Administration.
6	SIA report has many loopholes. Name of many people have been left out in the list of PAFs. Number of self employed local artisans given in the draft is 9 persons only. Hence, review of same is necessary to ensure that names of genuine self employed local artisans both man and woman should not be deprived of benefits they are entitled under appropriate law. In addition, one time financial assistance of Rs. 25,000/- proposed for local artisans should be enhanced to Rs. 50,000/-	This number has been brought out based on the SIA study undertaken in consultation with the Distt Administration. Revision, if any, is to be intimated by district administration. However an amount of Rs. 25,000/- has been kept in accordance with the SRRP 2008.
7	Project developer is urged to provide scholarship for 50 students each year for 45 years instead of 10 years.	Suitable provision of scholarship scheme has already been kept under EDP of the R&R Plan for upliftment of the children of

		PAFs. Scholarship grant shall presently be extended only up to 10 years, which is till construction period of the project, as stipulated in R&R plan. However, scholarship beyond 10 years shall be seen under CSR scheme after commissioning of the project.
8	Entire PAFs of Akobe village should be included under involuntary displaced family.	This point shall be discussed with district administration and the decision given by the State Govt. shall be followed.
9	Insert provision for allocation of 2 hectares of agricultural land and 2 hectares of horticultural land and 10 hectares of grazing land for domestic animal like Mithun in and around the resettlement area.	A context specific provision for infrastructure facility and amenities at resettlement sites has been listed in EMP. The decision given by the State Govt. shall be followed.
10	Under Health Care, one referral hospital should be constructed at Etalin Bridge Point. A multi facilitated hospital should be opened for people of the area.	We have kept a provision of hospital in the DPR. Location shall be decided in consultation with District Administration and Committee members.
11	Routine vaccination programme and health check up should be undertaken. However, prior consultation of PAFs/PRI/GBs is necessary during the peak period of construction of Hydro Electric Project.	Health check up programmes already taken up & stipulated in the R&R plan. Vaccination programmes shall be taken up in consultation with District Administration and GBs.
12	Regular sanitation programme under CSR scheme shall be undertaken involving the PAF executive members and the PRI functionaries at R&R village/colony to maintain the Health & Hygiene of the PAFs.	Regular sanitation program is a part of maintaining health and hygiene of R & R village/colony which shall be undertaken as per the requirement. However CSR scheme shall be taken up after commissioning of the project.
13	If possible housing grants should be given to entire PAFs of Etalin HQ since it is located in the proximity of prime working zone area.	The land under Etalin HQ settlement is not under proposed Land requirement so the housing benefit cannot be given as per existing policy.
14	Compensation should be given at the highest possible rate i.e., 4 times as envisioned in the RFCT in LARR Act, 2013 against the diversion of the USF/Community Land and against the killing of access to Rights & Privileges. Compensation should be given in one go, not in installment.	Compensation shall be made as the provision made in LARR-Act-2013 and SRRP-2008 Payment of compensation shall be made by Distt. Administration.
15	Budget for R&R Plan should be enhanced from 15 crores to 30 crores.	Detail estimation has been done for finalisation of Budget for amenities and basic infrastructure in resettlement villages. A provision of Rs 15 Crores for the 8 resettlement locations has been kept towards drinking water, electrification, community centre, approach road, internal pathways, drainage system, avenue plantation, grave yard, etc.

16	<p>PAPF demands for allocation of contractual work up to 5 crores on non-tender basis to the PAFs.</p> <p>Construction of Existing road, Contractor colony, workshop, stores etc works should be awarded to the local contractor.</p> <p>Raw materials requirement for construction work should be procured from local people.</p>	<p>During construction, based on suitability / requirement of work & expertise / experience available with individual / party, PAFs would be given first preference for carrying out the works by the contractor engaged for execution of Etalin HEP. However, if they are not found suitable, locals from other area of Dibang Valley or Arunachal Pradesh / Outsiders may be considered. Project work cannot be awarded on non-tender basis. All the works would be awarded in transparent manner by following non-discriminatory procedures and the work has to be in line with the specifications and quality.</p>
17	<p>Each and every individual who attained 18 years of age should be identified and given separate household in the revised PAF list.</p> <p>For compensation only the head of families should not be considered. Provision for children should be kept.</p>	<p>This point shall be discussed with district administration and the decision given by the State Govt. shall be followed.</p>
18	<p>Appealed to Shri Rajesh Tacho, MLA 41st Anini (ST) A.C. to move a bill in the state assembly for the implementation of direct cash transfer by local area development committee (LADC) to the bank accounts of PAFs of the amount received from the sale of 1% free-power by the project developers according to new draft Hydro Power Policy, 2013 in respect of EHEPCL project.</p>	<p>The matter relates to Government of Arunachal Pradesh.</p>
19	<p>PAPF demands for providing 5% power free from the State Govt. under LADF as per Hydro Power Policy, 2008 & 2013.</p>	<p>The matter relates to Government of Arunachal Pradesh.</p>
20	<p>Appealed to Dy. Commissioner, Anini to initiate immediate property survey of Etalin Bridge point.</p>	<p>District Administration has initiated the process.</p>
21	<p>Representative of EHEPCL was told to handover the responsibility to the Environment & Forest Department for reasonable calculation of timber and non-timber products. The DFO and RFO, Anini were requested to frame an estimate regarding the growth of timber/non-timber products for the next 10 years. Valuation of medicinal plants/herbal plants should be analysed by the Environment & Forest Department.</p>	<p>Regarding forest matters, the guidelines of state forest department has to be followed.</p>
22	<p>Appealed to Dy. Commissioner, Anini to frame new rate for land category namely- Land approachable by Motorable road atleast upto Rs. 120/-</p>	<p>District administration shall decide on this issue.</p>
23	<p>Provide housing grant of Rs 25 lacs against the approved rate 15 lacs as indicated in draft and summary SIA/R&R Plan report.</p>	<p>Housing benefit of Rs 15 lacs finalized in consultation with PAC & District Administration. Detailed Estimation has been done for finalisation of cost for construction of houses. Houses shall be accordingly built by the Company.</p>

24	Strict adherence to formalities with regards to issue of Inner Line Permit (ILP) to large number of labourers who will be hired by the project developer & contractors during the construction period of Hydro Electric Project (3097 MW). Hence, the District Administration is hereby requested to maintain strict procedure for issue of ILP to hired labourers for the security, safety and safeguard of the PAF's.	To be followed by district administration.
25	Land for CAMPA against the diversion of USF/community Land for EHEPCL/AHEPCL project should be identified within the district and implemented thereof.	In case of Etalin-HEP, vigorous & concerted efforts had been made jointly with Forest department for identification of CA land within the district. However, due to non availability of the same and locals not agreeing to donate their community land for the CA, the CA land was identified by the forest department in Tawang (Arunachal Pradesh).
26	The Labour Law of the state should be amended in order to ensure the basic rights and privileges of the labourers especially women and child labourers viz. Proper working time table, equal pay for equal work, safe working environment and other basic amenities. Labour law should be reviewed and regulated as and when construction starts.	Matter pertains to the state Government. However the projects will follow the applicable labour laws.
27	Provide compensation against Catchment area treatment (CAT).	GoAP will implement catchment area treatment plan in identified area and this issue shall be handled by state govt. within ambit of law.
28	Provide specific fund allocation for preservation of rich Culture & Tradition of Mishmi (Idu).	Under social welfare scheme provision has been kept under EMP for preservation of culture & Tradition of local tribe.
29	Provide separate fund component for promotion and protection of Idu-Mishmi dialect which is endangered language listed under UNESCO.	Under social welfare scheme provision has been kept under EMP for preservation of culture & Tradition of local tribe.
30	Representative of PAF should be involved in the monitoring of R&R, Environment Management, and payment of Compensation Package.	For monitoring of R&R plan, committee will be constituted under chairmanship of DC and representative of PAF's. As per guidelines of MoEF for preparation of EIA/EMP, managing committee will be formed during construction stage to oversee the compliance of provisions made in EMP, Also, Regional Office of MoEF (Govt. of India) shall monitor and ensure the compliances of provision in final EIA/EMP report. Payment of compensation packages shall be made by Distt. Administration.
31	Before any construction, boundary of the project proponent and village/ community land should be clearly demarcated so as to avoid land	Agreed.

	dispute and conflict in between project proponent and PAFs.	
32	The fund allocated for basic amenities and facilities for rehabilitation should be increased and the fund allocated in the SIA is very minimum.	Detail estimation has been done for finalisation of Budget for amenities and basic infrastructure in resettlement villages. A provision of Rs 15 Crores for the 8 resettlement locations has been kept towards drinking water, electrification, community centre, approach road, internal pathways, drainage system, avenue plantation, grave yard, etc.
33	Provide specific scheme for cultivation of Mishmi Teeta and Retisi (Paris-Polyphyla) to improve economic condition of indigenous tribes of Dibang Valley (Idu-Mishmi)	Already considered under Biodiversity Conservation Plan of EMP.
34	Allocation of fund for establishment of Mithun (Bos Frontalis) breeding centre in the district of Dibang Valley.	Decision will be taken in consultation with District Administration and shall be incorporated in final EMP report
35	Specific fund allocation and scheme for promotion and protection of varieties of Orchids by establishing Orchid research centre.	Already considered under Biodiversity Conservation Plan of EMP.
36	<p>The influx of a large number of populations will impinge on our constitutional and legal safeguards and also lead to encroachment on our resources such as MFP etc. There is need to taken safety majors.</p> <p>The greatest concern coming out of EIA, is the completely disconcerting scenario of the local miniscule Idu population being swamped by the outsiders. Some 12000 outsiders will compete with some 700- 800 locals in terms of natural resource extraction and basic civic amenities which is scare, thereby paving the way for extinction of the local Idu Mishmi community. Other than loss of identity, culture and livelihood, the locals will be subjected to transportation and infection of diseases that they may not be immune from. Etalin will cease to be a Idu Mishmi habituated settlement dominated by outsiders.</p>	<p>For protection of natural resources (MFP) Energy conservation measures and Biodiversity conservation Plan was proposed under EMP.</p> <p>The impacts of the immigration of Construction workers and their mitigation measure are dealt in detail in chapter 8 of EIA and chapter 4, 5 and 6 of EMP respectively. Some of the mitigation measures are separate accommodation and related facilities for the workers, service providers and technical staff. The mitigation measures to be adopted by the project proponent regarding the transportation and infection of the diseases are described in detail in Chapter 5 of the Environment Management Plan (EMP).</p>
37	The traditional aspects of life will be obliterated once our culture unity is dismissed. This is our worst fear as the threat of cultural loss is real and imminent.	Under social welfare scheme provision has been kept under EMP for preservation of culture & Tradition of local tribe.
38	Nowhere in EIA EMP do we find any mitigation measure and compensation for the permanent loss of Mithun grazing areas, fishing grounds and medicinal plants	In accordance with SRRP-2008, suitable compensation provision has been kept in the R&R Plan under compensation towards FRA (like compensation for the loss/ Extinction of the rights and privileges of the tribal people over the USF land use, other community rights of uses/entitlements such as fish and water bodies, grazing etc).
39	The 25% of the NPV to be given to the local	Provision of 25% of NPV to the

	community is not likely to be raised by the Government. The EHEPCL must bring in extra measures to counter the losses that will occur due to encroachment on our forest and natural resources.	community is as per SRRP-2008.
40	In order to provide quality skilled and semi-skilled jobs, it is demanded that an ITI be started at Anini.	Provision for skill development centre has been made in R&R Plan
41	Allocation of only few lakhs as the cost for implication for monitoring and curatives measures of probable diseases is not sufficient. There is a need of multi specialised medical centre near the project area	Appropriate budget provision has been made in the EMP towards measures for prevention and cure of diseases. We have kept a provision of hospital in the DPR.
42	Under the CSR the EHEPCL must provide: <ul style="list-style-type: none"> • Create a corpus fund for the PAFs • Construction of a Modern Community Hall cum Auditorium • Flood protection work 	CSR activities shall be undertaken after the COD of the project. However, we have kept a provision of Community Hall in the EDP of R&R plan. Flood protection works have been covered in Disaster Management Plan of EMP.
43	Under the CSR the EHEPCL must provide: <ul style="list-style-type: none"> • Adaptation of one village as a Model village for development activities 	CSR activities shall be undertaken after COD. Model village for development activities shall be decided in consultation with Distt. Administration and PAFs.
44	First priority be given to the graduates from the district in providing employment in EHEP	During Construction, jobs will be offered by the Contractors engaged for execution of Etalin HEP. Number of personnel for executing a particular job shall be decided with the progress of works. Locals employed during Construction phase would be Trained for Operation & Maintenance of Project after completion based on their suitability. PAFs would be given first preference for jobs.
45	Constitution of Grievance Redressal Cell (GRC)	GRC will be constituted by Distt. Administration.
46	Monitoring committee must have not less than 03 PAFs member	Members of monitoring committee will be decided by Distt. Administration.
47	The Jhum land Regulation is not an act to acquire land for Hydro project. Guarantees towards payment of Compensation.	In accordance with the Section 10 of Jhum Land acquisition act, there is a provision for acquisition of land for public purpose. It has been decided by the state Govt to provide compensation as per new Land Act 2013.
48	The provision of Forest Rights Act 2006 must be implemented in full for protecting the rights and privileges of the common man.	Agreed
49	Heavy Blasting will be used for which will create crack in hill and houses of the surrounding area.	Base line will be created before start of project through videography of the houses/Structures. Impact due to blasting and excavation operations have been identified in the EIA and suitable mitigation measures recommended in the EMP. Controlled blasting shall be undertaken to avoid any crack.
50	The excavation material will directly dumped into river or near road side will cause	Impact of muck disposal has been addressed in EIA report and appropriate

	deterioration of water quality.	mitigation measures have been kept in .Muck dumping plan of EMP. Monitoring of Ambient Air Quality and water quality during construction period has been proposed in Air and Water Monitoring Plan of EMP.
51	Since Etalin HEP is a second upcoming Dam on Talo River, EHEPCL must conduct SEIA of all projects in the Dibang River basin in accordance with EIA Notification 2006 & OM of MoEF dated 28.05.2013. Prior completion of the cumulative impact assessment of multiple projects in Dibang valley.	CEIA studies have been initiated by Govt. of India for all the River basins of Arunachal Pradesh. Lohit, Bichom, Subansiri & Siang basin studies have already been conducted. Kameng & Dibang Basin studies have been initiated by the Govt. of India & shall be completed in 1½ - 2 years time period. The studies are being Independently conducted by Govt. of India.
52	The project is not a run of river project as claimed. The project involve high Dam (105 m in Dri & 80 m in Tangon) 4 coffer dams of which 2 are large dam more than 20 m height. So it not fit into definition of ROR which is not supposed to change hydrograph of the river at any time scale (Federal Energy Regulatory Commission (FERC), defines ROR as projects where instantaneous inflow equal to instantaneous outflows.	The project is concurred as Run of the river with diurnal pondage scheme by Central Electricity Authority (CEA), which is a statutory authority of Govt. of India,
53	Chapter 2 of EIA states that the project will need 27 MW Power and will generate this through 7 diesel Generating sets. This is false as the project has already applied for diversion of 22MW Anonpani HEP to contribute towards construction power need of the 3097 MW Etalin Project.	Since there is no grid power available in the region, the construction power is met through Diesel generating sets to meet the continuous power requirement. Anonpani is a separate small hydro electric project located in downstream of Talo (Tangon) reservoir on Anonpani Nallah. Since this project is not utilizing the water of Talo (Tangon) river, this project cannot be considered as part of Etalin HEP. If constructed in time, the power generated from Anonpani SHEP, may be used for construction of Etalin HEP. The Project cannot fully rely on Anonpani SHEP as it cannot meet the continuous power requirement. Further, Etalin HEP shall be awarded in ICB basis with clear contracting philosophies with probable contractors being responsible for execution of the project. To achieve commissioning of the project in the schedule construction period, the construction power will have to be met by DG Sets. Background of Etalin HEP The Etalin HEP (4000 MW) was identified by the Central Electricity Authority (CEA) and Pre-Feasibility Report (PFR) of the project was prepared by NHPC under 50,000 MW

Hydroelectric Initiative launched by the Hon'ble Prime Minister in 2003.

The Etalin HEP (4000 MW) was allotted by Govt. of Arunachal Pradesh (GoAP) in Dec'2008 to Hydro Power Development Corporation of Arunachal Pradesh Limited (HPDCAPL) to be implemented in Joint Venture (JV) with Jindal Power Ltd (JPL). Accordingly, a JV Agreement was signed between HPDCAPL and JPL on 8th Dec'2008. Subsequently, Etalin Hydro Electric Power Company Limited (EHEPCL) was incorporated on 16th May'2009 as a JV company between JPL and HPDCAPL to promote, develop, operate maintain and own Etalin HEP.

Thereafter, ToR for Etalin HEP with installed capacity of 4000 MW was granted by MoEF during Nov'2009. During the preparation of Detailed Project Report (DPR), based on the approved hydrology by CWC, installed capacity was revised to 3097 MW and the same was approved by CEA. Accordingly, DPR was prepared and Technical Appraisal Committee (TAC) of CEA concurred the DPR in January'2013. Subsequently, the concurrence letter was issued on 12th July'2013.

As per the approved DPR, construction power requirement of Etalin HEP is of the order of 27 MW, which is to be met through the DG sets due to the remote location of the project.

Anonpani SHEP

In the meantime, Anonpani SHEP was identified by EHEPCL in accordance with Cl. No 7 (Under obligation of State Government) of MoA signed for Etalin HEP to meet the construction power requirement of Etalin HEP. Subsequently, Anonpani SHEP was allotted to EHEPCL on BOOT basis for 50 years from COD and MoA was signed on 16th April'2013 for its implementation in line with Small Hydro Power Policy-2007 of Arunachal Pradesh. Thereafter, DPR was prepared and concurred by GoAP during June'2014.

It is assessed from the approved DPR |

		<p>that generation of Anonpani SHEP varies from 3.3 MW to 22 MW depending up on the water availability of Anonpani River, being a purely run-off-river project. Hence, it is not a reliable source of construction power for Etalin HEP. However, it would reduce the dependency on DG sets to some extent during the 7 years of construction period of Etalin HEP. This would result in reduction on cost and tariff of Etalin HEP as the power from Anonpani SHEP shall be cheaper than power from the DG sets. As per Cl. No 5.2 of MoA signed for Anonpani SHEP, the power of Anonpani SHEP would be sold to either Govt. of Arunachal Pradesh or other party (ies) after the COD of Etalin HEP.</p> <p>Further, Anonpani SHEP is located on Anonpani River, which does not fall in the catchment of Talo (Tangon) dam, as this River meets the Talo (Tangon) River at 1.3 Km downstream of Talo (Tangon) dam axis.</p> <p>It is evident from the above that Etalin HEP and Anonpani SHEP are two separate projects which are to be dealt separately in respect of laws, Regulations, Policies, Clearances etc. Therefore, the Anonpani SHEP is neither a sub project of Etalin HEP nor taken out from Etalin HEP.</p> <p>In the forest proposal submitted for Anonpani SHEP, it is stated that power of Anonpani SHEP would be utilized for construction of Etalin HEP. It does not imply that Anonpani SHEP is a part of Etalin HEP, as explained above.</p>
54	<p>The Hydrology, Geology and Seismotronics chapter in EIA is not done by EIA Agent. It is done by SNC Lavalin Engineering India which is debarred by World Bank for 10 years due to bribing charges. In addition, the firm which did these studies is not on the QCI accredited list of MoEF so their studies cannot form Chapter of EIA.</p>	<p>Hydrological and Geological studies are done for the project by expert agencies and approved by the Central Electricity Authority (CEA) - a statutory authority of Govt. of India in consultation with various directorates such as Central Water Commission (CWC), Geological Survey of India (GSI), etc. DPR requires extensive hydrological and geological studies to firm up the project location, features, power potential, etc, hence it is a standard practice to undertake such studies by DPR consultant and get them approved from CEA. Once such studies are approved, data is used in EIA study for impact assessment, environment flow requirement, etc.</p>

		Irrespective of the stature of consultant, the data referred to and used in EIA study of Etalin HEP on hydrology and geology is from government approved studies. Further SNC Lavalin is not debarred by the law of India to work in India.
55	The information in Environment Baseline Status under Biological Status is incorrect.	The data present in EIA report are area specific based on detailed field survey carried out during post monsoon, monsoon and pre monsoon season as per as ToR issued by MoEF.
56	No mention of impacts of blasting and tunnelling on the geology, landslide and disaster potential of the region. No assessment of Impact of Deforestation, Muck disposal, Compensatory Afforestation, Loss of species	All the issues are well addressed in EIA and after assessing the impact, suitable prevention and mitigation measures were proposed in EMP Chapters of Catchment Area Treatment Plan, Muck Management Plan, Land restoration and Green Belt Development Plan
57	The EIA does not bother to assess impacts on presence of other fish species as study consider only snow trout	The baseline data present in EIA clearly define that during sampling, 12 species of fishes were observed. Fisheries management plan was prepared after considering the behaviour of all the species recorded and reported from the area.
58	1% free power for management of LADF for cash transfer to the accounts of the PAFs of the project affected area.	The matter relates to Government of Arunachal Pradesh.
59	In the hydrology chapter of EIA, project proponent has not provided any independent hydrological data related to Dri & (Tangon) – The two rivers on which the Etalin HEP is dependent. It is merely borrowed data from the Pre- feasibility Report of the proposed project done in 2000-2001, from Brahmaputra Board and that of the Dibang Multipurpose project. Even of those set of borrowed data it is impossible to construct a statistical model for 3097 MW HEP.	Every project's Water availability (Hydrology) has to be concurred by the Central Water Commission - a statutory authority of Govt. of India. Basic requirement of accessing hydrology is the Hydrological stations for obtaining observed Discharge, sediments rainfall etc. whenever there is no station available in project sites, nearest available hydrological stations data are used as input and after through correlation and regressions the water availability is estimated. Accordingly, For Etalin Hydro Electric project the observed discharge data of Elopa and Munli of nearby downstream project has been adopted as input. The data is validated by internal and external consistency checks like Mass Curves, Stage Discharge Curves. Thereafter the Hydrological model was developed. This model was also validated by Homogeneity tests. The final Elopa series derived after various consistency and homogeneity tests were reduced by 10 % for observational errors. Then this series was transported to respective dam sites of Etalin by catchment area










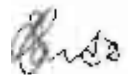


		<p>proportion with a rainfall variability of 0.958 for Dri limb and 0.874 for Talo (Tangon) limb.</p> <p>All these studies were carried out as advised by Hydrology department of Central Water Commission (CWC) which then concurred the water availability series. EHEPCL has also established gauge discharge stations at various project sites from 2011 onwards and the observed discharges are in line with the water availability series concurred by CWC.</p>
60	<p>The outsiders should undergo monthly medical check up and anybody found with any infectious disease such as Hepatitis, Flu and Influenza strains, STD and HIV should be isolated and immediately deported from the area.</p>	<p>Chapter 5 of EMP deals with the Public Health Delivery system. Screening camps will be conducted for diseases and only after screening they can be registered for work. The project authorities would ensure that the strict Quartinine procedure should be adopted by the contractors. Provision of budget for Medical Facilities has already been considered including the above.</p>
61	<p>As a possible mitigation measure, no employee colony, labour camp should be located near the current settlements and the project proponent should provide them with their basic amenities and not use present scarce amenities used by locals.</p>	<p>No labour camp and employee colony is foreseen outside the Land acquisition area.</p> <p>As mentioned above, separate accommodation and related facilities for the workers, service providers and technical staff is envisaged.</p>
62	<p>Jindal company has provided training on mushroom cultivation, Poultry Farming and Horticulture farming practices at Roing. These ladies who have obtained these training should be encouraged in their endeavour.</p>	<p>Agreed</p>
63	<p>For working women, a day care school for their children should be opened. A provision for night class should be made for the women of the area, so that ladies / women are educated and empowered. Education provided should be job oriented.</p>	<p>Agreed, it will be a part of contractor's establishment. Shall be done under CSR.</p>
64	<p>Special packages for women, widows and orphans should be provided. Special Police cell for women should be opened, so that in case of any sexual harassment, complaints could be lodged.</p>	<p>Provision exists in the R&R Plan in accordance with the SRRP 2008.</p> <p>State Govt subject.</p>
65	<p>Project developer should post a paediatrics and gynaecologist for people of the area</p>	<p>It shall be a part of hospital establishment.</p>
66	<p>Project affected families cannot be resettled at one go. It would be in pocket wise. Resettlement area should be at one place, so that benefits provided to project affected families could be availed by all.</p> <p>Chanti village could be considered for resettlement. The area should be surveyed by</p>	<p>District Administration to see.</p>

	Distt. Administration.	
67	Rehabilitation site should be developed with road, link road, etc. prior to start of the project. The R&R works must be completed before the construction phase of the project.	Provision of development of rehabilitation sites exists in the R&R plan. District Administration to see.
68	Compensatory allowance of Rs 2 crore annually for 20 years be given to DRI & Taloh valley PAFs welfare fund from date of commencement of operation of Etalin HEP	To be seen after COD.
69	Jindal company has given training for seven month and issued Diploma certificate. This certificate has got no meaning because neither the Jindal company nor the committee members give any value of the certificate.	We are training people for self-employment.
70	Salary difference is very high between us and employee brought from outside.	It depends on the type of expertise.
71	Jindal company should make an effort to provide teachers in schools where there is shortage of teachers.	Efforts are being made to locate qualified teachers to man the vacant positions.
72	Jindal company has deleted huge land from existing land requirement.	Land requirement has been optimised on the basis of certain technical requirements related to Topographical, Geological & Structural point of view. The feasibility of the proposed structures in the land reduced were not found to be in order due to steepness of slope & existence of adverse Geological conditions which were encountered recently during the geotechnical investigations. As a result, we were compelled to shift the proposed structures further downstream & this area was found to be unsuitable for the intended purpose. However, during detail design engineering, the land deleted shall be revisited, if required.
73	Name of the village that has been misspelt as "Tangon" in the maps should be corrected as "Talo".	Agreed.
74	A office of Jindal company should be established at Anini, so that if any queries are there with public/PAFs it could be address to.	We have a well equipped office in Etalin with proper internet facilities and telephone lines, which are easily accessible.

Attendance Sheet


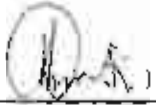

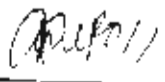

ATTENDANCE

PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
1	ROHIT MELE	(MNSU) Public	Etalin	
2	CHANDRA MINU	Public	Arudi	
3	GUCHI EPALO	Public	Etalin	
4	NATU MENA	Public	Etalin	
5	LIGO ALO	G.B	Etalin	
6	PACHAN PALO	Public	Etalin	
7	HUBI EKRUSSO	Public	Etalin	
8	BIRI MELO	Public	Panti(Or)	
9	SHILA YALA	Public	New Arapo	
10	SIMLI LONDO	Public	Etalin	
11	KAKHO MEYA	ASM(Angul)	Angalin	
12	EMU MENA	Panti (Tahob)	Panti Pal	

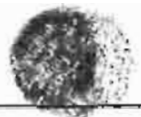



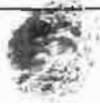





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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
13	GUJMSI TARO	Public	Ahungsli	w. Taro
14	RANCHI TAYU	Public	Eron	
15	DUBE APRALO	Public	Etalin	
16	JINA YALA	Public	Etalin	J. Yala
17	SANHU NIKU	G/S PAPF	Etalin	
18	SATICH TAYU	Public	Ahungsli	Satich
19	OPRALO	Public	Anini	Ops
20	TATUM MELO	Public	Punti Dis	Tatum
21	TATALI NIYU	Public	New Aropu	S. niyu
22	KANDU MEDU	Public	Natole	
23	WAMA MELO ABULI	Public	Abuli	W. Mele
24	MIBI YALAPRA	Public	AKubo	



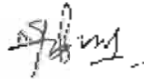







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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
25	URI LOMBE	Public	New Arcepo	
26	JIMA MENA	ASM	Malinay	
27	JIMY MOLO	Public	Etalin	
28	ASANTA TARU	Public	Emoli	A TARU
29	EIMA MILLI	Public	Malinay	
30	SINITI TALO	Public	Etalin	
31	ATAY MISC	Public	Emuli	
32	KONYE MIHU	Public	Etalin	
33	JINE MELO	Public	Etalin	
34	KUMULI MIYU	Public	Aimungli	
35	LANU MIMI	Public	Aruli	
36	SONARI MELE	Public	Etalin	S.MRLE







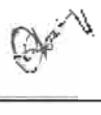



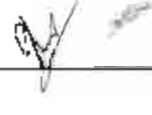

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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
37	PASIRI YALLA	Public	Emuli	
38	TENE APRALL	Public	Etalin	
39	TENE MEPUA	ASM	New Arapo	T. mepu
40	H. MEGU	Public	Akobe	
41	SOKPA PAU	Public	Etidi	chopa
42	ACHAI NIGGI	ASAI	(Bridgopad) Etalin	
43	SAMPL EKUYA	Public	Alungli	
44	SITA MANU	Public	New Arapo	
45	SHANTI DULL	Public	Etalin	
46	JAMILI MENDO	Public	Etalin	
47	AYANGI EKRU	Public	Publi (Tri)	
48	!HC TR-PC	Public	Anini	





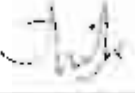





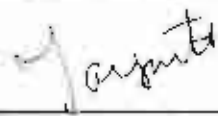

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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
49	DEPOTI MILLI	Public	Attunli	
50	EPAYA NIHIU	Public	Punli (Tri)	
51	KAMA MILLI	Public	Attunli	
52	BISHEN MEPO	Public	WEYA (Kasi)	
53	ANGO MELO	Public	Punli (Tri)	
54	LAHU MELO	Public	Punli (Tri)	
55	LACHE EKROYA	Public	Etalin	
56	PEMBO MIHU	Public	Etalin	
57	S. K. MAND	Public	Akobe	
58	AHUTA MILLI	Public	Etalin	
59	NATRI MELE	Public	Etalin	
60	ETA MESO	Public	Aindi	







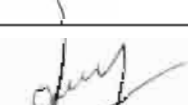
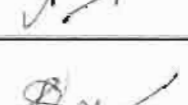
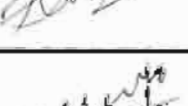


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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
61	Jimi Mon	Adv.	Yeror (Yom)	
62	JANTA UMDEX	Public	Makimay	
63	RAHANI MILLI	Public	Etalin	
64	TINGI SIMPEY	Public	Apalin	
65	TILI MEVA	Public	Etalin	
66	RAJ MELE	Public	Etalin	
67	EBA MIMI	Public	Mimi	
68	CHANKU MELO	Public	Punli (Dri)	
69	GOVIND NIHU	Public	Arumti	
70	ELA EKROYA	Public	Etalin	
71	JOMY METO	Public	Arum	
72	MEHE MILLI	Public	Etalin	







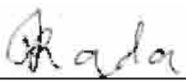
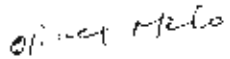
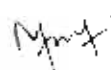

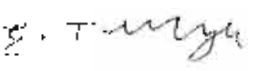

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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
73	ASHISH MANO	Public	Akobe	
74	BIKRANT MEPU	Public	Epali Dra	
75	OTRI TAYU	Public	Asuli Ara	
76	JEBA EKROYA	Public	Etalin	
77	KAKE MEPU	Public	maloti	
78	HUTU MELU	Public	Akobe	
79	DOME MINU	Public	Asuli	
80	RANA MIYEE	Public	Etalin	
81	MINA MENIU	Public	Pemti (Tale)	
82	ANETI NIMI	Public	Asuli	
83	MAMUJI EDRAIC	Public	Pemti (Tale)	M. Appaic
84	AHUKHRO MUGGI	Public	Asuli	






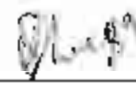


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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
85	KEPENAMENA	Public	Etalin	
86	RIJU MIHU	Public	Aguti	
87	CHUKA MIHU	Public	Aguti	
88	LAND TAYU	Public	Maling	
89	Pipi Umpey	Public	Apaki	
90	GINTU MIKU	Public	Ayes	
91	KADRA EKROYA	Public	Etali	
92	OJIYANG MEIC	Public	Publi (Dir)	
93	JAMUNA PULU	Public	Etalin	
94	NGAPI MILLI	Public	Etalin	
95	EKIPI TAYU	Public	Etalin	
96	RAIJO MISC	Public	Etalin	



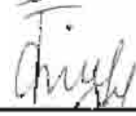



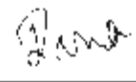
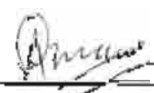

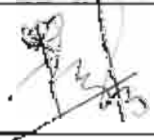

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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
97	MOTI YALA	Public	Etalin	
98	AKEN MANG	Public	New Arope	
99	SATILI MULLI	Public	Etalin	S. Milla
100	ELI TU MULLI	Public	Etalin	E. Milla
101	JIMU MULLI MISO	Public	Etalin	
102	KRIMI YALLA	Public	Etalin	
103	RUNDU MELA	Public	New Arope	R. Mello
104	V. VER MEYA	Public	Nangali	
105	KIMA LAMA	Public	Etalin	
106	KARMA LAMA	Public	Etalin	Karma
107	WUMA YALA	Public	Etalin	
108	BHAGWATI KONWAI	Public	Etalin	

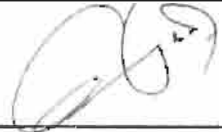




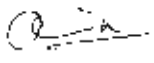



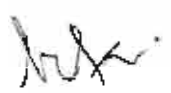
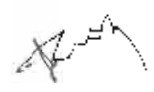
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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
109	TARUE LOMBO	Public	Andui	
110	E THU TAYA	Public	Aguli	E thu
111	Bete Tayu	Public	Aguli	
112	EMA MILLI	Public	Etalin	
113	YEMA MILLI	Public	Etalin	
114	MEYO RONDU	Public	Etalin	
115	YONBITA YALLA	Public	Etalin	
116	RAN MIHU	Public	Etalin	
117	AMBA MANO	Public	Etalin	
118	OSUCHU MIMI	Public	Arzo	
119	KUKU MIYU	Public	Etalin	
120	MURARTI MILLI	Public	Arzo	






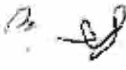
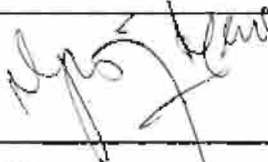




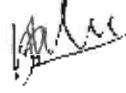
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12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
121	ERI TAYU	Public	ANINI	
122	Ruschi Meqor	Public	AVSD	
123	Sakou name	Public	Alaba	
124	Manti Mele	Public	Public (DRE)	
125	KUMAR MITHA	PUBLIC	ANINI	
126	DUPKA MBLU	PUBLIC	PUNLI (DRE)	D'MELO
127	TUYE VALLA	ZPM ANIHLI/ABLO	ANIHLI	
128	TABIN PULLU	PUBLIC	ETALIN (B.P.C.P)	
129	CHINA MENA	PUBLIC	PUNLI (DRE)	
130	SA. JUKHUN TAYU	PUBLIC	ERON	
131	PALST APORE	PUBLIC	ETALIN	
132	DUKHU MUYU	PUBLIC	ETALIN HQ	








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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
133	AMBRE BERA	PUBLIC	ETALIN HQ	
134	BIBIYA MILLI	PUBLIC	PUNLI DRE	
135	TASKU TAYU	PUBLIC / PAF CHAN	ERON	
136	SANJA MANU	EX ASM	AKOBE.	
137	ARO MELE	PUBLIC	PUNLI DRE	
138	BUSE MEN	PUBLIC	AKHALI	
139	APJAC, MRNA	PUBLIC	ETALIN HQ	
140	PANJAY SHUKTA	PHOTO	TASK	
141	CHANDANI PAN	PHOTO	TASK	
142	YAMI MILU	PUBLIC DRE	PUNLI DRE	
143	RATA BLO	PUBLIC	NEW ARO PD	
144	AMPI PULU	PUBLIC	ETALIN HQ	

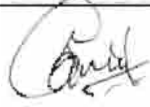






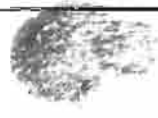


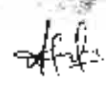
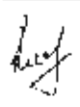
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12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
145	BIJARI TAYU	PUBLIC	AKORER	
146	BUNTI MBELE	PUBLIC	ETALIN HQ	B. Chalya
147	SUNO PULU	PUBLIC	ARUNLI	
148	TINA MBELE	PUBLIC	ETALIN HQ	Tina
149	LIPU TARU	PUBLIC	ETALIN HQ	
150	WENDU MBELO	PUBLIC	ARUNLI	<u>Wend</u>
151	KATI MBELO	PUBLIC	PUNLI DRE	
152	UPU PULU	PUBLIC	ETALIN b. POINT	U. Pulu
153	CHAYE MBELO	PUBLIC	ETALIN HQ	
154	CHINDA APRAWA	PUBLIC	NELO AROPD	C. Aprawa
155	JIKO LIMPEY	PUBLIC	AKORER	
156	JANBU TARU	PUBLIC	ARUNLI	




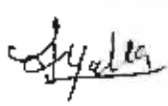

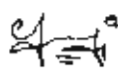
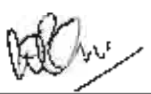

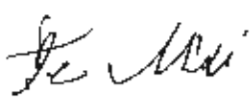
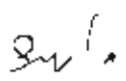
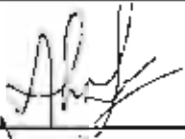
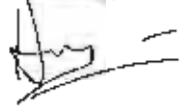
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12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
157	RAJIV PULU	Public PAP v. class	ETALIN HQ	
158	AJANLI YALLA	Public	Ajanki	
159	DOLGA YALLA	Public	Aliyu	
160	WETA DEBE	Public	PUNLI Tangon	
161	ANANTA MEME	10 m Public	ANINI	
162	ESHA MILLI	Public	Punli Ade	
163	JUDO TAYU	Public	ANLI	
164	PIXO MELLE	Public	ETALIN HQ	
165	JINE MRPD	Public G.P.C.	ETALIN HQ	
166	DR JILY	Public	ETALIN HQ	
167	NIRMAEA MINGU	Public	ALYU	
168	RINDA MEME	Public	ETALIN HQ	

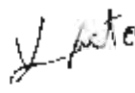
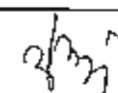


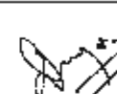
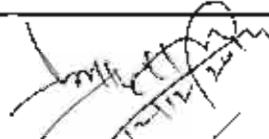
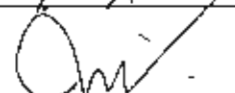


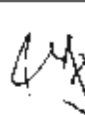
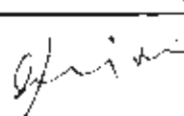
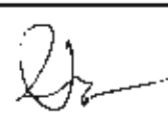
ATTENDANCE

PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
169	Bpi unpey	Public	Kose	
170	AMBROBA MITO	Public	Atundi	
171	SIMNO MAND	Public	A204	
172	TUNSI YALLA	Public	Etalin HQ	
173	KAMI MILU	Public	Etalin HQ	
174	INKO MELO	Public	Public (DRE)	
175	WUNDU MITU	EX ASM Chairman	ANINDI	
176	CRETI MISO	Public	Etalin HQ	
177	TAWU MILU	Public	Etalin HQ	
178	PADAM MELO	Public GP	Public DRE	
179	KONPA A PRACO	Public	Etalin B. point	
180	RARESH MAND	Public	New AYOPO	

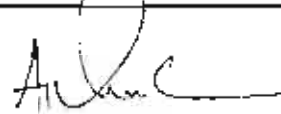



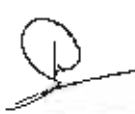
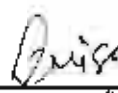




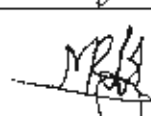

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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
181	KHAPA MITO	public	Atanli	
182	RUMUNO MITU	APSY	Atanli	
183	RUKALO MOLO	public	BOM	
184	KHOBORO MOLO	public	Amli Dree	
185	REKALO MEYA	public	Angolin	
186	RASIV MITU	IMCLS W/S	Atanli	
187	KARAO TAYU	public	Atanli	
188	WULHE UMPRY	W/B	MALINBY	
189	SILU MEPO	public	Etalin HQ	
190	DIMPESH TALHO	public	Atanli	
191	JAAPI HPI	public	Atanli	
192	PUNO MEPO	public	Atanli	

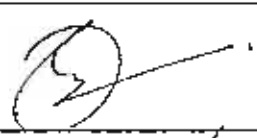
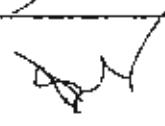




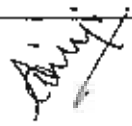

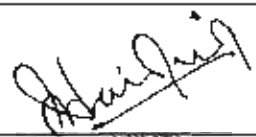

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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
193	Kabang Apun	Co/Manager	Co bygo	
194	Olat Apung	C.O	Etalin	
195	Er T. Nong	AE	Nakarbya	
196	Dani Nong	JSA	Nolonaym	
197	Kukil Sukia	Amara	Ita	
198	BMSHA TA YU	Public	Atenei	
199	PARESH MENA	Public	Atenei	
200	BAI MILLI	Public	Atenei	
201	BME MILLI	Public	Atenei	
202	RUBI MISO	UPC	ALINY	
203	MAMA RONDO	Public	Atenei	
204	BRS LINDY	Public	Atenei	



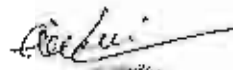




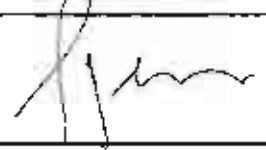
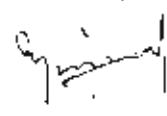

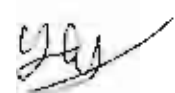

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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
205	RAJU PULU	public	AMIAPI	
206	BAMI MITO	public	RANLI	
207	MEZASO MIMI	public	AMAYA	
208	ELISHA MIHU	public	Aquli	
209	CHENE PULU	public	Efachi HQ	
210	SACHI MELE	public	Efachi HQ	
211	ASINDA MIYEE	Ex, ZPL	ETALIN HQ	
212	NASILI TARU	public	Efachi HQ	N. Taru
213	ATHO MIYEE	public	AMPHI	
214	MANISH MILLI	public	Efachi HQ	
215	SHANKAR LAL	public	Etalin	
216	JUPATI KECHER	public	ERONG	Kecher

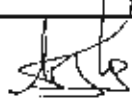
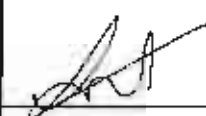





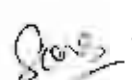

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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
217	ANA UMBO	public	Etalin HG	
218	ANDAI PULU	public	Etalin HG	
219	JANTA LIYASI	public	173	
220	TAKODE MIHU	public	Aquli	
221	LAGTHU TAYU	public	Bhuli	
222	KAMILI MIHU	public	Bidu	
223	YODAYA LINGI	public	Apuli	
224	AJEN MIPI	public	Apipi	
225	POLOKA MIHU	public	Etalin B. point	
226	SANDA MIHU	public	Etalin HG	
227	LIRI TARE	public	Etalin H.P.	
228	DAVID DUBA	public	Etalin	











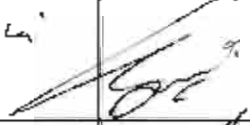

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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
229	WADRA HIRI	public	Anini	
230	Emiya Misso	Public	Etalin	Emiso
231	Ranjit Pal	public	Anini	R. Pal
232	L D Rai	public	Anini	
233	H. Misso	grass-roots	Etalin	
234	J. Chetry	public	Anini	
235	Bish hivo	public	new Arapa	Bis
236	Kore Molo	public	Etalin HQ	
237	Subasa Tamang	public	Etalin	
238	Om Tamang	public	Etalin	
239	Sonyay Tamang	public	Etalin	
240	Ranjit Sonar	public	Etalin	




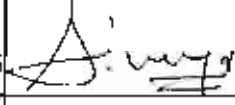
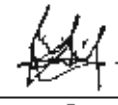
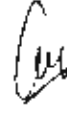
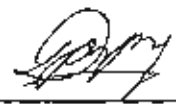
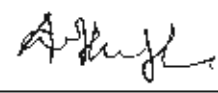
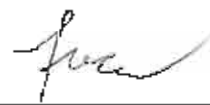

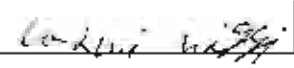
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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
241	Kabac Takic	J.E (EHEPCL)	Rong	
242	ASIDU APRALO	Public	Etalin	
243	CHUNU APRALO	Public	Etalin	
244	RICHA APPRAWA	Public	Etalin	
245	Muxtas Hussain	Asst Manager (Civil)	Etalin	
246	Rajesh Tachro	MLA	Dibang Valley	
247	Sambhu Miri	Public	Anini	
248	Maiti	Public	Anini	
249	B. Mipoi	Public	Anini	
250	Armi putu	Public	Etalin	
251	CHUPA TATU	public	Anini	
252	Magan mili	public	Anini	

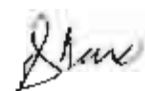



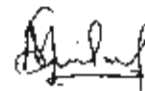

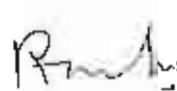



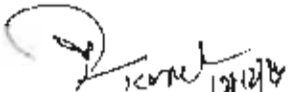
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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
253	Raju Taru	Public	Vill. Awabali	
254	Momai Umpey	Public	vill - Aikobe	MOMAY
255	Dindri Lombo	public	vill. Aproni	
256	Youn Mele	public	vill. Etalin HQ	
257	Mrs Anamika Meya	public	vill. Etalin HQ	
258	Kasmi Mako	CPM	vill - new Arong	
259	Raneco Mikhu	public	Ayaso	
260	Thandv Umpey	public	Aikobe	
261	Anti Mele	public	Aproni	
262	Dilip Tayu	CPM. LOMBO	Avuti	
263	Asige puvu	CPB	punti (Talo)	
264	Laxmi Auggi	public	Aproni	




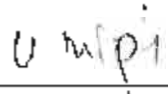
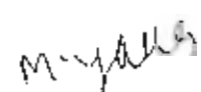
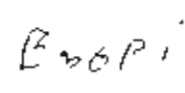
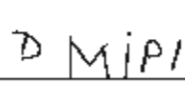
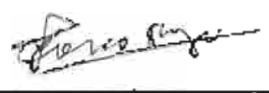
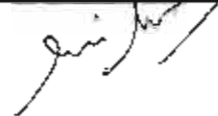

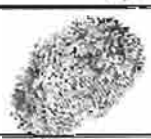
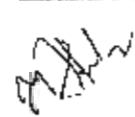
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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
265	Eko Manu	public	Aicobe	
266	Jivan Unpey	public	Aicobe	
267	Eko Meyu	public	Angmin	
268	Kimbu Milki	public	Etalin HQ	
269	Mizelo Manu	public	Etalin Bp	
270	Beta Nimi	public	Avni	
271	Ruchu Annu	public	Agri	
272	Nefu Yalla	public	Ww Arap	
273	Jak pralo	public	Etalin Bp	
274	Sili Anu	public	Avni (Dn)	S. melo
275	Athupi Annu	public	Ww Arap	
276	Fowelo Taru	Cont. Seminar	Avni	




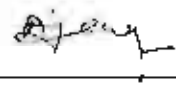
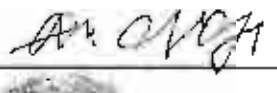

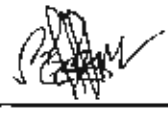


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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
277	Baio Mele	public	E-talin HQ	
278	Plyu pralo	public	Kadili	
279	Api padu	public	E-talin HQ	
280	pusti Mipi	public	new Arope	
281	Mizi yalla	public	new Arope	
282	Erupi Mipi	public	Etalin Bp	
283	Deyn Mipi	GP	AKobe	
284	Soko Tayu	public	ERon	
285	Tumbe puw	public	Etalin Bp	
286	Domi Auna	public	Etalin Bp	
287	Mekami pralo	public	Etalin Bp	
288	Jan so Miku	public	Axenti	

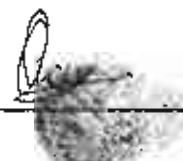
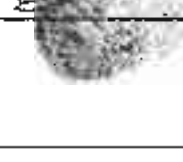
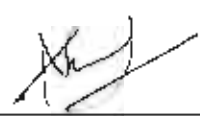





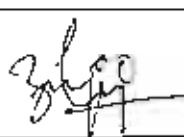


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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
289	Rubi Anindi	public	Aprandi	R. Anindi
290	Repa Anani	public	punti (Dri)	
291	Dumiya Anini	public	punti (Dri)	
292	Sama Muga	public	Etalin Bp)	S. Muga
293	Sini Anepi	public	Anandi	
294	aji Anani	public	new Anepi	
295	Akepi Linggi	public	etalin HQ	
296	Natha Linggi	public	Athandi	
297	Dipen Mola	ZPM	Anini	
298	Pime Aniti	public	punti (Dri)	P. mi.
299	Juli Anito	public	itige	
300	Bactu Anini	public	punti (Dri)	








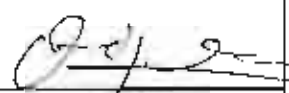




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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
301	Hema Anand	public	New Arpa	
302	Kisinga Apralo	public	Etalin BP	
303	Sahil Nishawan	public	Amni	
304	Apenda Jolu	public	Etalin BP	a-pulu
305	Miha Amni	GPM Chairperson	Etalin BP	
306	Hasi Apralo	public	Etalin BP	
307	Zaki Nishu	public	Ayeso	
308	Aico Auga	public	Ayeso	
309	Gema Tasu	public	Amni	
310	Vijay Hilli	public	Etalin HQ	
311	E. mi Unpye	GPC	Amni Maling	
312	Bisema Melo	public	Punti (Dn)	





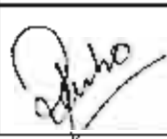
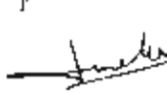





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PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
313	Uehuna Mregei	public	Arouli	
314	Muchi Mele	public	Etalin B.P	
315	Sipindo Ekroya	public	Etalin B.P	
316	Taya Mele	public	Etalin B.P	
317	Ibi Mepe	public	Etalin	
318	Emuhu Mele	public	Utaye	
319	Exan Mihu	public	Ageli	
320	Subi Miye	public	Etalin	
321	N. Bahadur Moga	Govt. Service	Etalin	
322	Gemte Ekruvo	public	Etalin B.P	
323	Sapisi Milli	Govt Service	Etalin B.P	
324	Rubi Lombo	public	Apanli	


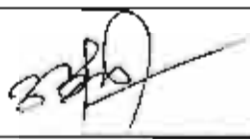
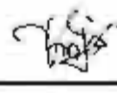
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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
325	Jubi Lomso	public	Apanli	
326	Emiya Ekroya	CIFB pub	Etalin HQ	
327	Keetre Ekroya	public	Etalin HQ	
328	Batoni Tayu	public	Amini	
329	Note Ekroya	public	Etalin	No 10
330	Rambo Mini	public	Amini	
331	Tigap Melo	public	punti (Di)	
332	Dache Melo	public	punti (Di)	
333	Eto Mepo	public	Etalin	
334	Bato Ekroya	public	Etalin RDP	
335	Upi Mikhu	public	Alcobe	
336	Dayaphu Aito	public	Alcobe	





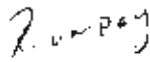
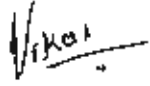
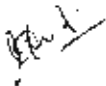
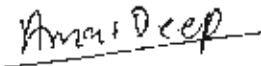




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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
337	Yami Apralo	public	Etalin	Y. Apralo
338	Fema Ekroya	public	Etalin	F. Ekroya
339	Sankh Meho	public	Mahing	
340	Khalo Mito	public	Atwuli	
341	Meja Meggi	public	Aroni	
342	Emithro Mano	public	Alchoe	
343	Bajima Tayu	public	Edili	
344	Bijili Tayu	public	Agori	
345	Robin Mano	Govt. Serv.	Apayee Apanali	
346	Binda Angoo	public	Etalin	Binda
347	Sanu Chetry	public	Etalin	Sanu
348	Laxmi Lama	public	Etalin	L. Lama

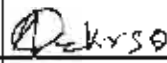

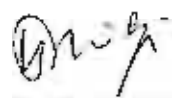
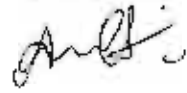




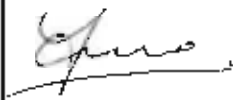


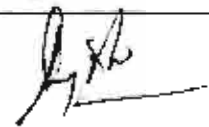
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
349	Nati Minu	GPM	Asuli	
350	Ruhi Yalla	Public	Etalin	
351	Rullama Mano	Public	New Arogo	
352	Heta Umfey	Public	Akobe	
353	Roniam Umfey	Public	Akobe	
354	Vikas Sharma.	EHEPCL	Etalin.	
355	Huchri Mano	Public	Etalin	
356	Anur Deep	EHPCL	Etalin	
357	Bhims Kashyap	EHEPCL	Etalin	
358	Lamney Yalla	Public	Etalin	
359	Sonde Mele	Govt. Employee	Etalin	
360	Bimal Nuhu	Public	Asuli	






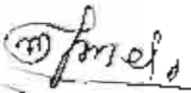



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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
361	Alhula Ekroso	Public	Etalin	
362	Rubin Ekroso	Public	Etalin	
363	Khulko Nioggi	Public	Asuli	
364	Rajiv Mano	Public	Alcobe	
365	Buchi Melo	Public	Punli (Dm)	
366	Obmog Nioggi	Public	Arunti	
367	Shashi Aprmlo	Publi	Etalin	
368	Bhatato MOTO	Govt/Service	Etalin	
369	Lata Mano	Public	Alcobe	
370	Rakesh Ekroa	Public	New Aröpo	
371	Umesh Pochu	Public	Etalin	
372	D. Singh	oc N one	Anu	





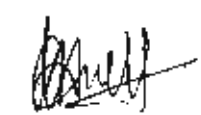




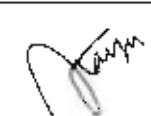
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
373	Aleha Pulu	Public	Etalin	M. Pulu
374	Yota Mele	GB	Punli (Dri)	
375	Heni Tayu	Public	Eron	
376	Baku Mand	Public	New Asopo	B A K M
377	Kokena	NGO	Etalin	
378	Bhutmi Mepe	Public	Etalin	
379	Paro Mand	Public	Allobe	
380	Meera Eto	Public	Anwuli	
381	Janda Eroya	Public	Athunti	Janda
382	Saya Mele	Public	New Asopo	
383	Jumli Kato	APSPCB Scientist	Nlg	
384	Wula Mihu	Public	New Asopo	

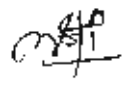



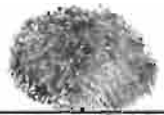





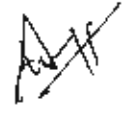
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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
385	Telaka Yalla	Public	New Arupo	
386	Namaga Yalla	Public	Aruli	
387	Arita Pulu	Public	Azali	
388	Vajay Tayu	Public	Eron	
389	Anchi Mepo	Public	Matali	
390	Rundu Nihu	Public	Agnli	
391	Nami Mepo	Public	Arzu	
392	Peng Pertin	PHC	Etalin	
393	Panchi Niggy	Public	Aruli	
394	Elesha Melo	Public	Punli (Dor)	E. meeo
395	Eli Umpey	Public	Makamey	E. umpey.
396	Ambi Tayu	Public	Eron	







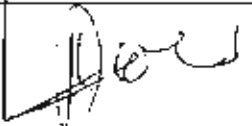
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
397	Shanti Patu	G/servic	Etalin	
398	Sugaya Ekroya	Public	Etalin	S Mili
399	Muya Rayu	Public	Aruli	
400	Lephi Melo	Public	Etalin	
401	Elaha Apralo	Public	Etalin	
402	Menaya Muli	Public	Angulin	
403	Machun Memo	Public	Angulin	
404	Kumli Kitchun	Public	Punli (Dai)	
405	Juli Kitchun	Public	Etalin	
406	Tangoray Nepo	Public	Arunli	
407	Ena Mele	G/servic Teachers	Etalin	
408	Akhato Mele	G/servic	Etalin	

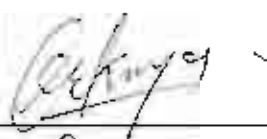
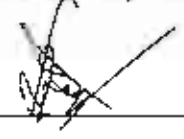
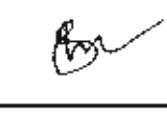

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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
409	Guopla Apralo	Public	Etalin	
410	Bashgy Ekroso	Public	Etalin	
411	Tuputi Mele	Public	Etalin	
412	Wumachi Tayu	Public	Achali	W
413	Mahesh Tayu	Public	Baru	Mahesh
414	Wunalia Mamu	Public	New Arope	W. Mamu
415	Puja Samar	Public	New Arope	P. Samar
416	Teemi Nilli	Public	Punli (Dri)	
417	Reha Yatta	Public	Anini	Rahi
418	Ega mega	Public	New Arope	
419	Boq Mega	Public	Ayso	
420	Pachu Apralo	Public	Etalin	








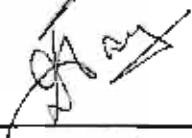


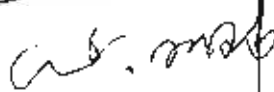
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(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
421	Gohani Ekroya	GPC	Etalin	
422	Gosey Arnalo	Public	Etalin	
423	Riju Mena	Public	Achali	
424	Mela Melo	Public	Punli (Dai)	m. melo
425	Meuti Pulu	ASM	Punli (Dri)	M ₂ 4
426	Kosmita Mena	Public	Alcobe	
427	Koliti Mena	Public	Alcobe	
428	Chapi Milli	Public	Punli (Dai)	
429	Agano Melo	Public	Punli (Dri)	
430	Lini Umpey	Public	New Aropa	L. umpey
431	Kokey Mito	Public	Attumli	
432	Enumey Pochu	Public	Etalin	







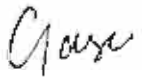
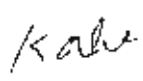



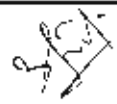
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
433	Oecku Melo	Public	Punli (Dsi)	
434	Anjaya Dulu	Public	Asunli	
435	Elaka Melo	Public	Punli (Dsi)	
436	Tuni Melo	Public	Punli (Dsi)	
437	Gumu Arihu	Public	Asunli	
438	Eto Aritchun	Public	Ayso	
439	Garo molo	Public	Malamey	
440	A.K. Lemang	Officer	Etalin	
441	Lanju Mele	Public	Etalin	
442	Kakay Yatta	Public	Etalin	K Y
443	B milli	ARM Champion	Etalin	
444	Warkara Molo	Public	Malamey	

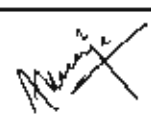



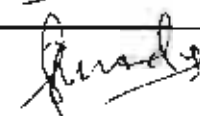
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
445	Achukiy Ekou	Public	Angulin	
446	Do. Biyam Potom.	PH/E	Etalin	
447	Dapi Apralo	Public	Etalin	
448	Ahi Mihu	Public	Etalin	
449	Rebani Miso	Public	Etalin	
450	Kaku Mewo	Public	Etalin	
451	Gagu Kulli	Public	Anini	
452	Kalu Mele	Public	Etalin	
453	Dendo Mito	Public	Etalin Anini	
454	Anyalo Mulu	Public	Etalin	
455	Amali Mena	Public	Etalin	
456	Soto Miso	G/Servic P.I	Etalin	

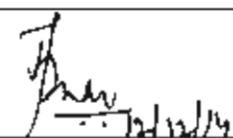
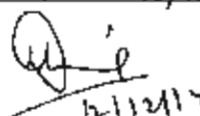
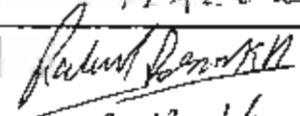
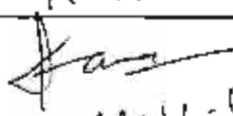
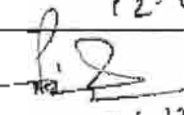

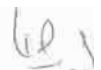



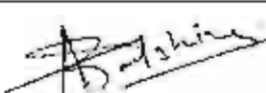
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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
457	Akangy Nini	MSLS Women Wings	Anini	
458	Hema Dulu	GPM	Etalin	
459	Shova Lombo	Public	Etalin	S. Lombo
460	Chemay Niso	Public	Etalin	C. niso
461	Kata Taju	publ'	Achal'	K Taju
462	Omne Mipi	publ'c	Attali'	Om
463	Muliga Miker	Public	elalin	Miker
464	Rupi Meya	Public	Etalin	Rupa
465	Eta Melo	Public	Puntiloni	
466	Mukem Teyu	Public	Anini	
467	Ayto Miyu	Public	Etalin	Ay
468	Khusdu Mepo	Public	Matuli	

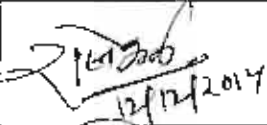
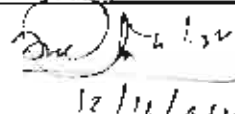

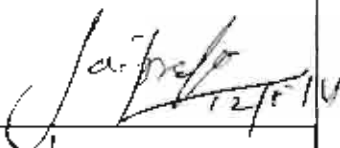
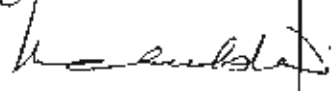
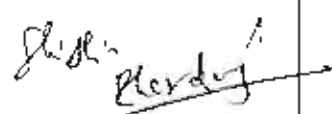
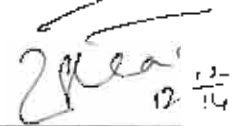

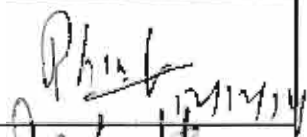
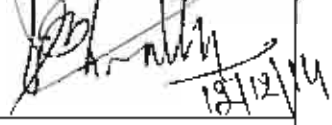
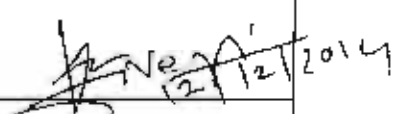
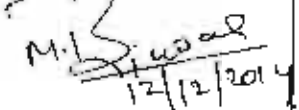
ATTENDANCE

PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
(3097MW) EXECUTED BY M/S EHEPCL AT ETALIN HQ, DIBANG VALLEY DIST ON
12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
469	ANIL DHAR	AVP	EHEPCL, Gurugram	 12/12/14
470	DHEERAJ MARUWA	DGM	EHEPCL GURUGRAM	 12/12/14
471	Souvik ICHAMARTI	AGM	EHEPCL GURUGRAM	S. Ichi 12-12-14
472	Mr. Dushmukh	SI Inspector	R-5 Fertilizer	 12-12-14
473	Dr. Deji Dawa	Scientist	CISMHE Kolkata	 12-12-14
474	Narendra Prasad Mishra	AGM.	EHEPCL	 12/12
475	Lax Lingsa	Asst Mm.	ENERCE.	
476	V. B. Gupta	Asst	Hydro EHEPCL	
477	M. M. MADAN	Pr.	EHEPCL Gurugram	
478	B. L. Chandra Bora	IT	EHEPCL	
479	DR. BISIT SUARAN	Deputy Manager	EHEPCL	
480	Anil Bhisra	Assistant Manager	EHEPCL	



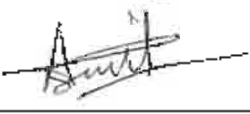
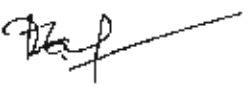
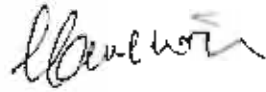
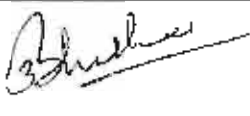

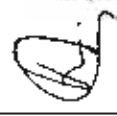




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SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
481	Rajesh Kumar Gang	A.G.M Electric	EHEPCL	 12/12/2014
482	Sudip Kumar	Dy. Manager	EHEPCL	 12/12/2014
483	Vivek Jha	Environment Consultant	RSET Gurgaon	 12/12/14
484	J. P. Bhatt	Sr Scientist	CISMHE Delhi Univ	 12/12/14
485	M. Anshu Patel	AVP - HR & Admin	EHEPCL	
486	Shishir Bhardwaj	AM, Geology	EHEPCL	
487	Ramesh Rao	AM, Civil	EHEPCL	 12/12/14
488	Balkaran Singh	DGM - Civil	EHEPCL	 12-12-14
489	R. K. SRIVASTAVA	Dy H O P	EHEPCL	 12/12/14
490	Dr. J B Choudhary	AGM	EHEPCL	 18/12/14
491	Rajendra Singh Negi	Dy. Manager	EHEPCL	 12/12/2014
492	Mouish Bhowan	AGM - HR	EHEPCL	 12/12/2014

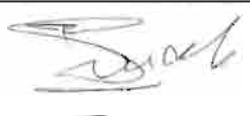
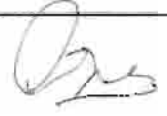



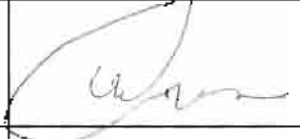


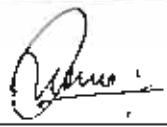



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12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
493	Maj General J. Bolandya Juyi	Resident	EHEPCL	
494	Commandant R. K. S. J.	GM/CSO	EHEPCL	
495	Sunil Kumar	Manager	EHEPCL	
496	Moge nichu	PRO	EHEPCL	
497	Santosh Koraljika	Dy. manager	EHEPCL	
498	B. B. Sharma	Jy. Mggr	AHEPCL	
499	TAMU puleu	public	Etalin HQ	
500	ASHA puleu	public	Etalin HQ	
501	BMPI KIBYA	BX ZPL	ETALIN HQ	
502	ARUN MILLI	J. E	EHEPCL	
503	G. AMDE DIGNIUM	AM	EHEPCL	
504	Ravi Bhushan Mehta	Dy. M.	EHEPCL	







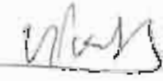

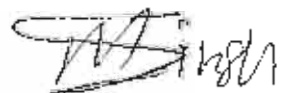



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12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
505	Bakhtawar Singh	SO	EHEPCL	
506	G. Singh	CSO	"	
507	Mamtaet Singh na.	SSB	"	
508	Pamkala Singh	SSB	"	
509	S. P. Sharma	HQ.		
510	Moham Lal	SH		
511	Vivek Singh	SSB		
512	Sumit Deyra	SSB		
513	Athupa Mauo	EHEPCL	Etalin	
514	Takidi Melo	EHEPCL	Punhi	
515	Tako Laya	EHEPCL	Etalin	
516	G. P. Singh	EHEPCL	Etalin	


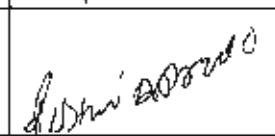
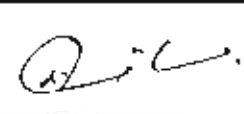


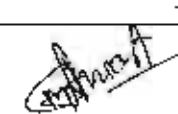

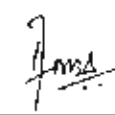
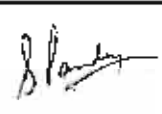

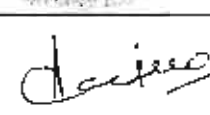
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12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
S17	Kumar Sun	E. H. E. P. CL	Etalin	
S18	Anil Kumar	E. H. E. P. CL	Etalin	
S19	Sunil Dogra	E. H. E. P. CL	Etalin	
S20	Anil Kumar	E. H. E. P. CL	do	
S21	Jitendra Yadav	E. H. E. P. CL	do	
S22	J. K. Sharma	E. H. E. P. CL	do	
S23	Vikas Phob	E. H. E. P. CL	do	
S24	Mohan Lal	E. H. E. P. CL	do	
S25	Mangee. P. Singh	E. H. E. P. CL	do	
S26	Ramesh Singh	E. H. E. P. CL	do	
S27	Gopal Chetani	E. H. E. P. CL	do	
S28	Himanshu Chet	E. H. E. P. CL	do	

ATTENDANCE

PUBLIC HEARING IN RESPECT OF ETALIN HYDRO ELECTRIC POWER PROJECT
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12 th Dec. 2014

SL NO	NAME	DESIGNATION	ADDRESS	SIGNATURE / THUMB IMPRESSION
529	Maina Kumar	public	Etalin	
530	Reshmi Apralo	public	Etalin	
531	Kispa Shaskasjan	EHEPCL	Etalin	
532	Atama Lombo	Public	Etalin	
533	CASI KUMAR	EHEPCL ETALIN	EHEPCL	
534	MUSTKREM	AM (JPL)	EHEPCL	
535	Khito Minu	Public	New Asope	
536	Zahir Abbas	Manager	EHEPCL	
537	SANJAY PANDEY	Assit Manager	EHEPCL	
538	Anaga Elo	Public	New Asope	
539	Saujeet Kumar	AM	EHEPCL	

**Representations/Petitions submitted
by the Project Affected Families
(PAFs)/Public**

OFFICE OF THE PROJECT AFFECTED PEOPLES FORUM
EHEPCL&AHEPCL
DIBANG VALLEY DISTRICT:ETALIN

No.PAPF-02/2014-15/

Etalin, the 12th Dec 2014

To

The Member Secretary
Arunachal Pradesh State Pollution Control Board
Government of Arunachal Pradesh
Itanagar.

Subj:- SUBMISSION OF "CHARTER OF DEMANDS" IN RESPECT OF PAF'S UNDER EHEPCL DURING PUBLIC HEARING.

R/Sir,

With due respect, I on behalf of all PAFs residing in PAA(Project Affected Areas) under EHEPCL, hereby submitting following 37 points "CHARTER OF DEMANDS" to be materialize by the Project Proponent i.e., Jindal Steel & Hydro Power Company Ltd. through the designated officer of the State Government:-

1. Strike out words such as solung dance, adi tribe and ja-jin-ja as a folk song of Idu (Mishmi) from the draft SIA report before publication of final SIA report. Since whole Dibang Valley District is entirely inhabited by one tribe i.e., the Idu-Mishmi tribe, that's why the project developer should not mention solung dance as a major festival, Adi tribe as a major tribe and Ja-Jin-Ja as a folk song of Dibang Valley District. Therefore, the PAPF hereby request the project developer to rectify the mistake immediately.
2. Budget for construction of feeder school for both Dri and Talo Limb should be enhanced up to Rs. 10 crores.
3. Additional economic package should be given to partially affected villages viz., Aguli, New Aropo, Athunli, Ayeso similar to additional economic package earmarked for Arunli village amounting to Rs.95,00,000/-.
4. Revision of lists of PAFs should be undertaken immediately. It has been found out that names of some PAF members were not given in the original PAFs list. Hence, it is requested to rectify the PAFs list before its final publication.
5. As per draft SIA report numbers of involuntary displaced family is 156 only out of 256 families. As per our knowledge, numbers of involuntary displaced family may be more than 156. Thus, revision of lists of involuntary displaced family is necessary.
6. Appealed to MD, Sri Toko Anuj, Hydro Power Development Corporation Ltd., AP and the representative of JPL not to sale the M/s EHEPCL and the M/s AHEPCL projects midway to other interested Private or CPSU players. Hence, the Govt. may obtain "Letter of Authority" from the Jindal Power Ltd., wherein it will be clearly written that the management of EHEPCL/AHEPCL shall remain in the hand of Jindal Power Ltd. till commissioning of the project in the larger interest of the PAF's.

7. Number of self employed local artisans given in the draft SIA is 9 persons only. Hence, review of same is necessary to ensure that names of genuine self employed local artisans both man and woman should not be deprived of benefits they are entitled under provision of law. In addition, one time financial assistance of Rs.25,000 proposed for local artisans should be enhanced up to Rs.50,000/-.
8. Project developer is urged to provide scholarship for 50 students annually for 45 years instead of 10 years.
9. Entire PAFs of Akobe village should be included under involuntary displaced family.
10. Insert provision for allocation of 2 hectares of agricultural land and 2 hectares of horticultural land and 10 hectares of grazing land for domestic animal like Mithun in and around the resettlement area.
11. Under Health Care Facilities-one referral hospital should be established at Etalin Bridge Point area.
12. Routine vaccination programme and health check up should be undertaken however, prior consultation of PAPP/PRI members/GBs is necessary during the peak hour of construction of Hydro Electric Project.
13. Regular sanitation programme under CSR scheme should be undertaken involving the PAPP executive members and the PRI functionaries at R&R colony to maintain the Health&Hygiene of the PAF's.
14. If possible housing grants should be given to entire PAFs of Etalin HQ since it is located in the proximity of prime working zone area.
15. Compensation should be given at the highest possible rate i.e., 4 times as envisaged in the RFCT in LARR Act, 2013 against the diversion of the USF/Community Land and against the killing of access to Rights & Privileges.
16. Budget for R&R Plan should be enhanced from 15 crores to 30 crores.
17. PAPP demands for allocation of contract work upto 5 crores on Non-Tender basis to the PAFs.
18. Each and every individual who attained 18 years of age should be identified and given separate household in the revised PAF list.
19. Appealed to Shri Rajesh Tacho, MLA 41st Anini (ST) A.C. to move a bill in the state assembly for implementation of the direct cash transfer by the Local Area Development Committee(LADC) to the bank account of PAFs of the amount received from sale of 1% free-power by the project developers according to New Draft Hydro-Power Policy, 2013 in respect of the EHEPCL Project.
20. PAPP demands for providing 5% power free from the State Government under LADF as per Hydro Power Policy, 2008 and 2013.
21. Appealed to Dy. Commissioner, Anini to initiate immediate property survey of Etalin Bridge Point.
22. Representative of EHEPCL was told to handover the responsibility to Environment & Forest Department for reasonable calculation of timber and non-timber products. The DFO and RFO, Anini were requested to frame an estimate regarding the growth of timber/non-timber products for the next 10 years. Valuation of medicinal plants/herbal plants should also be analyzed by the Environment & Forest Department.

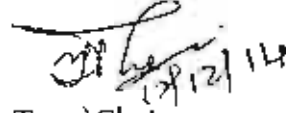
23. Appealed to Dy. Commissioner, Anini to frame new rate for land category namely- Land Approachable by Motorable road atleast upto Rs.120/-.
24. Additional economic package for Etalin Hq. similar to package earmarked for Arunli village amounting to Rs.95,00,000/-.
25. Provide housing grant of Rs.25,00,000/- against the approved rate of Rs.15,00,000/- as indicated in draft & summary SIA & R&R Plan report.
26. Strict adherence to formalities with regards to issue of Inner Line Permit(ILP) to large number of labourers' who will be hired by the project developer & contractors during the construction period of Hydro Electric Project(3097 MW). Hence, the District Administration is hereby requested to maintain strict procedure for issue of ILP to hired labourers for the security, safety and safeguard of the PAF's.
27. Land for CAMPA against the diversion of USF/Community Land for EHEPCL/AHEPCL project should be identified within the district and implemented thereof.
28. The Labour Law of the state should be amended in order to ensure the basic rights and privileges of the labourers especially women and child labourers viz. proper working time table, equal pay for equal work, safe working environment and other basic amenities.
29. Provide compensation against Catchment Area Treatment(CAT).
30. Provide specific fund allocation for preservation of rich Culture&Tradition of Mishmi(Idu).
31. Provide separate fund component for promotion and protection of Idu-Mishmi dialect which is endangered language listed under UNESCO.
32. Representative of PAPP should be involved in the monitoring of R&R, Environment Management, payment of Compensation Package.
33. Before any construction boundary of the project proponent and village or community land should be clearly demarcated so as to avoid land dispute and conflicts in-between Project Proponent and PAFs.
34. The fund allocated for basic amenities and facilities for rehabilitation should be increased as the fund allocated in the SIA is very minimum.
35. Provide specific scheme for cultivation of Mishmi Tecta and Retisi(Paris-Polyphyla) to improve economic condition of indigenous tribe of Dibang Valley(Idu-Mishmi).
36. Allocation of fund for establishment of Mithun(Bros Frontails) breeding center in the district of Dibang Valley.
37. Specific fund allocation and scheme for Promotion and protection of varieties of Orchids by establishing Orchid Research Center.

That sir, above "CHARTER OF DEMANDS" are the genuine grievances of the PAF's relating to the free-fair & transparency on implementation of "Compensation against the diversion of the USF/Community Land & killing of access to Rights & Privileges based upon the RFCT in LAAR'2013.

This is favor of your kind consideration and necessary action please.

With high regards.

Yours faithfully,



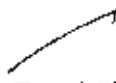
(Tasku Tayu) Chairman
(Project Affected Peoples Forum)
EHEPCL/AHEPCL::ETALIN

Etalin the 12th Dec'2014

No.PAPF-02/2014-15/

Copy to :-

1. The Hon'ble MLA, 41st Anini(ST) Assembly Constituency for kind information please.
2. The Commissioner(Power),Govt. of (A.P) Itanagar for kind information please.
3. The Deputy Commissioner, Anini for kind information please.
4. The Principal Conservator of Forest, Govt. of (A.P), Itanagar for kind information please.
5. The ZPC, Dibang Valley District for kind information please.
6. The Circle Officer, Etalin for kind information please.
7. The HOP, EHEPCL, Etalin for kind information please.
8. The DIPRO, Anini for wide publicity please.
9. The Editor, Arunachal Times for publicity please.
10. The Editor, Roing times for publicity please.
11. Office copy.



(Tasku Tayu) Chairman
(Project Affected Peoples Forum)
EHEPCL/AHEPCL::ETALIN

To

Dated 12.12.14

**The Chairman,
Public Hearing Panel,
Etalin.**

Sub Submissions in the Public Hearing for Environmental Clearance of EHEP (3097 MW).
Sir,

The undersigned on behalf of the Project Affected People of Dibang Valley District would like to submit the following points in the Public Hearing for the Environmental clearance of the Etalin Hydroelectric Project (3097 MW).

1) Cumulative Impact Assessment (CIA):

The Etalin Hydroelectric Project (3097MW) is a second upcoming dam on the Talon (Dibang) River. Therefore as per the EIA Notification 2006 the EHEPCL must conduct a Cumulative Impact Assessment of all projects in the Dibang River Basin. This fact has been reiterated by the Government wide Office Memorandum (OM) of the MoE&F dated 28th May 2013.

2) False Labels & False Claims:-

a) **FALSE Labels:** The Project is not a Run of the River Project as claimed. EIA should not label the project as ROR. The project involves high dams (101.5 m on Dri and 80 m on Tangon), 4 coffer dams of which 2 are large dams more than 20 mts high, large scale diversion of 16.5 kms in Dri River and 18 kms in Tangon River and its land requirement higher than one thousand hectares of biodiversity rich forest land. The project will undertake peaking and it does not fit into the definition of ROR which is not supposed to change hydrograph of the river at any time scale (Federal Energy Regulatory Commission (FERC), defines ROR as projects where instantaneous inflows equal instantaneous outflows)

b) **FALSE Claims:** Chapter 2 (2.4.14) states that the project will need 27 MW Power and will generate this through 7 Diesel Generating sets. This is false as the project has already applied for Forest Diversion for 22 MW AnonPani Project on the Tangon River to "contribute towards construction power needs of the 3097 MW Etalin Project". (in the Form A submitted to MoEF.)

Therefore, the EIA is faulty and misleading.

3) Hydrology:-

The Chapter 4 in the EIA is Annexure IV. Annexure IV is done not by the EIA Agent but by SNC Lavalin Engineering India. SNC Lavalin has been debarred by World Bank for ten years following bribing charges (Also from India re. HEPs). In addition, the firm which did these studies is not on the QCI accredited Lists of Moef dated 7 Nov 2014 . Their studies cannot form Chapters of EIA Document.

4) Geology and Seismotronics:- The Chapter 5 in the EIA is Annexure V. This Annexure V is also done by SNC Lavalin Engineering India. So it is not acceptable, to say the least.

5) Environmental Baselines Status; Biological Resources:- The Chapter 7 is entirely unacceptable as it hides and negates the ecological richness of the region.

- It claims that only 447 plant species with 29 pteridophytes, only 17 species of orchids. With only one endangered plant species, that too, the report claimed can be only "rare" and that it was not encountered in quadrat surveys.
- **Mammals** It says that during survey only 5 mammal species were encountered. Total list is restricted to 26 mammal species, only 3 endangered Species, 5 in Schedule I. Reasons for threat human conflicts and poaching
- **Avifauna** is represented only 33 species, with only 2 Schedule I species and 1 Near threatened species (Great Hornbill)
- **Reptiles** represented by 11 species
- **Amphibians** represented by 5 species
- 43 species of **Butterflies**
- **Fishes diversity** of Dri and Tangon Rivers stated to be comprised of just 12 species.

This information is incorrect. This region is a part of Mega Biodiversity hotspot and also Eastern Himalayan Biodiversity hotspot for fish diversity.

- It is estimated that there are about 6000 plant species, 100 mammal species and about 700 bird species in the Mishmi Hills region, and more can be discovered with additional efforts. There are also a large number of butterflies and insects, several new species being discovered each year. Tiger, common Leopard, Clouded Leopard, Snow Leopard, Golden Cat, Jungle Cat, Marbled Cat, Red Panda, Hoolock Gibbon, Mishmi Takin, Serow, Musk Deer, Himalayan Black Bear and the Leopard Cat are found in the region, which find no mention in the EIA.
- In a recent study, about 300 species of butterflies have been recorded in Dibang Valley District, including new species being recorded.

Therefore it is clear that the baseline biodiversity presented in the EIA report is severely compromised

6) Impact Assessment:- This is the weakest chapter of the EIA and fails to do any comprehensive and project specific Impacts Prediction:-

a) Impacts during Construction Phase: No mention of impacts of blasting and tunnelling on the geology, landslide and disaster potential of the region

- No assessment of impact on RET species. The EIA says that RET Mammals live in dense forests in upper catchments, but the project site itself is dense forest region!

The report also states that. *"Since significant wildlife population is not found in the region, no major adverse impacts are anticipated on this account."* This is an irresponsible claim to be made on the basis of flawed biodiversity baselines.

- The EIA suggests that migratory fish "may be affected" this is a biased reporting. The study only considers impact on one specie. that is Snow Trout and does not even bother to assess impacts on or presence of other species.
- The EIA states that fish will get "adapted" to changed hydrology and can use tributaries. No assessment of planned projects on tributaries, or mention of additional projects like Anon Pani HEP and its impacts of fish species mentioned.
- The EIA dismisses any downstream impacts on communities saying communities don't depend on the river. No assessment of impact of deforestation, muck disposal, compensatory Afforestation, loss of species on local communities done.
- No impact assessment of impact of blasting and tunnelling on water sources of communities done. although tunnels pass drainages and streams on which communities directly depend.

b) During Operation Phase: No study of reservoir emissions done

- **No mention of impacts of peaking** on biodiversity, sediment regime, bank stability, downstream safety done.
- The EIA states that in operation **safe** there will be **positive impact** on Land Environment due to restoration activities! This is only a lip service as restoration, even if done ideally (which is not observed in case of hydropower projects in India) will lead to degradation of land environment and not enrichment.
- EIA mentions that there will be no impact on flora and fauna during operational stage. This is false as peaking will severely affect flora and fauna as well as raise safety concerns. Animals are not expected to understand peaking sirens. No mention of Sirens or any alarms has been made in any case.

Keeping in view the long term effects of all concerned we feel that the EIA should be redone and then Public Hearing conducted for Environmental Clearance

Thanking you.

Yours faithfully,

(Jibi Pulu)
Chairman, KUCES.

Jibi Pulu
12/12/14

Member Secretary,
Arunachal Pradesh State Pollution Control Board

Sub : Public hearing for EHEPCL, Etalin on 12-12-2014

Sir,

With reference to the notice for public hearing as issued by your office, I, on behalf of my clan members and other affected people of Etalin and Anini circle would like to place the following before you for your record:

01. The notification for acquisition of some areas was made under Jhum Land Regulation 1947 after denotification in July 2014. It was not circulated for public information by the administration. It is requested that the acquisition notification be made under the new act of 2013 (RFCT LARR 2013).

- a. The Jhum Land Regulation is not an act to acquire land for hydro projects.
- b. On exception acquisition may be made for public purpose and this exception was made for road projects
- c. Pl inform what are the protection and guarantees towards assessment and payment of compensation?

02. It is also important that we are informed of the nature and procedure of acquisition of land as it is seen that notices are not being served after being published in the gazette. It is not possible for a person at Etalin or Punli to know when and how gazette notification is issued. It is mandatory that a 1 month public notice is issued and circulated by the District Administration and the Circle Officer.

- a. Ensure that all copies of notification are to be issued by Circle Officer, Etalin after due publication by DC Anini.

03. The "Social Impact Assessment" as published for EHEPCL is not correct for the following reasons.

- a. The study is supposed to be undertaken by the Dist. Administration but has been undertaken by a private party engaged by EHEPCL.
- b. When SIA is to be prepared it is to be prepared by a committee notified by the Government.
- c. The Resettlement and Rehabilitation component is also to be decided by the district administration and the number of affected people is to be decided by the District Administration and not EHEPCL.

04. In inviting reference to the issue of "employment of local tribal people" as highlighted in the Social Impact Assessment Report,

- a. Define the term "local tribal people"
- b. Will it mean the local Idu Mishmi tribe or tribes of Arunachal Pradesh?
- c. Will the job guarantee be for Local Idu Mishmi tribe or for other tribes?
- d. What is the nature of job guarantee and security in EHEPCL?
 - i. What are the provisions providing for security of job?
 - ii. Are the employees on third party contract where if anything happens to the employee, the Company will shut its doors and the responsibility fixed on the contractor?
 - iii. What are the provisions and benefits available to family member in case of accidents in the workplace?
 - iv. The new act for land acquisition provides that one member from each family must be provided job in the project or the project developer is to find a job for that person. Will EHEPCL provide job to 1 member from each family as per the statutory requirement?

05. Corporate Social Responsibility.

- a. The SIA contains what will be given to the affected. It is mandatory for the project developer to provide these statutory provisions as outlined in the AP R& R Policy, the Right to Fair Compensation and Land Acquisition and Rehabilitation and Resettlement Act 2013.
- b. Every project developer is supposed to highlight its effort towards Community and Social Development through Corporate Social Responsibility.
- c. Pl inform what are the guarantees for CSR and what percentage contribution will be from EHEPCL while the project is under construction
- d. what percentage of profit will be diverted when the project is commissioned.

06. Implementation of provision of Forest Rights Act 2006.

- a. The provision of Forest Rights Act 2006 must be implemented in full for protecting the rights and privileges of the common man.
- b. Gram Sabhas will have to be reconvened so that all issues are discussed in an open and transparent manner. EHEPCL would do well to remember that the Vedanta Resources and POSCOs steel project were stopped by the Gram Sabha.

07. Under the clause for providing contract to local contractors, pl clarify the following:

- a. What are the possibilities that contracts will be given to Project Affected People when they will be left with no land, homes or resources.
- b. What are the specific contracts and the requirements for such contract to be taken up by local people as it is evident that the local people will not be able to take up contractual works if too many conditions are ~~imposed~~^{improved};

It is important to understand that people are being exploited in the name of providing some economic benefits. The project is touted to be a development project but we must realize that this is not the development we asked for. It has been foisted on us and we are ready for such provided our demands and conditions are met for a secure and safe future.

Hence it is requested that all answers be provided in writing for the record.

Your Sincerely,
Name: Umesh Pocha
Etalin.

Copy to :

1. The Chairman, Expert Appraisal Committee, MoEF, New Delhi
2. The Chairman, Forest Appraisal Committee, MoEF, New Delhi
3. The Chief Secretary, Govt. of Arunachal Pradesh, for information
4. The Deputy Commissioner, Dibang Valley District, for information
5. The Circle Officer, Etalin for information.
6. The Head of Project, EHEPCL, Etalin for information.

Safety measures against future impacts of the excavation of tunnel, during and post construction:- Since such measures find no mention in the MoA signed in between the EHEPCL and the Govt. of AP, the later must keep in place the instrument of policy to implement the mitigating measures as and when needed.

Provision for Agricultural land to the Involuntarily Displaced land owners:- The provision of agricultural land as per the SRRP 2008 seems to be missing in the draft EIA. This must be rectified at the earliest and the inclusion clarified.

CSR and Community Development :-

Under the CSR the EHEPCL must provide:-

1. Create a corpus fund for the PAFs.
2. Construction of a Modern Community Hall cum Auditorium complex at Etalin.
3. Flood Protection works along the full stretch of Etalin township.
4. All developmental works as promised in the EIA/EMP must be accomplished before the construction of dam begins.
5. Adoption of one village as a Model Village for developmental activities.

Compensation, R&R:- The R&R works must be completed before the construction phase of the project.

Independent Monitoring Committee:-

1. This committee should be vested with enough power to oversee the mitigation measures and redress the loss to local communities wherever applicable.
2. The monitoring committee must have a grievance Redressal cell to address various grievances that will naturally arise as a result of this project.
3. To oversee the **Cultural Orientation Programmes**, Since the project involves a huge entry of outsiders into our areas the EHEPCL should commit to a local orientation programme for officers, staffs and other workers so as to sensitize them about the local traditions and cultures. This need is finely mentioned in the EMP but it will require an Independent Monitoring Committee to stringently follows this to the book.
4. This committee must have not less than three PAFs persons Members.

Thanking you.



(Jaha Mele)
ADVISOR, PAFs
Etalin, Dibang Valley.

Honourable Deputy Commissioner, Honourable Member Secretary APSPCB, Respected MD, Hydropower Dept, GoAP, Respected H.O.P, EHEP, Respected Public Leaders and distinguished Officials of EHEP, my dear Nani Naba, Apiya and Aliya alombro ✓

I sri Rohit Mele, president of MDVSVU take the honour to keep the views of the student community of the region in this Public Hearing today.

In the year 2008-2009 we were apprehensive of the project as we were uncertain of the future implications. But eventually we were convinced of the immense opportunities and prospects that the upcoming EHEP would bring to our area. So the public gave an open hearted welcome to the project. The credit belongs to the H.O.P Shri B.B. Guptaji under whose able guidance we have come so far. It is for the welfare of the community and the future prospects of all concerned that the project proponent and the Project Affected Peoples' Forum have now and then took out time together to see through what was best for the region. We are optimistic and hope that sri Guptaji remains to work among our people, at least till the R&R activities are completed.

We appreciate the R&R components as provided in the SIA. We are also appreciative of the various provisions laid down for the community social development programs.

We are sure that the PAPF and the project proponent will work out things as and when needed during the construction as well as operation phase so that both the project and the local people gain every benefit. We urge upon the officials of the Jindal Company to maintain the spirit which they have demonstrated up till now.

Keeping in mind the need of the PAFs in the long run the student community wish to keep only one demand:- From the date of Commencement of Operation (COD) the EHEP (3097 MW) should provide the following Compensatory Allowances to be paid directly to the PAFs:-

i) 2 crores annually for 10 yrs as Dri Valley PAFs Welfare Fund.

ii) 2 crores annually for 10 yrs as Taloh Valley PAFs Welfare Fund.

This Allowance for the loss of Community rights & livelihood, which commensurate our people's sacrifice will spell permanent sense of justice. This compensatory allowance is also imperative to negate the effects of unseen impacts. I am sure this demand will be taken into consideration with deep sympathy towards the affected people of the area.

If the EHEPCL pledge to adopt a village for all round development under its CSR wing it would be for the better of all concerned.

Last but not the least on behalf of the student community I shall be failing in my duty if I don't remind the dam proponent that the education sector in the region need the utmost priority. The relocation of Etalin Govt Middle School, the Upgradation of existing primary schools and the establishment of two well developed Feeder Schools must not be a mere lip service and should see the light of the day immediately before other concerns are addressed. Establishment of an Industrial

Training Institute (ITI) and a Jindal Community College would do wonders in training the local youths and prepare them for live.

We also urge the EHP to stand by the commitment made in the SIA for the socio-cultural, Health, Education and various other developmental issues.

Thank you.

~~NHPC Public G to B~~

Apha Desh ^{ka} dep. HPS - ~~dehna~~ state ka fut.

M.D.S.U.

Jai Hind, Jai Bharat,

Jai Jindal

Thank you

To

The Member Secretary
APSPCB, Govt. of AP
Itanagar.

Sub:- Request for inclusion of all households of Akobe village under involuntary displaced families into the final SIA& R&R plan under EHEPCL.

R/Sir,

While Inviting the above reference cited ,I on behave of, the entire PAF's of Akobe Village state that our village is situated in the Prime working proximity of the EHEPCL .On account of, that the village would not be safe place to reside further during the construction period.

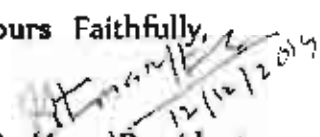
Sir, In spite of that out of 23 Households only 4 households are enlisted to be Involuntary displaced families in the Draft summary report of SIA & R&R Plan under EHEPCL

Whereas, the entire PAF's have been demanding for inclusion of the entire households under the Involuntary displaced families In order to, move jointly to a new Resettlement site i.e."AMPO" Area located at 3 Kms from the present abode. Matter has already been appraised to the DC-Cum-R&R Administrator, Dibang Valley Distt, Anini or to the HOP, EHEPCL and Chairman, PAFP several times to sort out the matter as early as possible.

In View of the above circumstances, I on behave of, the PAF's of the said village request your good self authority to kindly redresses the aforesaid genuine grievances prior to, finalization of the EIA,EMP,SIA & R&R Plan reports in respect of the EHEPCL.

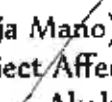
With high regards.

Yours Faithfully,


(Sanja Mano) President
Akobe Project Affected Committee
Akobe

Copy to:-

1. The DC-Cum-R&R Administrator ,Dibang Valley District Anini for kind information please.
2. The HOP, EHEPCL Etalin for kind information please.
3. O/Copy.


(Sanja Mano) President
Akobe Project Affected Committee
Akobe

17.12.2014

To

The Chairman,

Public Hearing Panel,

Sub: - Submission of concerns of the Idu Mishmi community at the Public Hearing for Environmental Clearance of the EHEP (3097 MW) at Etalin on 12/12/2014.

Sir,

The undersigned on behalf of the Idu Mishmi Culture and Literary Society (IMCLS) take the honour to submit the following submissions in the minutes of this Public Hearing for Environmental Clearance for the Etalin Hydroelectric Project (3097MW).

1) Cumulative Impacts Assessment:-

According to 68th EAC Meeting in September 2014, 14 projects are planned in the Dibang Valley, in addition to projects below 25 MW. All these projects together will require thousands of hectares of forest land, will affect local livelihoods, increase downstream impacts, raise severe safety concerns, affect biodiversity, wildlife, hydrology, local culture, geology and seismicity of the region and its downstream.

Before clearing any individual projects (3000 MW Dibang Project has already been recommended for EC), CIA of the basin is a must to assess issues like preclusion of projects, decrease in capacity, protection of biodiversity-rich rivers as free-flowing rivers without projects, cumulative impacts of projects on local communities and the downstream, etc. **No public hearing for individual projects can be conducted in the meanwhile as the local communities and affected stakeholders will not have an idea of the cumulative impacts of such projects. Local communities are affected not only by individual projects, but cumulatively by all hydropower project related developments in the basin.**

Therefore cumulative impacts of Dibang Valley projects need to be assessed before Public Hearing of individual projects.

2) Demographic Impacts:-

The greatest concern coming out of the EIA is the completely disconcerting scenario of the local miniscule Idu population being swamped by the outsiders. Some 12,000 outsiders will compete with some 700-1000 locals in terms of natural resource extraction and basic civic amenities which is scarce, thereby paving the way for extinction of the local Idu Mishmi community. Other than loss of identity, culture and livelihood, the locals will be subjected to transportation and infection of diseases that they may not be immune from. Etalin will cease to be a Idu Mishmi habited settlement dominated by the outsiders.

i) As a possible mitigation measure, no employee colony, labour camp should be located near the current settlements and the project proponent should provide them with their basic amenities and not use present scarce amenities used by the locals.

ii) The outsiders should undergo monthly medical check-up and anyone found with any infectious disease such as hepatitis, flu and influenza strains, STD and HIV should be isolated and immediately deported from the area.

3) Hydrological data:-

The most important part of the EIA for a River Valley Project – concerning the Hydrology, hydrological data and impact has been relegated to the annexure of the report. The reason being that the project proponent has not provided any independent hydrological data related to Dri or Tangon – the two rivers on which the Etalin HEP is dependent. It has merely borrowed data from the Pre-feasibility Report of the proposed project done in 2000-2001, from Brahmaputra Board and that of the Dibang Multipurpose Project. Even with those set of borrowed data it is impossible to construct a statistical model since the primary data available in Dibang Valley related to river discharge, rainfall, flood discharge, sedimentation load etc is not even 30 years old. The earliest rainfall gauge station in Dibang Valley goes back to only 1998. With a dataset of only a decade and a half, one cannot construct a statistical model for a 3097 MW HEP. It is completely scientifically inadequate.

3) Socio-cultural impacts:-

The EIA states that Socio economic levels will improve in the region. This is contrary to available information on hydropower projects. Even the recent Cumulative Impact Assessment of Satluj Basin Hydropower projects highlights how local communities emerge as losers in case of hydropower impacts.

Therefore the EHEP should keep a provision for **Cultural Orientation Programmes** in which the officers, staffs and other workers are sensitized about the local traditions and cultures.

4) Community land and Livelihood Rights:- The EIA/EMP does not mention any mitigation measures nor compensation for the permanent loss of mithun grazing areas, fishing grounds, medicinal plants and other Minor Forest Produce.

5) Employment and Contractual works:- Notwithstanding any provisions in the EIA the first priority should be given to graduates from Dibang Valley district in providing employment in the project. Local contractors should be empanelled with a body so that the local contractors get the opportunities in the project works.

6) CSR and Community Development Programs:-

Under the Community Development Programs the EHEPCL must take up the following items of works with immediate effect:

i) Establishment of an Industrial Training Institute (ITI) at Etalin so that local youth get the opportunity to be trained and prepared for jobs and employment.

ii) Establishment of a hospital with multi super-speciality provisions at Etalin.

7) Independent Monitoring committee:-

The Government of Arunachal Pradesh should immediately notify the formation of an Independent Committee consisting of not less than five members of the local Idu Mishmi people. This committee should be vested with enough power to oversee the mitigation measures and redress the loss to local communities where ever applicable.

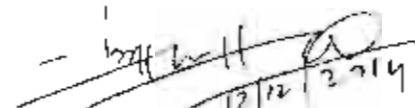
8) Grievance Redressal Cell:-

The monitoring committee must be empowered with a in-built grievance Redressal cell to address various grievances that will naturally arise as a result of this project.

In the interest of all concerned since the public of Dibang Valley have welcomed the project the project proponent must reciprocate by complying with the law of the land before rushing to obtain Environmental Clearance.

Thanking you.

Sincerely,


(Rajiv Mihu)
12/12/2014

General Secretary, IMCLS

**BEFORE THE HON'BLE CHAIRMAN AND HON'BLE MEMBER
SECRETARY OF THE PUBLIC HEARING ,HELD ON 12.12.2014
RELATING TO ENVIRONMENTAL CLEARANCE IN RESPECT ETALIN
HYDRO ELECTRIC PROJECT (3097 MW) In ETALIN, Dibang Valley
District of Arunachal Pradesh, India , executed by M/S ETALIN
HYDRO ELECTRIC POWER CORPORATION LIMITED (SPV OF JINDAL
POWER LIMITED)**

IN THE MATTER OF

Written submission on the report of
Environmental Impact Assessment
report ,in short EIA as well as Social
Impact Assessment Report, in short
SIA

AND

IN THE MATTER OF

Project Affected Families of ETALIN
HQ and Aruli Village , annexed as
Annexure "A" & "B"

**The Project Affected Families (Annexure -"A" & "B"), in short PAF,
state as follows :-**

A. That in response to the Notice ,inviting the PAF and others to participate relating to environmental clearance of the **ETALIN HYDRO ELECTRIC PROJECT** ,in short the **Project**, the PAF intends to submit their written submission , relating to the adverse affect of the project, violation of rights of the PAF, perfunctory and incomplete survey as well the issues , which are not addressed both in EIA and SIA Reports , which goes herein under :-

At the outset, it is relevant to state that most of the major rivers in the North East India are largely free-flowing till date, which is a rarity in India and the world. Their basins are home to unbelievable ecological and cultural diversity. Main rivers in Arunachal Pradesh which form the mighty Brahmaputra are the Siang (the Yarlung Tsang Po), Dibang and Lohit, which meet at the tri-junction to form Brahmaputra.

Massive hydropower projects are planned on these rivers in cascade. They will have irreversible destructive impacts on the society, forests, rivers, biodiversity, ecosystems, cultural identity and downstream, provided the management plan as well as adequate , fair and transparent

rehabilitation package are framed out with the assistance of the Government organisation.

1. PRILIMANARY OBJECTION :-

- 1.1 The hearing , held on today as contemplated by notification dated 14.09.2006 , published in the Gazette of India by the Ministry of Environment and Forest on the basis of request of the Jindal Power Limited (JPL), a subsidiary of Jindal Steel & Power Ltd. (JSPL) , herein after referred as **Project Proponent** , but as per publication of news in the national paper "The Hindu" on July 24 of 2014 , the Project Proponent reportedly seeks to sell its entire stock in the Hydro Project in the State of Arunachal Pradesh. That being so , the purpose and affect of public hearing has lost its purposeful significance . In that view of the matter, the Project Proponent is required to express their views in respect of their actual intention in carry forward the project as well as the Project Proponent is required to assure the PAF of the entire project area by submitting appropriate undertaking.

A copy of the news item dated July 24 of 2014 is annexed hereto and marked as "**Annexure-C**".

- 1.1.1 It is also seriously noticed that the New Delhi based consultants higher by the Project Proponent having no accountability towards the public at large producing reports only to justify the projects of their clients with no concern for the ecological or social security of the area. It is also relevant to state herein that the SIA is prepared by New Delhi based consultant firm in contravention of the provision of **The Right to Fair Compensation and Transparency in Land Acquisition , Rehabilitation and Resettlement Act,2013** , in short Resettlement Act'2013, wherein ,as per Section 4 of the Resettlement Act'2013 , the appropriate government shall carry out a SIA in consultation with the Public but herein, the SIA report was prepared by a consultant firm, engaged by the Project Proponent.

The EIA and SIA reports identified **265** families as PAF , but such identification and categorization of PAF is not in conformity with the definition "Family" as per section -3 (m) of Resettlement Act,2013 . In terms of Section -3 (m) of Resettlement Act'2013 , the family only includes a person , his or her spouse, minor children, minor brothers and minor sisters dependent on him and all other shall be considered as

that **around 417** families shall be deemed and considered to be PAF instead of **265 PAF**. Upon such consideration , the entire report of EIA and SIA , being vague , uncertain and incomplete are not acceptable and tenable in present form and the both the reports required to be verified afresh.

1.1.2 The EIA and SIA reports measurably failed to consider the **Schedule Tribes and Other Traditional Forest Dwellers (Recognition of Forest Rights) Act'2006** , in short Forest Right Act'2006 , in as much as both the reports violates the provision of Forest Right Act'2006 and as well as Section -41 of the Resettlement Act'2013. The blatant disregard displayed by the Project Proponent with regard to the rights of the Tribal people dependent on the area for their livelihood. The Forest Right Act 2006 provided full protection of their right under the law, whereby, the recognized the rights of the forest dwelling ST and other Traditional Forest dwellers (TFD) includes the responsibility and authority for sustainable use , conservation of bio-diversity and maintenance of ecological balance.

1.1.3 It is relevant to refer herein that the authority as well as the Project Proponent Violates the provision of **Panchayats (Extension to the Schedule Areas) Act,1996** in short PESA Act,1996, whereby, extending the provisions of Part IX of the Constitution relating to Panchayats to the Scheduled Areas. The Statement of Objects and Reasons of the Act reads as follows:

“There have been persistent demands from prominent leaders of the Scheduled Areas for extending the provisions of Part IX of the Constitution to these Areas so that Panchayati Raj Institutions may be established there. Accordingly, it is proposed to introduce a Bill to provide for the extension of the provisions of Part IX of the Constitution to the Scheduled Areas with certain modifications providing that, among other things, the State legislations that may be made shall be in consonance with the customary law, social and religious practices and traditional management practices of community resources;..... The offices of the Chairpersons in the panchayats at all levels shall be reserved for the Scheduled Tribes; the reservations of seats at every panchayat for the Scheduled Tribes shall not be less than one-third of the total number of seats.”

As per clause (i) of Section 4 the Gram Sabha or the Panchayats at the appropriate level shall be consulted before making the acquisition of land in the Scheduled Areas for development projects and before re-settling or rehabilitating persons affected by such projects.

that the actual planning and implementation of the projects in the Scheduled Areas, shall be coordinated at the State level , but in the EIA and SIA reports it is apparent that the authority as well as the Project Proponent Violates the provision. Similarly, clause (k) of Section 4 provides that the recommendations of the Gram Sabha or the Panchayats at the appropriate level shall be made mandatory , but , herein such compliance has not been followed. Situated thus , the reports , being incomplete and lack of legal compliance could not be accepted in its present form and the reports are required to be prepared and verified afresh after due compliance of the mandate of the law.

- 1.2 The project , says to be largest Hydro Project in India shall create serious environmental consequences, having direct impacts to the biological, chemical and physical properties of rivers and stream-side environments.

The dam wall itself blocks fish migrations, which in some cases and with some species completely separate spawning habitats from rearing habitats. The dam also traps sediments, which are critical for maintaining **physical processes and habitats downstream** of the dam. (include the maintenance of barrier islands, fertile floodplains and coastal wetlands).

Another significant and obvious impact is the transformation upstream of the dam from a free-flowing river ecosystem to an artificial slack-water reservoir habitat. Changes in temperature, chemical composition, dissolved oxygen levels and the physical properties of a reservoir are often not suitable to the aquatic plants and animals that evolved with a given river system. In reality, reservoirs often host non-native and invasive species (e.g. snails, algae, predatory fish) that further undermine the river's natural communities of plants and animals.

The alteration of a river's flow and sediment transport downstream of a dam often causes the greatest sustained environmental impacts. Life in and around a river evolves and is conditioned on the timing and quantities of river flow. Disrupted and altered water flows can be as severe as completely de-watering river reaches and the life they contain. Yet even slight changes in the quantity and timing of water flows impact aquatic and riparian life, which can affect the ecological network of a river system.

A dam also holds back sediments that would naturally **replenish downstream ecosystems**. When a river is deprived of its sediment load, it seeks to recapture it by eroding the downstream river bed and banks (which can weaken bridges and other riverbank

structures, as well as riverside woodlands). Riverbeds downstream of dams are typically eroded by several meters within the decade of first closing a dam; the damage can extend for tens or even hundreds of kilometers below a dam.

Riverbed extent (or "cut into") will also lower groundwater tables along a river, lowering the water table accessible to plant roots (and to human communities drawing water from wells) . Altering the riverbed also reduces habitat for fish that spawn in river bottoms, and for invertebrates.

In aggregate, dammed rivers have also impacted processes in the broader biosphere. Large dams have led to the extinction of many fish and other aquatic species, the disappearance of birds in floodplains, huge losses of forest, wetland and farmland, erosion of coastal deltas, and many other negative impacts.

1.3 Changes to the Ecosystem

1.3.1. Reservoirs and Stratification

Reservoirs can significantly slow the rate at which the water is moving downstream. Surface temperatures tend to become warmer as the slower moving or "slack" water absorbs heat from the sun. The Reservoirs causes a layering affect i.e stratification and when stratification occurs, there is also another ecosystem effect. Specifically, the colder water that sinks toward the bottom contains reduced oxygen levels. Further, some time when water is released from the colder, oxygen-depleted depths, downstream habitat conditions change because of the reduced oxygen level in the water.

1.3.2. Super saturation

Super saturation effects caused injury to the various spices of fish over the Dri River, Tangon River and Dibang River.

1.3.3. Changing Water Levels

Building a storage project can raise the water level behind a dam from a few feet to several hundred feet. When stream banks and riparian areas become covered by the reservoir's higher water level , the habitat conditions change and impacting species that traditionally grow, nest, feed, or spawn in these areas.

Once built, storage projects can also raise and lower the level of water in a reservoir on a daily, weekly or seasonal basis to produce electricity and as a result of it in riparian zone, this may result in shoreline vegetation not being effectively reestablished.

1.3.4. Sedimentation

Sediments, which are fine organic and inorganic materials that are typically suspended in the water, can collect behind a dam because the dam itself is a physical barrier. From the time a project is built, man-made and natural erosion of lands adjacent to a reservoir can lead to sediment build-up behind a dam. This build-up can vary based on the ability of a river to "flush" the sediments past the dam. It can also vary based on the natural conditions specific to the river and its upstream tributaries.

When sediments collect, the ecosystem can be affected in two ways. First, downstream habitat conditions can decline because these sediments no longer provide important organic and inorganic nutrients.

Second, where sediment builds up behind a dam, an effect called "nutrient loading" can cause the supply of oxygen to be depleted. This happens because more nutrients are now available, thus more organisms populate the area to consume the nutrients. As these organisms consume the nutrients, more oxygen is used, depleting the supply of oxygen in the reservoir.

Similarly, gravel can be trapped behind a dam in the same way as sediment. In cases where the movement of gravel downstream is part of establishing spawning areas for fish, important habitat conditions can be affected.

1.3.5. Erosion

Changing water levels and a lack of streamside vegetation can also lead to increased erosion. For example, the lack of vegetation along the shoreline means that a river or reservoir can start cutting deeply into its banks. This can result in further changes to a riparian zone and the species which it can support. Increases in erosion can also increase the amount of

1.3.6. **Changing Habitat Conditions for Fish and Wildlife**

Just as the changes that occur to ecosystems vary greatly from project to project, so do changes in habitat. Indeed, painting a picture of all or even most hydroelectric projects as having more or less the same impacts is a serious mistake. For a given project, learning what habitat conditions exist and the extent of ongoing impacts requires a good deal of investigation.

When ecosystem changes occur at a project, a new pattern of biological activity and equilibrium is likely to emerge. As this happens, a new and dynamic equilibrium takes hold. With this new equilibrium comes changes to the plants, fish, and wildlife that populate these areas. Over time, observation indicates which species continue to do well, which ones become attracted or more attracted to the area around a hydroelectric project, and which species begin a gradual, sharp, or complete decline.

To examine these possible habitat changes, let's begin with fish. There can also be effects to fish from loss of riparian vegetation, sedimentation, erosion, and temperature changes. Unlike the impacts listed above, however, these effects are also caused by non-dam activities such as farming, logging, and land development. As a result, when studying the **health of habitat** along a particular reach of river or tributary, all sources of environmental impacts must be reviewed.

1.3.7. **Wildlife**

Riparian vegetation and its bordering waters provide critical habitat for birds, waterfowl, and small and large mammals. When a hydroelectric project results in inundation of a free-flowing river, the nesting, forage, and cover provided by these areas is temporarily or permanently lost.

When habitat is lost, animals are forced to move to higher ground or other areas where habitat conditions may be less suitable, predators are more abundant, or the territory is already occupied. As an example, ground birds require cover and cannot successfully move to higher, more open, ground.

In cases where water levels stabilize at a new height, vegetation in riparian zones can re-emerge and species can re-populate an area. With storage projects, the riparian zone that re-emerges has conditions that now reflect that of a reservoir or lake rather than a free-flowing river. When such conditions occur, certain species will begin to decline, others will become more abundant, and some will populate these areas for the first time.

1.3.8. Pulling the Pieces Together

Hydroelectric projects do affect the ecosystems of rivers and their **surrounding areas**. The degree, however, to which any one project affects a river varies widely. As discussed, one of the most important variables is whether a dam is part of a storage or run-of-the-river hydroelectric project. Other variables include the size and flow rate of the river or tributary where the project is located; the existing habitat and climatic conditions; the type, size, and design of a project; and whether a project is located upstream or downstream of other projects.

As changes in habitat occur, observation and time make it increasingly clear which plants, fish, and wildlife are affected. Some species end up doing quite well, others sharply or completely decline, and some are minimally affected.

For instance, there are natural conditions that can dramatically affect the health of a river's ecosystem and habitat. As an example, drought years at the beginning of the decade impacted critically important stream flows. Beyond these natural conditions are a host of man-made conditions. Such conditions include but are not limited to:-

- I. Reduced stream flows from irrigation withdrawals and altered vegetation from land development, e.g., parking lots, roads, etc.
- II. Loss of riparian zone, changes in water temperature and quality, loss of large woody debris, erosion, and sedimentation can come from various types of logging practices, agricultural activities and other land uses, e.g., grazing of cattle, mining and the building of roads.
- III. Changes in estuary conditions from wetland drainage and navigational improvements.
- IV. The harvesting (catching) of fish by both commercial and domestic fishermen.

1.4 POSSIBLE IMMEDIATE IMPACT :-

- I. During digging of about 26kms long tunnel was proposed to divert the water of Dibang, Dri and Tangon river , heavy blasting will be used for which it will create cracks in the hills and houses of the surrounding areas . Around large number people of project area will be affected by this problem. It will also caused drying up of springs, grazing and agricultural fields.
- II. During the making tunnel to give water a slope, the excavation material will directly dumped into Dibang river or near road side, which not only causes deterioration of water quality but also air pollution.
- III. There is no industry in Etalin HQ , the only and only one reason for air pollution in Etalin HQ will be Dust and the poisonous gases from these excavation material.
- IV. Transmission tower lines will be used to transmit electricity from project area to other states and district . During making of these towers many forest land will be diverted.
- V. The local residents of Etalin HQ & Aruli Villages do not perceive any benefit in terms of employment opportunities or improvement in infrastructure.
- VI. The main impact will be decrease in crop production which will arise from dumping of excavation material, which

during its time of pollination, the dust when settle down on the stigma of flower it stops an anther to contact with stigma, which affects the pollination.

- VII. The EIA Report clearly refers about 85 % of the project area is covered with dense forest with Jhum cultivation having numbers of medicinal plant (25 types plants are referred in the report). It is obvious that the indigenous medicinal plant and the Jhum cultivation shall be badly effected .
- VIII. The EIA report and the Environmental Management Plan (EMP) failed to address an important issue as to whether embankments in the downstream had been verified or not which is very crucial for flood moderation. The Flood regulation is the single most important aspect of the project planning but that has got ignored by the Project Proponent.
- IX. The parameters use for the construction of the Dam was of much lower value then it should have been. There is some uncertainty about the scismotectonic environment of the project.
- X. The project area and its surroundings are known to be affected by frequent landslides. The frequency of landslides could grow faster and seriously affected the entire area .
- XI. As evident from a report published by International Rivers Network that the hydropower industry is eager to promote dams as "climate-friendly" alternatives to fossil fuel plants, hoping to benefit from subsidies intended to curb global warming. But, growing evidence suggests that dams and reservoirs are globally significant sources of the **greenhouse gases carbon dioxide** and, in particular, methane

A Copy of the Report is enclosed herewith marked as Annexure -D

1.5 Inconsistency and contradiction in ENVIRONMENTAL IMPACT ASSESSMENT and Preliminary Feasibility Report:-

- 1.5.1 As per EIA , under the Para - **1.3.2 Ambient Air Quality** - "The air environment around project site is free from any significant pollution source" but Para - **1.4.1.2 Construction of Main Project Components of EIA**, "For construction of main project components

Excavation will have impact in terms of muck generation. Excavation and concreting process will require use of various construction equipment such as batching plants, aggregate processing plants, dumper trucks, excavators, dozers, concrete machines, jack hammers, generators, pumps, etc. **leading to generation of pollution in terms of emissions, wastewater, noise and solid waste"**

- 1.5.2 **As per** Preliminary Feasibility Report , April 2004 prepared by NHPC Ltd (herein after referred as PFR) , Para- **9.5.1 IMPACTS ON LAND ENVIRONMENT** - "The acquisition of land for various project activities would also lead to cutting of vegetation on these lands. With the acquisition of forest land, the local population, dependent on these forests, might get affected. During construction phase, activities like construction of roads, bridges, project colonies, quarry, excavation of tunnels , muck generation etc may cause degradation of the environment, if the activities are to carried out **judiciously** . But in the EIA report such important aspect/issues left unanswered.
- 1.5.3 **As per** PFR , Para- **9.5.2 IMPACT ON WATER ENVIRONMENT** - "The construction of a reservoir replaces the river eco-system by a lacustrine ecosystem. The vectors of various diseases breed in shallow areas not very far from reservoir margins. The breeding site for mosquitoes and other vectors in impounded water is in direct proportion to the length of the shoreline". But in the EIA report such important aspect/issues left unanswered.
- 1.5.4 **As per** PFR, Para - **9.5.4 IMPACTS ON FLORA AND FAUNA-** During the construction activity i.e Mobilization of labor /construction machinery and other addendum activities accrued with the project construction like blasting, deforestation, quarrying etc. **may disturb the wildlife habitat in the vicinity of the project. Proper conservation and management plans for the wildlife if required, need to be framed, to mitigate any adverse impacts on wildlife** But in the Para 1.4.1.7 of the EIA, it has mentioned that no





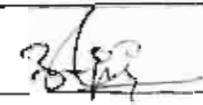


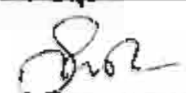
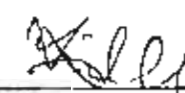
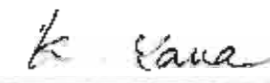
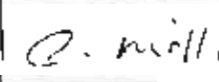

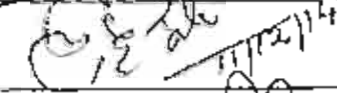
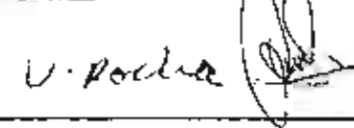

significant impact on the wildlife as such the EIA report such important aspect/issues left unanswered.

2.0 In addition to the submission referred herein above, it is also relevant to refer in today's public hearing that reports , more particularly in the SIA report while identifying and distinguishing the categories of involuntary displacement families , the authority and the Project Proponent acted discriminately without any fairness and transparency and thereby violates the provisions of the Resettlement Act'2013, **National Rehabilitation and Resettlement Policy'2007** , in short Policy '2007 and other allied polices and regulations. The PAF of Etalin HQ are heavily discriminate by displacing 41 families (as per the Annexure of the SIA , which is likely to be enhanced) from their lawful rights of getting fair compensation . It is neither understandable nor it is acceptable. It is relevant to state that the Etalin HQ is within the areal distance of less than 1 K.M from the Power House but no rehabilitation package has been offered to the PAF families. It is also relevant to mention herein that the PAF of Etalin HQ has been arbitrarily demarcated by taking only 4 (four) families as involuntary displacement and rest of the inhabitants, despite having their residence within the close proximity of said 4 families, thereby, it is apparent that the PAF of Etalin HQ are depriving from fair and transparent rehabilitation package. In this connection it is not out of place to mention herein that on the eastern side of Etalin HQ, 1 K.M ahead new AROPE village has been considered to be involuntary displacement and offered them rehabilitation package , but the inhabitants of the Etalin HQ has been arbitrarily deprived from getting their fair and transparent rehabilitation package.

Similarly, the inhabitants of ARULI Village though offered with special package of Rs 95 Lacks but they were not considered as involuntary displacement families, thereby, they were deprived of being getting the full rehabilitation package. It is relevant to state herein that in the month of October 2008 , a substantial portion of the ARULI village was washed away by devastating flood and the villagers now reasonably apprehends that due to the proposed construction of Dam in the upstream , there is every possibilities of inundated the entire area of the village , thereby, the inhabitants of ARULI Village are required to be considered as involuntary displacement PAF and all the families of Aruli Village are entitled to get fair and transparent rehabilitation package.

Upon consideration of the above referred submission , the PAF of Etalin HQ and Aruli Village respectfully submits as follows :-

- I. The PAF are welcoming the Hydro Electric Project to be implemented effectively and for implementation, execution and commencement of the project , the **Appropriate Government** may constitute an expert body consisting of representative of the State Government, Wildlife Institute of India (WII), Central Electricity Authority, Central Water Commission and other experts bodies to make a detail study to prepare an Environmental Management Plan.
- II. The entire list of PAF be surveyed and prepared afresh in accordance with the definition of the **Family** as per the Section -3 (m) of The Right to Fair Compensation and Transparency in Land Acquisition , Rehabilitation and Resettlement Act,2013 .
- III. Adequate and fair rehabilitation package and compensation be offered and awarded to all the inhabitants of Etalin HQ and Aruli Village by considering and declaring them as involuntary displacement families as per the provision of The Right to Fair Compensation and Transparency in Land Acquisition , Rehabilitation and Resettlement Act,2013, other relevant laws and provisions.

SL NO	Name	Father name/ Husband	Village	Signature Annexure
1	Empi meya	Kose meya	E-talin	
2.	Singe Milli	Ane Milli	"	
3.	Rahani Milli	Take Milli	"	
4	Wapi Aprato	Kona Aprato	"	
5.	Ujaj Milli	Tuti Milli	"	
6.	Dachani aprato	Kiya aprato	"	
7.	Phutami Mepe	Khelo Mepe	"	
8	Sashi aprato	Yota aprato	"	
9.	Kimbu Milli	Goke Milli	"	
10.	Kake yalla	suchi yalla	"	
11	chopisi Milli	Honkochu Milli	"	
12	Gede Mele	Yimo Mele	"	
13	Yana mele	Kakomai mele	"	
14.	Umeshi pada	Adi pada	"	
15	Elisha aprato	Kona aprato	59	

CCCCC

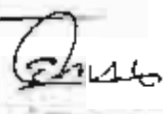


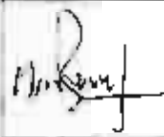


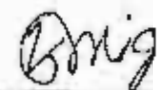
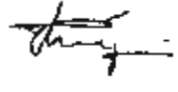
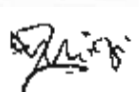
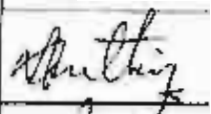
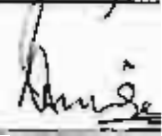
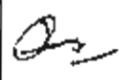
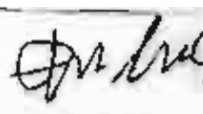

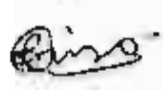
16	Gumplu aprato	lorokuo aprato	"	Gumpo
17	Tili meya	Yongor Meya	"	Utaly
18	Kuko Aiyu	Awok Aiyu	"	Utaly
19	Umeli Niwou	lebeko Aiyu	"	Usach
20	Simti aprato	Gumti aprato	"	Bemuti
21	Ekhato meke	Beraye kute	"	Utaly
22	Jene mepo	Baito kute	"	Utaly
23	Gueli aprato	Gumti aprato	"	Gi Aprato
24	Sitato Molo	Mambo Molo	"	S. Moler
25	Jonoso Miku	Mibu Miku	Aumti	Utaly
26	Obang Mijui	Khako Mijui	"	Utaly

1/

Name

...

CCCCC

Sl no	Name	Father name/Husband	Village	Signature
27	Lipi taru	Gasama taru	Ekalon, HO.	
28	Eko Meya	Amo Meya	Chalm	
29	Jamili Monda		Chalm	
30	Uistat Mepri	Mepri Mepri	Amudi	
31	Bimal Meku	Mepri Meku	"	
32	Gumo Meku	Uetra Meku	"	
33	Qowind Meku	Amake Meku	"	
34	Khako Mepri	Baro Mepri	"	
35	Dokhu Meya	Chalo Meya	"	
36	Moya Mepri	Chalo Mepri	"	
37	Nali Meku	Amo Meku (G.M.M)	"	
38	Achali Mepri	Chalo Mepri (A.S.M)	"	
39	Bish Meku	Mukko Meku		
40	Ekepi Ekumzo	Amode ekumzo	Chalm	
41	Shanti Pules	Tamu Pules	Chalm	
42	Rabani Meco	Amo Meco	"	

BusinessLine

Annexure 'C'

Jindal Power seeks to sell entire stake in Arunachal hydro project

Debabrata Das



Jindal Steel and Power has equity interests in three hydroelectric projects

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Project delayed as Jindal's partner fails to come up with its share of funds

New Delhi, July 24:

Jindal Power Ltd, a subsidiary of Jindal Steel and Power Ltd (JSPL), is looking to sell its entire stake in the 1,800-MW Kamala hydro electric power project in Arunachal Pradesh.

The company has not officially commented on the exact percentage of equity stake it plans to sell, but resolutions passed by its board – a copy which has been reviewed by *BusinessLine* – state that the board of directors has approved the sale of its “entire equity share” in the Kamala project.

Three projects

JSPL has equity interests in three hydroelectric projects, including the Kamala project in Arunachal Pradesh through Jindal Power. The other two are the 3,097-MW Etalin project and the 680-MW Attunli project.

These three ventures, with a combined projected capacity of 6,100 MW, were to be developed by Jindal Power through three separate 74:26 joint ventures with Hydro Power Development Corporation of Arunachal Pradesh Ltd (HPDCAPL).

Earlier, the Arunachal Pradesh Government had decided to scrap a deal that gave JSPL a 49 per cent stake in HPDCAPL. “With respect to the 1,800-MW Kamala project, we have submitted expression of interest to Satluj Jal Vidyut Nigam Ltd (SJVN),” a JSPL spokesperson told *BusinessLine*.

SJVNL had sought expressions of interest in April from hydro power developers in Arunachal Pradesh for a partnership or a complete stake sale.

Since it has not heard from SJVN, yet, it has started speaking to other developers to “unlock shareholder value”, the spokesperson added. People close to the development indicated that the valuation of Jindal Power's stake in the Kamala project won't be too high as the plant has not been developed yet.

According to the latest annual balance sheet, the company has total borrowings of ₹1,307.88 crore as on March 31, 2013.

JSPL had won the Kamala hydro power project in 2009. However, the detailed project report was cleared by the Central Electricity Authority only in December 2013.

Project implementation was further delayed as HPDCAPL could not come up with its share of funding. In all, JSPL had earmarked ₹50,000 crore for the three hydro projects in the State.

(This article was published on July 24, 2014)

WARMING THE EARTH

HYDROPOWER THREATENS EFFORTS TO CURB CLIMATE CHANGE



The Petit Saut reservoir floods a French Guyana forest, emitting greenhouse gases. Caption: Jacky Brunetaud

The hydropower industry is eager to promote dams as “climate-friendly” alternatives to fossil fuel plants, hoping to benefit from subsidies intended to curb global warming. But, growing evidence suggests that dams and reservoirs are globally significant sources of the greenhouse gases carbon dioxide and, in particular, methane.

Scientists have studied more than 30 reservoirs, and found emissions at all of them. In tropical countries, several of the hydropower plants studied appear to have a much greater impact on global warming than natural gas plants generating equivalent amounts of electricity. While the global warming impact of hydropower outside the tropics does appear to be significantly lower than that of fossil fuel-generated electricity, it is not negligible as has commonly been assumed.

HOW EMISSIONS ARE PRODUCED

Reservoirs emit greenhouse gases because of the rotting of organic matter – the vegetation and soils flooded when the reservoir is created, the plants that grow in the reservoir, and the detritus that flows into the reservoir from upstream. The gases are emitted continuously from the surface of the reservoir, in sudden pulses when gases bubble up from the reservoir bottom and when water is discharged through turbines and spillways.

Canadian scientists have made a preliminary estimate that reservoirs worldwide release up to 70 million tons of methane and around a billion tons of CO₂ each year. This is equivalent to four percent of CO₂ emissions from other sources linked to human activities and about one-fifth of total human-related

The science of quantifying reservoir emissions is still young, however, and filled with uncertainties which are the subject of a heated scientific – and political – debate. The controversies include determining the best methods for measuring emissions from reservoir surfaces, how to account for sources and sinks of gases in the watershed before a dam was built, the magnitude of emissions generated when water is discharged from the dam, and how to compare hydropower emissions with those from fossil fuels.

Thus reservoir emissions are those measured directly at the reservoir surface and dam. But the actual impact of a dam on the global climate depends on *net* emissions. These are calculated by factoring in pre-existing sources and sinks of greenhouse gases in the watershed and how the dam has altered these.

At the Petit Saut Dam in French Guyana, researchers were surprised to find massive methane emissions from water released from the dam – much as a can of fizzy drink suddenly froths up when it is opened and depressurized. These turbine and spillway emissions were much greater than the total volume of methane released from the surface of the Petit Saut reservoir. Few other attempts have been made to measure turbine and spillway emissions. If the Petit Saut data is representative of other dams, researchers may have substantially under-



GLOBAL WARMING IMPACT OF VARIOUS ELECTRICITY OPTIONS

Power plant type	Emissions (g CO ₂ -eq/kWh)
Hydro (tropical)	200-3,000*
Hydro (temperate/boreal)	10-200*
Coal (modern plant)	790-1,200
Heavy oil	690-730
Diesel	555-880
Combined cycle natural gas	460-760
Natural gas cogeneration	300

*Represents gross emissions and does not include emissions produced when water is released from the reservoir.

Canadian researchers have estimated average figures for the gross emissions from hydropower, without considering turbine and spillway releases. They calculate that average hydro emissions in Canada are 10-200 grams of CO₂-equivalent per kilowatt-hour generated; in the tropics, reservoir emissions are between 200 and 3,000 g CO₂-eq/kWh. By comparison a modern coal plant releases around 1,000 g CO₂-eq/kWh (see table). CO₂-equivalent combines the warming impact of both CO₂ and methane.

BANKING ON CARBON CREDITS

The dam industry has been working hard to ensure that large hydro projects gain from the emergent trade in "carbon credits" being established under the United Nations' Kyoto Protocol. The Protocol's Clean Development Mechanism (CDM) is a carbon-trading scheme that allows developed countries to purchase "carbon credits" that subsidize "climate friendly" projects in developing countries. This is supposed to create a win-win situation by helping developed countries meet their emissions quotas under the Protocol and by helping developing countries finance projects that have low greenhouse gas emissions.

Research by IRN and the Indonesia-based NGO CDM Watch reveals that the large-hydro industry could be one of the biggest winners from the CDM. Efforts to reduce climate pollution will suffer as a result. Big hydro threatens to undermine the Kyoto Protocol by taking carbon credits for projects that do not actually reduce emissions, both because of dam and reservoir emissions and because many of the dams proposed for credits would be built even without the credits. Approving carbon credits for big hydro will also divert credits that might

otherwise have gone to promoting new renewables like solar or wind power.

Of the 30 projects proposed for credits as of November 2002, seven are large hydropower schemes. These large hydropower projects make up 38 percent of the potential emission reduction credits. New renewable projects, by comparison, make up only 27 percent of the claimed credits.

The main result of Northern countries buying these carbon credits would not be to support climate-friendly projects. It would instead be to subsidize hydropower developers – which for these projects are mainly subsidiaries of large US energy corporations.

Based on growing evidence that reservoirs are globally significant sources of greenhouse gases, policymakers are urged to adopt the following recommendations.

- Dams and reservoirs (including non-hydropower dams) should be incorporated into global and national inventories of sources of greenhouse gases.
- Regulatory agencies and funders should require an estimate of the global warming impact of any proposed dam project as part of the project approval process, as recommended by the World Commission on Dams.
- The only hydropower projects eligible for Clean Development Mechanism credits should be small projects (10 MW) which comply with the recommendations of the World Commission on Dams.

RESOURCES

"Damming the CDM: How Big Hydro is Ruining the Clean Development Mechanism," by International Rivers Network and CDM Watch.

"Flooding the Land, Warming the Earth," published by International Rivers Network.

Both reports can be downloaded at www.irn.org/programs/greenhouse/.

CDM Watch
www.cdmwatch.org

Project Affected Committee held on 4th Feb 2014 at Anini Circuit House

A Project Affected Committee Meeting for final submission of "Comprehensive Plan" was held at Anini Circuit House on 4th Feb 2014.

In a welcome Address Shri Tasku Tayu, Secretary delivered a heartiest welcome to all the members presence in the meeting and simultaneously rendered aims and objectives of the meeting in substitution of Shri Sadhu Mihu.

Meanwhile, Shri Ngasi Mena Chairman, PAC elaborately presented the details incorporated in the consolidated manner of demands in comprehensive plan. During the discussion upon comprehensive plan participating members have suggested to rectify the PAF's listed in comprehensive. Further, house resolved that final base line survey of the Project Affected Families in all the Project Affected Areas shall be done in consultation with PAC members from each villages.

As suggested by the members the following resolutions were adopted:-

- It has been decided in the house that 1% power free for management of LADF (Local Area Development Fund) shall be demanded for cash transfer to the accounts of the project affected families of the project affected areas. House also decided that a team members from PAC shall represent to the state Govt. for consideration in same line of draft guidelines in respect of central sector Hydro Electric Projects.
- House is of opinion that Mepo Epayin & Mega Ayeso villages not appeared in the Project Affected Families list of comprehensive plan and resolved to appeal the District Administration for immediately base line survey. House also resolved for final submission of "comprehensive Plan" for immediate action.
- House resolved that PAC team comprising 6 (Six) member will represent to the state govt. for immediate action to the points included in comprehensive plan of related to the state govt. (Read 10.1,10.2,10.4 & 10.5 in comprehensive plan). However house suggested the following members to represent the state govt.

1. Shri Ngashi Mena, Chairman
2. Shri Tasku Tayu, Secretary
3. Shri Sadhu Mihu, Jt. Secy.
4. Shri Empi Meya, Treasurer
5. Shri Komiso Apralo, Convener
6. Shri Rukmo Mow, Member

In the light of above resolution Shri Empi Meya, Treasurer PAC opined that whereas central sector Hydro Electric Projects have new guidelines for directly cash transfer of 1% Power free for management of LADF to the accounts of PAFs in PAA why should not be in private sector hydroelectric Projects. Further Shri Empi Meya suggested for immediate team up for representation to the state govt. for the matter urgently.

In conclusion, Shri Tasku Tayu, Secretary PAC suggested that any establishment for PAF's like educational institution should be considered equally shared in both Dri-Limb and Tangon – Limb. Shri Tasku Tayu also suggested for subordinate PAC in Dri –Limb.

PAC meeting concluded with vote of thanks by Shri Komiso Apralo, Convener PAC.

Sd/-
(Ngashi Mena)
Chairman
PAC

Copy to:-

1. The Deputy Commissioner, Dibang Valley District for his kind approval and recommendation to the requiring body for further necessary please.
2. The Head of Project, EHEPCL for his necessary action please.
3. All concern for information please.
4. Office copy.


(Tasku Tayu)
Secretary
PAC

"A COMPREHENSIVE PLAN FOR DEVELOPMENT IN PROJECT AFFECTED AREAS"

NAME OF PROJECT :-

**M/S ETALIN HYDRO ELECTRIC POWER COMPANY
LIMITED (3097 MW)**

AGENCY :-

**M/S ETALIN HYDRO ELECTRIC POWER
COMPANY LIMITED (JV BETWEEN HPDCAPL & JPL)**

PREPARED & SUBMITTED BY:-

**PROJECT AFFECTED COMMITTEE
ETALIN**

Introduction

1.1 Dibang Valley District is tenth district of the state of Arunachal Pradesh with thinly populated in the scattered manner of its inhabitant areas of about 7948 population, 145 villages & 1308 house holders as per 2011 census. Dibang Valley is known of international bordering with china on the focal point of "Kaya-Pass" in East, Andrela-Pass and Bassin-Pass in North West of famous controversial MC Mohan -line as a demarcated international border of "LAC" (Line of Actual Control).

1.2 Dibang Valley District is known as reach cultural heritage of Idu-Mishni's and its evolution in the past different events. Dibang Valley is also one of the frontal and strategic border districts among the other District of Arunachal Pradesh with having largest power potential of estimated target of 10977 MW generations which is a part of 50,000 MW power generation target in the state. Apart from the energy resources, there is a large scope for investment in the horticulture, medicinal and aromatic plants, Avenue plantation, Adventure tourism, Agro-based industries and eco-tourism etc. The development of Hydropower Projects in the district would enhance a leaving standard of the people of this most backward area and economically upgraded the business community of the area and well being of PAFs. Mere exploration of power resources would not emphasizes on the interest of the people but to providing much more incentives towards long sustenance for the Project affected people of the District better than that of laid down provision in R& R 2008.

1.3 Considering serious note on the issue like, loss of land, Rivers, forests and other resources of leaving style by way of the rights and privileges of tribal people, which automatically get extinguished on diversion of forest land, are compensated higher than in the provisions.

1.4 In the "Comprehensive Plan" PAC have brought out all the demands of the PAFs on data-base considering a viable and legitimate way of demands which is pre-requisite for development in the project affected areas in consultation with all the PAFs.

2. Objectives

2.1 The basic objectives that should govern the state policy on Rehabilitation of Project Affected Families, acquisition of immovable property, private land including agriculture and horticulture land and compensation against diversion of forest area especially USF area over which community enjoyed rights of land use and various privileges to meet their bonafide requirements of forest produce are as follows:-

- i. To explore possible displacement considering ground situation and extended better rehabilitation and resettlement with modern facility and amenities to maximize leaving standard of the poor people of project affected areas.
- ii. To provide appropriate and adequate compensation to the affected families.
- iii. To provide adequate social and physical infrastructure at rehabilitation site keeping in view the cultural and emotional values of tribal community as also to provide necessary community services and facilities.
- iv. To be relocated as village units, community or clan in consultation with the displaced communities.
- v. To improve the standard of living of the project affected displaced families at the resettlement site.
- vi. To compensate adequately the project affected tribal community for the extinction of their traditional rights and privileges of USF land use and collection of forest produce.
- vii. To facilitate harmonious relationship between the requiring body and the project affected families.

3. Definition

- 3.1 "Community" means the resident of a village as a whole, the clan, sub- clan or kindred.
- 3.2 Definition of various expressions used in this "Comprehensive Plan" is the related policy under NRRP 2007' and SRRP 2008' with slightly modified in due consideration of demands from the PAFs.
- 3.3 "Affected Area" under the comprehensive plan means area of village or locality notified by the State government under paragraph 7.1.2 of the SRRP 2008'.

4. Social impact Assessment of Project

- 4.1 Proposed project of Etalin Hydro Electric Project (3097 MW) which involves involuntary displacement of 05 (five) or more families, the State government and power developer shall ensure that a social impact assessment study is carried out by the requiring body using agencies accredited in the proposed affected areas in such manner as may be prescribed and in accordance with the provisions of the National Policy of rehabilitation and resettlement 2007' and SRRP 2008'.

5. Mode of Compensation Package.

5.1 At present, the compensation shall be provided to the affected people by any requiring body for acquisition of private land, immovable property and agricultural land is as per the provisions for four times higher in rural and two times in urban area as per new land acquisition Act 2013' and as per the agreements reached between the requiring body and the affected families / community in consultation with the State government.

5.2 Compensation against Land Acquisition should be in accordance with "THE RIGHT TO FAIR COMPENSATION AND TRANSPARENCY IN LAND ACQUISITION, REHABILITATION AND RESETTLEMENT ACT, 2013"

5.3 Lump - sum amount of two hectares value of land at the lowest category of land in this project shall be paid to the Project Affected Families those whose land are not acquired under Project purposes and duly valuation by the District Administration.

5.4 Compensation against movable properties belonging to PAFs standing on the acquired land would be payable to PAFs at present market rate, as per valuation done by the state authorities.

5.5 Compensation for trees:- Compensation for trees standing on the acquired agriculture land would be payable to the land owner families at present market rate, as per valuation done in consultation with land owner by the state authorities.

6. Project Affected Families.

6.1 Family division is a human nature in every religion, tribes and sub-tribes in due course of situation arise and increasing by family's statistical effects etc. The PAC Proposed that any male member of the PAFs family who attained 18 years of age shall be granted a housing benefit under the project against the survey record conducted by the circle Office of Etalin and Anini circle for Etalin Hydro Electric Power Company Limited.

No. of Project Affected Families shall be notified by Govt. of Arunachal Pradesh and Project Affected Families listed in this comprehensive plan will be followed as per base line survey by the District Administration.

List of divided families, see in table - I.

DARF LIST PROJECT AFFECTED FAMILIES OF ETALIN BRIDGE POINT (UNDER DISPLACEMENT)

SL NO	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Basuge Ekruso	60	M	Self
2	Ambey Ekruso	50	F	Wife
3	Hubi Ekruso	25	M	Son
4	Chimbo Ekruso	20	M	Son
5	Athola Ekruso	18	M	Son
6	Robin Ekruso	15	M	Son
7	Rimi Ekruso	13	F	Daughter
8	Riski Ekruso	10	M	Son

1	Chodo Tayu	30	M	Self
2	Jine Melo	25	F	Wife

1	Hira Yalla	25	M	Self
2	Same Mega	22	F	Wife
3	Emume yalla	08	F	Daughter
4	Ekuthi Yalla	02	M	Son

1	Ngasi Mena	40	M	Self
2	Chasi Mena	18	F	Daughter
3	Ellaya Mena	15	F	Daughter
4	Wuthu Mena	10	F	Daughter
5	Enjajo Mena	07	F	Daughter

1	Ambu Mena	18	M	Self
2	Atoko Mikhu	21	M	Cousin

3	Liya Mikhu	23	F	Cousin
4	Enopi Mipi	35	F	Mother

1	Jotane Mena	19	M	Self
2	Wumasi Taru	46	F	Mother
3	Game Mena	23	F	Sister
4	Appeli Mena	15	F	Sister
5	Jako Mena	13	M	Brother
6	Aproko Mena	09	M	Brother

1	Gomte Ekruso	30	M	Self
2	Uni Pulu	28	F	Wife
3	Lathu Ekruso	13	F	Daughter
4	Siji Ekruso	11	M	Son
5	Ambibi Ekruso	09	M	Son
6	Mea Milli	60	F	Mother

1.	Pawka Mihu	34	M	Self
2.	Richa Mihu	27	F	Wife
3.	Leu Mihu	01	F	Daughter

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Ekipi Tayu	35	F	Self
2	Sita Apralow	20	F	Daughter
3	Tore Epralow	15	M	Son
4	Kona Apralow	13	M	Son
5	Pikata Apralow	11	F	Daughter
6	Jinu Apralow	09	F	Daughter

1.	Khako Meya	36	M	Self
2.	Asha Mega	28	F	Wife
3.	Ahi Meya	05	F	Daughter

1	Drundu Ekroya	60	M	Self
2	Ngapi Milli	30	F	Wife
3	Raje Ekroya	16	M	Son
4	Moniya Ekroya	14	F	Daughter

1	Lachi Ekroya	30	M	Self
2	Msi Ekroya	20	F	Sister
3	Ala Ekroya	15	M	Brother
4	Lahe Ekroya	12	M	Brother

1	Sunari Mele	30	M	Self
2	Bonti Lingi	25	F	Wife

1	Taya Mele	16	M	Self
2	Muchi Mele	23	F	Sister
3	Tagin Mele	20	M	Brother

1	Gumti Apralo	85	M	Self
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1	Phindi Pralow	70	M	Self
2	Firza Pralow	15	F	Grand Daughter

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Baro Ekroya	50	M	Self
2	Dimili Miso	35	F	Wife
3	Fema Ekroya	15	F	Daughter
4	Jiva Ekroya	13	F	Daughter
5	Raja Ekroya	10	M	Son
6	Bari Ekroya	08	M	Son
7	Wunji Ekroya	02	M	Son
8	Duti Ekroyu	70	M	Father

1	Dinthe Lombo	50	M	Self
2	Sima Lombo	20	F	Daughter
3	Siva Lombo	15	F	Daughter
4	Biva Lombo	10	M	Son
5	Meka Lombo	55	F	Sister

1	Bikas Lombo	18	M	Self
2	Wuhina Mega	17	F	Wife

1	Kidi Milli	45	M	Self
2	Sunjiya Ekroya	35	F	Wife
3	Ambasa Milli	13	F	Daughter
4	Ahiya Milli	11	M	Son
5	Meha Milli	08	F	Daughter
6	Amu Milli	05	M	Son

1	Rana Mihū	25	M	Self
2	Nana Apralow	22	F	Wife

3	Ena Mihu	05	F	Daughter
4	Deji Mihu	01	M	Son

1	Achai Miggi	35	M	Self
2	Bitu Miso	25	F	Wife
3	Miliya Miggi	06	F	Daughter
4	Liya Miggi	01	F	Daughter

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Bapi Pulu	40	M	Self
2	Amisha Pulu	35	F	Wife
3	Roshan Pulu	06	M	Son
4	Tuluka Pulu	13	M	Son
5	Bame Pulu	10	F	Daughter
6	Name Pule	04	F	Daughter
7	Nane Pulu	02	F	Daughter

1	Kisinge Apralow	45	F	Self
2	Athumi Milli	20	F	Daughter
3	Esuli Milli	65	F	Mother

1	Pachu Apralow	50	M	Self
2	Mina Mimi	30	F	Wife
3	Manuli Melo	45	F	Wife
4	Enuma Apralow	22	F	Daughter
5	Dagost Apralow	18	M	Son
6	Punji Apralow	16	M	Son
7	Wushmi Apralow	13	F	Daughter

8	Wuthu Apralow	11	F	Daughter
9	Depi Apralow	09	F	Daughter
10	Abapi Apralow	05	M	Son
11	Dhoni Apralow	02	M	Son

1	Hunchi Mano	35	M	Self
2	Eyange Mena	25	F	Wife
3	Aba Mano	03	M	Son

1	Kaku Mano	65	M	Self
2	Tato Ekru	35	F	Wife
3	Kiyunu Mano	15	M	Son
4	Yeno Mano	11	F	Daughter
5	Shoho Mano	08	F	Daughter

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Solo Miso	45	M	Self
2	Anjelo Pulu	27	F	Wife
3	Anami Miso	11	F	Daughter
4	Jino Miso	08	M	Son
5	Kachi Miso	05	M	Son
6	Sajan Miso	15	M	Brother

1	Nati Miso	30	M	Self
2	Amili Mena	28	F	Wife
3	Picha Miso	05	F	Daughter
4	Eha Miso	03	M	Son
5	Pidi Miso	01	M	Son

1	Tamu Pulu	40	M	Self
2	Biri Yalla	50	F	Wife
3	Atima Pulu	16	F	Daughter
4	Emumi Pulu	14	F	Daughter
5	Eheme Pulu	11	F	Daughter
6	Laha Pulu	09	F	Daughter
7	Ngabasi Pulu	07	F	Daughter
1	Wuma Yalla	35	F	Self
2	Ambrey Ekru	60	F	Mother
3	Ekhibe Pocha	16	F	Daughter
4	Throne Pocha	14	F	Daughter
5	Ewuji Pocha	10	F	Daughter

1	Doro Apralow	50	M	Self
2	Nuduh Mele	45	F	Wife
3	Richa Apralow	22	F	Daughter
4	Thruha Apralow	20	F	Daughter
5	Ninda Apralow	18	F	Daughter
6	Asidu Apralow	15	F	Daughter
7	Alona Apralow	12	M	Son
8	Wubiya Apralow	08	F	Daughter

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Jati Apralow	45	M	Self
2	Tunchi Yalla	28	F	Wife
3	Achana Apralow	09	M	Daughter
4	Jasi Apralow	07	M	Son
5	Andome Apralow	05	M	Son

6	Wuhna Apralow	02	F	Brother
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1	Jimi Molo	20	F	Self
2	Eliza Molo	18	F	Sister
3	Thrupi Molo	15	M	Brother

1	Natu Mena	45	M	Self
2	Jina Yalla	28	F	Wife
3	Yagmi Mena	12	F	Daughter
4	Liha Mena	10	F	Daughter
5	Ehi Mena	06	F	Daughter
6	Ajalu Mena	03	F	Daughter

1	Dukhu Mihi	35	M	Self
2	Apronda Pulu	30	F	Wife
3	Kerpa Miyu	13	F	Son
4	Tabang Miyu	11	M	Daughter
5	Mena Miyu	09	F	Daughter
6	Yamme Miyu	05	F	Daughter
7	Hune Miyu	02	M	Son

1	Tukhu Miili	25	M	Self
2	Letame Meye	35	F	Wife

1	Rohi Yalla	30	M	Self
2	Remi Meme	25	F	Wife
3	Puso Miso	18	M	Half Brother
4	Soko Yalla	13	M	Brother

5	Asizu Yalla	01	M	Son
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SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Jima Mena	30	M	Self

1	Tumure Pulu	35	M	Self
2	Ruia Keche	30	F	Wife
3	Tojo Pulu	08	M	Son
4	Ampi Pulu	30	F	Sister
5	Shanti Pulu	25	F	Sister
6	Sameya Pulu	23	F	Sister
7	Jumuna Pulu	21	F	Sister

1	Jokha Ekru	60	F	Self
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1	Sipu Mena	20	M	Self
2	Yuli Mena	14	F	Sister
3.	Mindo Mena	27	M	Elder Brother
4	Aluna Mega	24	F	Sister-In-Law

1	Omesh Pocha	23	M	Self
2	Yakim Pocha	16	F	Sister

1	Buge Mena	62	M	Self
2	Niniya Linggi	55	F	Wife
3	Tina Mena	26	F	Daughter
4	Soni Mena	21	F	Daughter
5.	Jindro Mena	12	M	Son

1	Paresh Mena	27	M	Self
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1	Empi Meya	42	M	Self
2	Asinda Miyee	35	F	Wife
3	Akunga Miulf	28	F	Wife
4	Roshni Molo	20	F	Wife
5	Neami Meya	14	F	Daughter
6	Nelina Meya	10	F	Daughter
7	Eza Meya	4	M	Son
8	Yarnuli Meya	24	F	Sister
9	Sunti Meya	26	M	Brother
10	Bumili Meya	23	F	Sister-In-Law
11	Kesaya Meya	12	F	Nice
12	Obama Meya	5	M	Nephew
13	Helina Meya	8	F	Nice

1	Mindo Mena	31	M	Self
2	Alanu Mega	22	F	Wife

DARF LIST PROJEST AFFECTED FAMILIES OF NEW AROPO (UNDER DISPLACEMENT)

SI No.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1.	Jamu Mihi	55	M	Self
2.	Rata Elo	40	F	Wife
3.	Satili Mihi	10	F	Daughter
4.	Drama Mihi	08	M	Son

5.	Rundu Elo	13	M	Brother-in-Law's Son
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1.	Naru Apralow	55	M	Self
2.	Athupi Miyu	30	F	Wife
3.	Chinda Apralow	13	M	Son
4.	Esami Apralow	10	F	Daughter
5.	Eketo Apralow	08	M	Son
6.	Muya Apralow	06	F	Daughter
7.	Ngahi Apralow	04	F	Daughter

1.	Wuri Umbrey	45	F	Self
2.	Sila Yalla	18	F	Daughter

1.	Baku Mano	50	M	Self
2.	Toloka Yalla	40	F	Wife
3.	Athupra Mano	23	M	Son
4.	Hema Mano	15	F	Daughter
5.	Alinji Mano	11	M	Son
6.	Enuma Mano	08	M	Son

1.	Sido Mepo	65	M	Self
2.	Sitha Mano	45	F	Wife

1.	Jana Yalla	65	M	Self
2.	Wula Mihu	45	F	Wife
3.	Nefa Yalla	22	M	Son
4.	Migi Yalla	16	F	Daughter
5.	Boro Yalla	14	M	Son

1.	Yupi Pocha	25	M	Self
2.	Siya Mele	55	F	Mother
1.	Komiso Apralow	35	M	Self
2.	Himani Miuli	30	F	Wife
3.	Ewe Apralow	01	M	Son

DARF LIST PROJECT AFFECTED FAMILIES OF ALIWU VILLAGE (UNDER DISPLACEMENT)

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Nayi Miso	70	M	Self
2	Sajan Miso	14	M	Son
3	Dapi Miso	22	F	Daughter

1	Hero Miso	25	M	Self
2	Nepti Miso	20	F	Wife
3	Ruchiko Miso	05	M	Son
4	Rakesh Miso	07	M	Son

1	Nake Miso	65	M	Self
2	Ratema Mepo	40	F	Wife
3	Jaru Umbrey	50	F	Wife
4	Ita Miso	25	M	Son
5	Dupi Miso	30	F	Daughter
6	Deben Miso	16	M	Son
7	Atiy Miso	10	M	Son

1	Solo Miso	45	M	Self
2	Anjelo Pulu	27	F	Wife
3	Anami Miso	11	F	Daughter
4	Jino Miso	08	M	Son
5	Kachi Miso	05	M	Son
6	Sajan Miso	15	M	Brother

1	Nati Miso	30	M	Self
2	Amili Mena	28	F	Wife
3	Picha Miso	05	F	Daughter
4	Eha Miso	03	M	Son
5	Pidi Miso	01	M	Son

1	Robi Miso	30	M	Self
2	NGapi Miyu	28	F	Wife
3	Engo Miso	05	M	Son
4	Wungo Miso	03	M	Son
5	Ali Miso	01	M	Son

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Ajay Miso	25	M	Self
2	Sono Pulu	50	F	Mother

1	Kipinu Miso	20	M	Self
2	Asanja Taru	50	F	Mother
3	Cheme Miso	15	F	Sister
4	Asumi Miso	10	M	Brother

1	Puso Miso	20	M	Self
2	Sako Miso	11	M	Brother

DARF LIST PROJECT AFFECTED FAMILIES OF EMULI VILLAGE (NON- DISPLACEMENT)

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Kaka Yalla	60	M	Self
2	Uli Pulu	45	F	Wife
3	Moti Yalla	20	M	Son
4	Akoyo Yalla	09	F	Daughter

1	Kirme Yalla	65	M	Self
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1	Pasidi Yalla	40	M	Self
2	Riko Miso	30	F	Wife
3	Yobita Yalla	16	M	Son

1	Hira Yalla	25	M	Self
2	Same Mega	22	F	Wife
3	Emume Yalla	09	F	Daughter
4	Ekuthi Yalla	02	M	Son

1	Rohi Yalla	30	M	Self
2	Remi Meme	22	F	Wife
3	Puso Miso	18	M	Son
4	Soko Yalla	15	F	Daughter
5	Asizu Yalla	01	M	Son

1	Jana Yalla	65	M	Self
2	Wula Mihu	45	F	Wife
3	Nefa Yalla	22	M	Son
4	Migi Yalla	16	F	Daughter
5	Baro Yalla	14	M	Son

1	Amonge Yalla	48	M	Self
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DARF LIST PROJEST AFFECTED FAMILIES OF ARULI VILLAGE (NON- DISPLACEMENT)

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Jansho Mihu	25	M	Self
2	Mopi Mihu	20	F	Sister

1	Bumbai Pulu	50	F	Self
2	Apondo Mihu	15	F	Daughter
3	Musa Mihu	13	F	Daughter
4	Dume Mihu	11	F	Daughter

1	Gumu Mihu	25	M	Self
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1	Khako Miggi	50	M	Self
2	Tengore Mepo	40	F	Wife
3	Wumachi Mimi	40	F	Wife
4	Obang Miggi	20	M	Son
5	Pari Miggi	18	M	Son
6	Kirba Miggi	16	M	Son
7	Lasemi Miggi	14	M	Son
8	Lawe Miggi	09	M	Son

9	Ekhe Miggi	07	M	Son
1	Anoko Mihu	65	M	Self
2	Jiko Meya	35	F	Wife
3	Gobin Mihu	05	M	Son
4	Mina Mihu	18	F	Daughter
5	Musimi Mihu	07	F	Daughter
6	Lasimi Mihu	05	M	Son

1	Mura Mepo	65	M	Self
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1	Lanu Mimi	50	F	Self
2	Khito Mihu	14	M	Son

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Uchna Miggi	35	M	Self
2	Ngama Yalla	30	F	Wife
3	Ranchi Miggi	14	F	Daughter
4	Emu Miggi	05	M	Son
5	Akhome Miggi	03	M	Son

1	Meja Miggi	45	M	Self
2	Kumuli Mihu	40	F	Wife
3	Bisai Miggi	15	M	Son

1	Ainjo Pulu	60	M	Self
2	Sene Mihu	35	F	Wife
3	Jiji Pulu	05	F	Daughter

4	Paiya Pulu	03	F	Daughter
5.	Akushi Mano	65	F	Mother
6.	Suno Pulu	45	F	Sister

1	Eyalo Mihu	70	M	Self
2	Meya Tayu	50	F	Wife
3	Ram Miyu	16	M	Son
4	Laxman Miyu	16	M	Son

1	Ononge Miyu	25	M	Self
2	Suni Miyu	18	F	Sister

1	Bora Mihu	35	M	Self
2	Bimta Mihu	26	F	Sister
3.	Ameya Mikhu	30	F	Wife
4.	Jesha Mihu	07	F	Daughter
5.	Muyu Mihu	05	M	Son

SL. NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Bonty Mihu	38	M	Self
2	Thachi Ekrü	32	F	Wife
3	Pimbu Mihu	11	M	Son
4	Asebu Mihu	08	M	Son
5	Abrebo Mihu	06	F	Daughter
6.	Enjaye Mihu	06	F	Daughter

1	Nati Mihu	36	M	Self
2	Krishna Linggi	30	F	Wife

3	Pimeh Miñu	07	M	Son
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DARF LIST PROJECT AFFECTED FAMILIES OF CHIPILI VILLAGE (NON- DISPLACEMENT)

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Tima Pulu	60	M	Self
2	Simno Mano	50	F	Wife
3	Machi Molo	40	F	Wife

DARF LIST PROJECT AFFECTED FAMILIES OF PUNLI VILLAGE (ETAJIN CIRCLE) (NON- DISPLACEMENT)

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Rumu Taru	18	M	Self
2	Mamuchi Apralow	35	F	Step mother
3	Huchima Miuli	30	F	Mother

1	Ewuwu Mena	60	M	Self
2	Wuko Mena	10	M	Son

1	Asige Pulu	50	M	Self
2	Rimi Miwu	30	F	Wife
3	Mina Menjo	25	F	Wife
4	Sokele Pulu	09	M	Son
5	Mekele Pulu	07	F	Daughter
6	Hita Pulu	05	M	Son
7	Tali Pulu	03	M	Son

DARF LIST PROJECT AFFECTED FAMILIES OF AUNLI VILLAGE (NON-DISPLACEMENT)

SL NO	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Bahajt Taru	50	M	Self

2	Umsi Taru	20	F	Daughter
3	Ajo Taru	10	M	Son
4	Eri Taru	13	F	Daughter
5	Enji Taru	08	F	Daughter

1	Etho Miyee	35	F	Self
2	Eran Taru	18	M	Son
3	Atoma Taru	12	M	Son
4	Masili Taru	10	F	Daughter
5	Anjane Taru	08	F	Daughter
6	Amuli Taru	60	F	Mother in low

1	Jando Taru	30	M	Self
2	Kuli Tayu	25	F	Wife
3	Ekho Taru	10	M	Son
4	Dekho Taru	08	M	Son
5	Mayu Taru	04	F	Daughter
6	Rajiv Taru	20	M	Brother
7	Belaka Taru	25	F	Sister

1	Chodo Tayu	35	M	Self
2	Senphi Ekroya	30	F	Wife
3	Eketo Tayu	09	M	Son
4	Apowe Tayu	05	M	Son
5	Penda Tayu	60	F	Aunty

1	Jambu Taru	25	M	Self
2	Beta Mimi	45	F	Mother

3	Anari Taru	15	F	Sister
4	Enda Tau	08	F	Sister
5	Aphili Taru	12	F	Sister
6	Mone Mikhu	22	F	Wife

1	Chekete Tayu	28	M	Self
2	Mina Mimi	25	F	Wife
3	Aayu	05	F	Daughter

DARF LIST PROJEST AFFECTED FAMILIES OF ATHUNLI VILLAGE (NON- DISPLACEMENT)

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Khako Mito	35	M	Self
2	Miuli Umbrey	30	F	Wife
3	Harami Mito	15	M	Son
4	Japuli	13	F	Daughter
5	Apang Mito	11	M	Son
6	Ele Mito	09	F	Daughter
7	Dimak Mito	07	M	Son
8	Ehina Mito	05	F	Daughter
9	Ashiko Mito	02	F	Daughter

1	Natho Linggi	40	M	Self
2	Bimari Mimi	35	F	Wife
3	Gama Linggi	15	F	Daughter
4	Anjan Linggi	13	F	Daughter
5	Akhomi Linggi	09	M	Son
6	Enumi Linggi	11	F	Daughter
7	Ayo Linggi	07	F	Daughter

8	Sikange Linggi	65	F	Mother
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1	Kanko Milli	65	M	Self
2	Mesa Mito	55	F	Wife

1	Bai Milli	35	M	Self
2	One Mipi	30	F	Wife
3	Sunta Milli	15	F	Daughter
4	Engo Milli	13	M	Son
5	Pengo Milli	11	M	Son
6	Aya Milli	09	M	Son
7	Tokulu Milli	06	M	Son
8	Lacho Milli	05	M	Son

1	Suna Mito	35	M	Self
2	Bano Mipi	28	F	Wife
3	Erina Mito	12	F	Daughter
4	Gobind Mito	09	M	Son
5	Dondeli Mito	07	F	Daughter
6	Emu Mito	05	M	Son
7	Ehimi Mito	02	M	Son

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Koke Mito	55	M	Self
2	Ada Meto	40	F	Wife
3	Tiri Mito	13	F	Daughter
4	Solita Mito	20	M	Son
5	Tagin Mito	10	M	Son

6	Eho Mito	09	M	Son
7	Ehali Mito	01	F	Daughter

1	Khana Mito	50	M	Self
2	Kapha Mito	25	M	Brother
3	Ambobra Mito	20	M	Brother

1	Sadhu Mihu	30	M	Self
2	Rinki Mega	25	F	Wife
3	Ehijo Mihu	02	M	Son
4	Jama Mihu	20	F	Sister
5	Ratane Mihu	65	M	Uncle
6	Emili Mihu	60	F	Aunty

1	Bimu Milli	48	M	Self
2	Asapi Mele	35	F	Wife
3	Emachi Milli	14	F	Daughter
4	Anako Milli	12	M	Son
5	Boko Milli	10	F	Daughter
6	Giba Milli	08	F	Daughter
7	Riba Milli	05	F	Daughter
8	Sine Mihu	65	F	Mother

1	Kisu Linggi	45	M	Self
2	Esili Menjo	30	F	Wife
3	Echi Linggi	09	F	Daughter
4	Edu Linggi	07	M	Son
5	Dethi Linggi	02	F	Daughter

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Kama Milli	35	M	Self
2	MeYa Mtgri	28	F	Wife
3	Muma Milli	14	F	Daughter
4	Deme Milli	12	F	Daughter
5	Gupa Milli	10	M	Son
6	Jango Milli	08	M	Son
7	Riya Milli	06	F	Daughter
8	Athume Milli	03	F	Daughter
9	Deposi Milli	01	M	Son

1	Akha Milli	55	M	Self
2	Janda Ekroya	40	F	Wife
3	Ajay Milli	15	M	Son
4	Yapi Milli	11	F	Daughter
5	Namu Milli	08	F	Daughter
6	Jimi Milli	05	F	Daughter
7	Gingo Milli	02	M	Son

DARF LIST PROJEST AFFECTED FAMILIES OF ETALIN HEADQUATER (NON- DISPLACEMENT)

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Tuti Milli	70	M	Self
2	Uine Mihu	50	F	Wife
3	Khiko Milli	20	M	Son
4	Chilu Milli	18	F	Daughter
5	Jine Milli	16	F	Daughter
6	Chiko Milli	13	M	Son

1	Gete Mele	40	M	Self
2	Eha Mono	30	F	Wife
3	Nasri Mele	18	M	Son
4	Makho Mele	16	M	Son
5	Michime Mele	14	F	Daughter
6	Khundo Mele	09	M	Son
7	Handi Mele	05	M	Son

1	Simi Milli	70	F	Self
2	Parlo Mele	30	M	Son
3	Akhiya Mele	80	F	Mother-in-law

1	Yona Mele	45	M	Self
2	Aketo Linggi	40	F	Wife
3	Sando Mele	25	M	Son
4	Ninja Mele	22	M	Son
5	Adu Mele	16	M	Son
6	Tupuli Mele	48	F	Sister
7	Athuma Taru	14	M	Nephew

1	Kaka Yalla	60	M	Self
2	Uli Pulu	45	F	Wife
3	Moti Yalla	20	M	Son
4	Akoyo Yalla	09	F	Daughter

1	Empi Meya	44	M	Self
2	Asinda Miyee	35	F	Wife
3	Nilina Meya	10	F	Daughter

4	Neme Meya	13	F	Daughter
5	Eja Meya	01	M	Son

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Hira Molo	30	F	Self
2	New Mele	05	M	Son
3	Mame Mele	02	F	Daughter

1	Bachni Apralow	30	M	Self
2	Taha Linggi	25	F	Wife
3	Lephe Melo	60	F	Mother
4	Anta Apralow	18	M	Brother
5	Peso Apralow	15	M	Brother

1	Lipi Taru	35	F	Self
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1	Bailo Mele	30	M	Self
2	Jene Mepo	28	F	Wife
3	Jibu Mele	70	M	Father
4	Anasi Mele	14	M	Son
5	Hane Mele	10	F	Daughter
6	Lili Mele	06	F	Daughter

1	Gochi Apralow	30	M	Self
2	Emumi Pocha	25	F	Wife
3	Keyendre Ekoya	60	F	Mother
4	Athano Apralow	06	M	Son
5	Alowe Apralow	03	F	Daughter

6	Ajawe Apralow	01	F	Daughter
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1	Rajiv Pulu	30	M	Self
2	Jana Mepo	26	F	Wife
3	Khusu Pulu	05	M	Son
4	Makao Pulu	01	M	Son

1	Erita Pulu	35	M	Self
2	Hema Pulu	28	F	Wife
3	Asiya Pulu	08	F	Daughter
4	Wusimi Pulu	06	F	Daughter
5	Jimiya Pulu	02	F	Daughter

SLNO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Cheko Meya	35	M	Self
2	Umchi Miwu	30	F	Wife
3	Dichu Meya	15	M	Son
4	Ampi Meya	11	F	Daughter
5	Laji Meya	09	M	Son

1	Phutani Meya	40	M	Self
2	Tina Mele	35	F	Wife
3	Pamki Mepo	15	M	Son
4	Nisha Mepo	12	F	Daughter
5	Depi Mepo	10	M	Son
6	Pimbi Mepo	07	F	Daughter

1	Ekipi Ekruso	40	F	Self
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1	Elisha Apralow	35	F	Self
2	Yame Melo	10	F	Daughter
3	Diama Melo	08	F	Daughter
4	Khuhi Melo	06	M	Son
5	Mupa Mele	55	F	Mother's sister

1	Rupi Meya	25	F	Self
2	Moge Mihu	31	M	Husband
3	Drema Mihu	01	F	Daughter
4	Yamu Meya	20	F	Sister

1	Dapi Apralow	30	M	Self
2	Seloli Mepo	25	F	Wife

1	Azad Mele	30	M	Self
2	Manju Mihu	27	F	Wife

1	Jaha Mele	30	M	Self
2	Bindu Mili	26	F	Wife
3	Rohita Mele	25	M	Brother
4	Trindu Mele	02	M	Son

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Dista Apralow	25	M	Self
2	Kira Apralow	70	M	Father

1	Awoto Miyu	45	M	Self
2	Sachi Mele	40	F	Wife
3	Kuku Miyu	20	M	Son
4	Kara Miyu	18	M	Son
5	Ebali Miyu	15	F	Daughter
6	Yasili Miyu	12	F	Daughter

1	Sitato Molo	45	M	Self
2	Mira Ekoya	35	F	Wife
3	Ayuli Molo	13	F	Daughter
4	Amili Molo	10	F	Daughter
5	Wuna Molo	08	F	Daughter
6	Jime Molo	05	F	Daughter

1	Pane Milli	40	M	Self
2	Reshma Milli	25	F	Wife

1	Tili Meya	45	F	Self
2	Oniya Meya	18	F	Daughter
3	Hampaty Meya	15	M	Son

1	Kirame Yalla	65	M	Self
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1	Rukma Apralow	28	M	Self
2	Yami Apralow	25	F	Wife
3	Jali Apralow	05	F	Daughter
4	Endro Apralow	01	M	Son

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Jimane Mihu	45	M	Self
2	Era Umpo	35	F	Wife

1	Rahani Milli	30	M	Self
2	Durmus Milli	25	F	Wife
3	Angli Milli	08	F	Daughter
4	Ashish Milli	05	M	Son

1	Cheposi Milli	50	M	Self
2	Meyo Rondo	45	F	Wife
3	Wuna Milli	20	F	Daughter
4	Wuthu Milli	09	F	Daughter
5	Ambo Milli	12	M	Son

1	Shumti Apralow	50	F	Self
2	Mashi Mili	22	F	Daughter
3	Hiniya Apralow	20	F	Daughter

1	Chana Milli	40	M	Self
2	Nutha Pulu	30	F	Wife
3	Neha Milli	12	F	Daughter
4	Anjite Milli	09	M	Son
5	Neji Milli	05	F	Daughter

1	Kimbu Milli	35	M	Self
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1	Gumpo Apralow	30	M	Self
2	Yopi Taru	28	F	Wife
3	Dukaro Apralow	10	M	Son
4	Athuma Apralow	08	M	Son
5	Maselo Apralow	06	F	Daughter
6	Eyena Apralow	02	F	Daughter

1	Jaha Lkroya	40	M	Self
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SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Akhato Mele	35	M	Self
2	Kami Milli	30	F	Wife
3	Karnili Mele	15	F	Daughter
4	Kone Molo	65	F	Mother

1	Pasidi Yalla	40	M	Self
2	Riko Miso	30	F	Wife
3	Yobita Yalla	16	M	Daughter

1	Konga Mele	45	F	Self
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1	Tawu Milli	50	M	Self
2	Sanda Mihu	45	F	Wife
3	Manish Milli	25	M	Son
4	Yima Milli	22	M	Son
5	Tima Milli	19	F	Daughter
6	Elito Milli	15	F	Daughter
7	Mefeya Lombo	11	F	Daughter

8		70	F	Mother
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1	Khela Mepoya	60		Self
2	Eto Mepoya	22		Son

1	Andayi Pulu	40	F	Self
2	Eho Milli	20	M	Son
3	Thuko Milli	15	F	Daughter
4	Yone Milli	13	F	Daughter
5	Amu Milli	11	F	Daughter

DARF LIST PROJEST AFFECTED FAMILIES OF APUNLI VILLAGE (UNDER DISPLACEMENT)

SL NO.	NAME	AGE	SEX	RELATIONSHIP WITH HEAD
1	Kada Ekroya	50	M	Self
2	Masi Mele	40	F	Wife
3	Juhina Ekroya	20	M	Son
4	Gobind Ekroya	18	M	Son
5	Ngami Ekroya	15	F	Daughter
6	Tadu Ekroya	13	M	Son
7	Thupi Ekroya	11	F	Daughter
8	Echo Ekroya	05	M	Son

1	Masere Apralow	40	M	Self
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1	Chopa Apralow	40	M	Self
2	Juli Mito	35	F	Wife
3	Biju Apralow	15	M	Son
4	Hari Paralow	13	M	Son

5	Cheyta Apralow	11	M	Son
5	Meta Apralow	09	M	Son
7	Alonge Apralow	06	F	Daughter

1	Emuhu Mele	46	M	Self
2	Jali Milli	35	F	Wife
3	Aho Mele	14	M	Son
4	Emili Mele	12	F	Daughter
5	Awuli Mele	10	F	Daughter
6	Ajili Mele	08	F	Daughter
7	Huma Mele	05	M	Son
8	Dijo Mele	02	M	Son

1	Komane Mele	60	M	Self
2	Sipindo Ekroya	55	F	Wife

DARE LIST PROJECT AFFECTED FAMILIES OF PUNLI VILLAGE (ANINI CIRCLE) (UNDER DISPLACEMENT)

Sl No.	No. of PAFs	Name of the Families Members	Relationship with Head of the Family	Gender	Total Members
1.	1	Yota Melo	Self	M	13
2.		Dumiya Mihu	Wife	F	
3.		Umili Mikhu	Wife	F	
4.		Dukha Melo	Son	M	
5.		Endo Melo	Son	M	
6.		Ella Melo	Son	M	
7.		Ahunkho Melo	Grand Son	M	
8.		Malla Melo	Daughter	F	
9.		Lucky Melo	Daughter	F	
10.		Kanya Melo	Daughter	F	

11.		Ehimi Melo	Grand daughter	F	
12.		Jinyo Melo	Grand daughter	F	
13.					
14.		Kati Melo	Self	M	
15.	2	Esha Milli	Wife	F	4
16.		Ango Melo	Son	M	
17.		Mapu Melo	Son	M	
18.		Alako Melo	Self	M	
19.		Musiya Merne	Wife	F	
20.		Agano Melo	Son	M	
21.		Rajini Melo	Son	M	
22.		Vishma Melo	Son	M	
23.		Yongo Melo	Grand son	M	
24.		Sily Melo	Daughter	F	
25.	3	Sami Melo	Daughter	F	14
26.		Juhi Melo	Daughter	F	
27.		Ami Melo	Daughter	F	
28.		Asami Melo	Daughter	F	
29.		Apuli Melo	Daughter	F	
30.		Anasi Melo	Grand daughter	F	
31.		Heema Mena	Daughter in Law	F	
32.		Aro Melo	Self	M	
33.		Khoboro Melo	Brother	M	
34.		Imuya Meme	Mother	F	
35.		Khendaya Linggi	Brother's wife	F	
36.	4	Yami Mili	Wife	F	14
37.		Byaido Aprolo	Wife	F	
38.		Meta Melo	Son	M	

39.		Sichang Melo	Son	M	
40.		Wooming Melo	Son	M	
41		Numuli Melo	Daughter	F	
42		Peha Melo	Daughter	F	
43		Indika Melo	Daughter	F	
44		Amunc Melo	Amume Melo	F	
45		Pinja Elapra	Mother in low	F	
46		Mangeso Melo	Self	M	
47		Lina Aprolo	Son	M	
48		Manti Melo	Son	M	
49		Ellaka Melo	Son	M	
50	5	Dichu Melo	Son	M	10
51		Imiko Melo	Son	M	
52		Lane Melo	Son	M	
53		Chune Melo	Daughter	F	
54		Athuhi Melo	Grand daughter	F	
55		Hichi Mimi	Daughter in law	F	
56		Dilli Melo	Self	M	
57		Bimmiya Melo	Wife	F	
58		Tirap Melo	Son	M	
59		Indro Melo	Son	M	6
60		Mawu Melo	Daughter	F	
61		Leso Melo	Daughter	F	
62		Khele Melo	Self	M	
63		China Mena	Wife	F	
64	6	Ichuwru Melo	Brother	M	5
65		Tatum Melo	Son	M	
66		Phichi Mena	Daughter	F	

67	7	Padm Melo	Self	M	2
68		Danti Mili	Wife	F	
69		Eta Melo	Self	M	
70		Pime Melo	Wife	F	
71		Wusami Melo	Son	M	
72		Thruni Melo	Son	M	
73		Lani Melo	Son	M	
74		Miya Melo	Daughter	F	
75	9	Ojome Melo	Self	M	
76		Sukha Mele	Mother	F	
77	10	Joto Ekru	Self	M	7
78		Piyane Melo	Wife	F	
79		Limi Ekroya	Wife	F	
80		July Ekru	Son	M	
81		Ayangi Ekru	Daughter	F	
82		Chihhi Ekru	Daughter	F	
83		Ngaya Ekru	Daughter	F	
84	11	Phindra Melo	Self	F	1
85		Dacha Melo	Self	M	
86		Unti Tayu	Wife	F	7
87		Poso Melo	Son	M	
88		Eja Melo	Son	M	
89		Chanku Melo	Son	M	
90		Yama Melo	Daughter	F	
91			Masiya Melo	Daughter	
92		Bachu Mihu	Self	M	
93		Timi Mili	Wife	F	

94	13	Saiba Mihu	Son	M	6
95		Chanchi Mihu	Son	M	
96		Lahi Mihu	Daughter	F	
97		Mune Mihu	Daughter	F	
98	14	Rupu Mena	Self	M	7
99		Elisha Melo	Wife	F	
100		Riko Mena	Son	M	
101		Ija Mena	Son	M	
102		Throna Mena	Son	M	
103		Thrusa Mena	Daughter	F	
104		Athume Mena	Daughter	F	
105	15	Atoma Melo	Self	M	18
106		Sichili Melo	Wife	F	
107		Dero Melo	Son	M	
108		Sendre Mipi	Daughter in low	F	
109		Zeng Melo	Grand son	M	
110		Ozeng Melo	Grand son	M	
111		Jiheta Melo	Grand son	M	
112		Toheta Melo	Grand son	M	
113		Tuni Melo	Son	M	
114		Bajini Melo	Son	M	
115		Takidi Melo	Son	M	
116		Mrachi Melo	Daughter	F	
117		Asasi Melo	Grand daughter	F	
118		Khune Melo	Grand son	M	
119		Line Melo	Grand daughter	F	
120		Rine Melo	Grand daughter	F	
121		Monoti Pulu	Daughter in low	F	

122		Milan Meme	Daughter in law	F	
123	16	Ajad Melo	Self	M	1
124	17	Yani Mena	Self	M	1
125		Hati Melo	Self	M	
126		Yubi Mengo	Mother	F	
127	18	Kulita Melo	Son	M	5
128		Lahu Melo	Son	M	
129		Luti Melo	Son	M	
		GRAND TOTAL			129

DARF LIST PROJECT AFFECTED FAMILIES OF AKOBE VILLAGE (ANINI CIRCLE) (UNDER DISPLACEMENT)

SL NO.	NO. OF PAFs	Name of the Family Members	Relationship with Head of the Family	Gender	Total Member
1		Athuko Flapra	Self	F	
2		Kosto Mano	Daughter	F	
3	1	Lato Mano	Son	M	5
4		Yami Mano	Daughter	F	
5		Azaru Mano	Son	M	
6		Ebili Mimi	Self	F	
7	2	Khraketo Mano	Daughter	F	
8		Deketo Mano	Daughter	F	
9	3	Epi Umpey	Self	F	
10		Amune Melo	Mother	F	
11		Jivan Umpey	Brother	M	
12		Sona Umpey	Sister	F	
13		Fhi Melo	Nephew	M	
14		Wondolimi Umpey	Son	M	
15		Wupi Mikhu	Sister in law	F	

16	4	Timu Mano	Self	M	
17		Mn Ealpra	Wife	F	
18		Lorati Mano	Son	M	
19		Sima Meto	Daughter in low	F	
20		Mane Mano	Daughter	F	
21		Tafu Mano	Daughter	F	
22		Ithora Mano	Son	M	
23	5	Bijari Mano	Self	M	
24		Sita Tayu	Wife	F	
25		Anami tayu	Daughter	F	
26		Mima Tayu	Daughter	F	
27		Gocho Tayu	Son	M	
28		Ayonka Tayu	Daughter	F	
29	6	Eko Mano	Self	M	
30		Diya Mipi	Wife	F	
31	6	Atega Mano	Father	M	7
32		Lajo Mano	Son	M	
33		Alokho M ano	Son	M	
34		Hoja Mano	Son	M	
35		Athadu Mano	Son	M	
36		Thandu umpey	Self	M	
37		Masa Mimi	Mother	F	
38	7	Ena Mili	Niece	F	5
39		Korne Mili	Nephew	F	
40		Subah Mili	Brother in low	M	
41		Paro Mano	Self	M	
42		Mana Melo	Wife	F	
43		Sanmija Mano	Son	M	

44		Rimi Molo	Daughter in law	F	
45		Rajiv Mano	Son	M	
46		Marina Mano	Daughter in law	F	
47		Saniya Mano	Daughter	F	
48		Popen Mano	Brother	M	
49		Shanti Mano	Daughter	F	
50		Rina Mano	Daughter	F	
51		Wula Mano	Grand daughter	F	
52		Imu Mano	Grand son	M	
53		Shanti Mano	Self	M	
54		Jali Mipi	Wife	F	
55		Maiya Mihu	Mother	F	
56	9	Jine Mano	Daughter	F	
57		Pooja Mano	Daughter	F	8
58		Ambuji Mano	Son	M	
59		Daiku Mano	Son	M	
60					
61		Puini Melo	Self	M	
62		Dafu Mito	Wife	F	
63		Yali Mihu	Mother	F	
64		Hero Melo	Son	M	
65	10	Ayapi Melo	Son	M	10
66		Lutu Melo	Son	M	
67		Rima Melo	Daughter	F	
68		Pinyo Melo	Daughter	F	
69		Athupa Melo	Daughter	F	
70		Tala Melo	Son	M	
71		Dalipi Umpey	Self	F	

72	11	Name Mele	Mother	F	4
73		Shimi Ekru	Daughter	F	
74		Arun Umpey	Son	M	5
75		Sakelo Mano	Self	M	
76		Simi Mihi	Wife	F	
77	12	Sudo Mano	Son	M	
78			Imitro Mano	Son	
79		Chinguh Mili		F	
		Daughter in law			
GRAND TOTAL					79

DARE LIST PROJEST AFFECTED FAMILIES OF YURON VILLAGE (ANINI CIRCLE) (UNDER DISPLACEMENT)

SL NO.	NO. OF PAFs	Name of the Family Members	Relationship with Head of the Family	Gender	Total Member
1	1	Rukmo Mow	Self	M	5
2		Manaya Mena	Wife	F	
3		Nii Mow	Daughter	F	
4		Chosa Mow	Daughter	F	
5		Gusi Mow	Son	M	
6	2	Sunil Mow	Self	M	4
7		Seema Linggi	Wife	F	
8		Weene Mow	Daughter	F	
9		Imme Mihi	Mother	F	
10	3	Heni Tayu	Self	M	5
11		Junaki Keche	Wife	F	
12		Wcya Tayu	Son	M	
13		Throne Tayu	Son	M	
14		Vijay Tayu	Brother	M	

15		Tasuku Tayu	Self	M	
16		Amiya Milli	Mother	F	
17		Puney Tacho	Wife	F	
18		Lucy Molo	Wife	F	
19	4	Kamili Mimi	Wife	F	
20		Soco Tayu	Brother	M	
21		Sudama Tayu	Sister	F	
22		Jeenita Tayu	Daughter	F	4
23		Ambeya Tayu	Daughter	F	
24		Aho Tayu	Son	M	
25		Jiha Tayu	Daughter	F	
26		Liha Tayu	Daughter	F	
27		Manji Tayu	Son	M	
28		Lunjikhi Tayu	Son	M	
29		Indo Tayu	Son	M	
30		Juhutu Tayu	Self	M	
31	5	Tawrunji Ekru	Wife	F	3
32		Awonje Yalla	Mother	F	
33		Vijay Tayu	Self	M	
34	6	Lucky Tayu	Niece	F	3
35		Kumili Tayu	Mother	F	
36		Soko Tayu	Self	M	
37		Sudama Tayu	Sister	F	4
38	7	Ambeya Tayu	Niece	F	
39		Liha Tayu	Niece	F	
40		Aho Tayu	Self	M	
41	8	Jiha Tayu	Sister	F	3
42		Pune Tacho	Mother	F	

43		Ranchi Tayu	Self	M	
44		Endu Umpo	Wife	M	
45		Ani Tayu	Daughter	F	
46	9	Ebi Tayu	Daughter	F	8
47		Eya Tayu	Son	M	
48		Api Tayu	Daughter	F	
49		Jungli Tayu	Nephew	M	
50		Yiha Tayu	Nephew	M	
51		Ambi Tayu	Self	M	
52		Niri Mimi	Mother	F	
53	10	Elichi Tayu	Sister	F	5
54		Deepa Tayu	Sister	F	
55		Jomoya Tayu	Sister	F	

DARF LIST PROJECT AFFECTED FAMILIES OF AYESO VILLAGE (ANINI CIRCLE) (NON-DISPLACEMENT)

SL NO.	NO. OF PAFs	Name of the Family Members	Relationship with Head of the Family	Gender	Total Member
1		Pasige Mikhu	Self	M	
2		Ramu Mikhu	Son	M	
3		Jita Mikhu	Son	M	
4		Runti Mikhu	Son	M	
5		Rinko Mikhu	Son	M	
6	1	Eho Mikhu	Son	M	11
7		Gintu Mikhu	Son	M	
8		Yali Mikhu	Daughter	F	
9		Toklu Mikhu	Grand-Son	M	
10		Pichki Mikhu	Grand-daughter	F	

11	Popi Mepo	Daughter in law	F	
GRAND TOTAL				11

DARE LIST PROJECT AFFECTED FAMILIES OF AUGLI VILLAGE (ANINI CIRCLE) (non-displacement)

Sl. No.	Name	Sex	Relationship with Head	Remarks
House No. 1				
1	Shri Ruchu Mihu	M	Self	
2	Woyama Melo	F	Wife	
3	Emuya Meme	F	Mother	
4	Eran Mihu	M	Son	
5	Gandhi Mihu	M	Son	Under 18 yr
6	Karan Mihu	M	Son	Under 18 Yr
7	Hene Mihu	F	Daughter	Under 18 Yr
House No. 2				
8	Takode Mihu	M	Self	
9	Pisa Tayu	F	Wiofe	
10	Ayenji Miri	F	Wife	
11	Atoma Mihu	M	Son	Under 18 yr
12	Ashi Mihu	F	Daughter	Under 18 Yr
House No. 3				
13	Chimili Tacho	F	Self	
14	Dopi Mihu	M	Son	
15	Anju Mipi	F	Daughter in Law	
House No. 4				
16	Elisha Mihu	M	Self	
17	Junti Mango	F	Wife	
18	Rawuh Mihu	M	Son	Under 18 Yr
19	Athuko Mihu	M	Son	Under 18 yr

House No. 5			
20	Mita Mihu	F	Self
21	Noben Mihu	M	Son
22	Riju Mihu	M	Son
23	Kelebe Mihu	M	Son
24	Chula Mihu	M	Son
25	Ando Mihu	M	Son
26	Jine Mihu	F	Daughter Under 18 Yr
House No. 6			
27	Yuda Tayu	M	Self
28	Bamiya Mikhu	F	Wife
29	Bijili Tayu	M	Son
30	Ambika Tayu	F	Grand Daughter
House No. 7			
31	Wushi Pocha	F	Self
32	Rundu Mihu	M	Grand Son
House No. 8			
33	Leena Mili	F	Self
34	Bete Tayu	M	Son
35	Hutili Tayu	M	Son
36	Mefe Tayu	F	Daughter
37	Tuou Tayu	M	Grand Son
38	Toloh Tayu	M	Grand Son
House No. 9			
39	Wuti Tayu	M	Self
40	Khushi Tayu	F	Wife
41	Lauthu Tayu	M	Son
42	Oken Tayu	M	Son

43	Nasma Mega	F	Daughter in Law	
44	Ejuli Tayu	F	Daughter in Law	Under 18 Yr
45	Echu Tayu	M	Grand Son	Under 18 Yr

6.2 The Project Affected Committee Etalin, proposes that value of land to be calculated based on the rates of land approved by State Govt.

PROPOSED RATES OF VARIOUS CATEGORIES OF LAND IN DIBANG VALLEY DISTRICT

SL NO.	CLASSIFICATION OF LAND RATE	PROPOSED RECOMMENDED RATES PER SQ.MTR
1.	Commercial plots in market area	350/-
2.	Residential plots in urban area	250/-
3.	Residential plots in rural area	80/-
4.	Industrial area	500/-
5.	Agricultural area	
1.	Irrigated land approachable by motorable road	150/-
2.	Rainfed terrace land approachable by motorable road	120/-
3.	Irrigated land not approachable by motorable road	100/-
4.	Rainfed terrace land not approachable by motorable road	80/-
6.	Horticultural land	
1.	Approachable by motorable road	150/-
2.	Not approachable by motorable road	110/-
7.	Under developed cultivable land approachable by motorable road	
1.	Flat land	100/-
2.	Slope land	75/-
3.	Steepslope land	30/-
8.	Underdeveloped cultivable not approachable by motorable road	
1.	Flat land	105/-

2.	Slope land	50/-
3.	Steep slope land	50/-
9.	Barren/uncultivable land	25/-
10.	Marshy land	25/-
11.	Grazing land	40/-

7. Rehabilitation and resettlement plan

7.0 In order to provide the adequate compensation to affected families and infrastructure facilities in the area, Project Affected Committee, Etalin has proposed "A Comprehensive Development Plan in Project Affected Areas" as its own definition relatively with NRRP 2007' and SRRP 2008'. A comprehensive plan considering in the shape of few modified definitions and enhanced from that provisions laid down in NRRP 2007' and SRRP 2008' keeping in view to the greater interest of PAFs.

7.1 The Rehabilitation and Resettlement Plan shall be made as per the procedure laid down in Chapter-VI of the NRRP 2007' where in the words 'two hundred or more facilities en-mass in tribal or hilly area' under 6.1. of NRRP 2007' are substituted by the words "05 (five) or more families" In the case of Etalin Hydro Electric Project, PAFs have shown their interest to settle in different small pockets of resettlement plan which shall be finalized in consultation with State Govt.

7.2 Compensation against loss of rights and privileges of the tribal people to collect and use forest produce from USF @Rs. 1,56,000 per Ha for USF area and RS. 78,000 per Ha for Reserved Forest land (if any rights and privileges are granted by notification constituting RF) for the base year 2008 as on 1-4-2008. In addition, in case of diversion of USF, the Community shall also be paid compensation against extinction of their traditional rights over the USF land use @ 25% of NPV as determined by Govt from time to time. This compensation to the community is over and above the NPV paid to CAMPA.

Requisite amenities for PAFs in the resettlement colony in the shape of the following manners:-

- a) Link Road & Footpaths.
- b) Drainage in around resettlement colony.
- c) Tree Plantation.

- d) Drinking Water Facilities.
- e) Electrification.
- f) Utility Centre (Common facility area – To be centrally located)
- g) Community Hall.
- h) Street Light.
- i) Welcome Arch for each resettlement village
- j) Graveyard.

7.3 The State govt. shall declare, by notification in the official Gazette in area of villages or localities as an affected area where there is likely to be involuntary displacement of 05(five) or more families due to acquisition of land for any project or due to any other reason.

7.4 The Administrator for rehabilitation and resettlement shall undertake a base survey and census for identification of the persons and families likely to be displaced with notification of the affected areas as well as proposed resettlement sites.

7.5 It shall be the responsibility of M/S/ Jindal Power Limited / EHEPCL to provide sufficient funds to the Administrator for Rehabilitation and Resettlement or Deputy Commissioner, Dibang Valley for proper implementation of the rehabilitation and Resettlement scheme or plan is finalized, the requiring body shall deposit the cost of the rehabilitation and resettlement scheme or plan with the administration for rehabilitation and Resettlement. The master plan of resettlement colony shall be finalized in consultation with the displaced families of each displaced villagers and work out as early as possible.

7.6 The compensation award shall be declared well in time before displacement of the affected families. Full payment of compensation as well as adequate progress in resettlement shall be ensured prior to the actual displacement of the project affected families.

8. Land Allotment and Compensation

8.1 Resettlement sites for Project Affected Families getting displaced shall be identified considering the clanship obligations in consultation with State Govt.

8.2. Housing benefit and components suggested see in Table 1 below.

SL. No.	Description of item	Unit	Rate (Rs in Lakhs)
1.	Providing Housing Grant to displaced families	Per House	(EHEPCL shall construct house as per the mutually agreed design)

2.	One time lump-sum livelihood grant @agricultural wages to affected family	Per family	2.00
3.	One time financial assistance to affected person who is self employed and displaced	Per person	0.75
4.	Transportation grant to displaced family for shifting of their home appliances.	Per family	0.60
5.	One time Financial assistance to displace family for cattle shed.	Per family	0.40
6.	One time financial assistance to displace family for horticulture garden	Per family	5.00
7.	Subsistence allowance to the project affected families for One year	Per family	0.60
8.	Arrangement annuity policies for pension to the vulnerable persons	Per person	1.00
9.	Free Electricity to PAFs	Per family	As per MoA
10.	Expenditure on stamp duty etc. registration of the instruments related to transfer of land or house allotted to the affected families	Per family	As per actual
11.	Providing Mithun grazing ground grant at resettlement area	Per village	Covered under Para 7.2 of this plan
12.	Assistance to entrepreneurs for providing transport services in the District	-----	To be separately provided in Local Area Development Programme

Table : I

8.3 Recruitment of project personal M/S Jindal Steel & Power Limited shall reserve categories of posts against the project to be filled up by the local tribal people, subject to the incumbents fulfilling the job requirements as per SRRP. The Project Affected eligible candidates will be given preference.

8.4 Other things being equal, the company shall give preference to the local contractors according to their experience, capability & expertise.

8.5 Wherever necessary the company shall arrange for training of the affected persons, so as to enable such persons to take on suitable jobs.

8.6 The Project Affected persons shall be offered the necessary training / educational facilities for development of entrepreneurship, technical and professional courses and specialized courses.

8.7 Provisions left out in the Comprehensive Plan would be standing in the implementation subjects to which ever in the State Rehabilitation and Resettlement Policy 2008.

9. **Land allotment and grants in lieu of land acquired.**

i) **Budget for Social Welfare Scheme**

Sl. No.	Programme	Amount (Rs. in lakhs)
1.	Widow grants	Provisions as per SRRP Clause No. 8.122.1
2.	Assistant to physically handicapped	
3.	Marriage grants (One time financial assistance @Rs. 25,000/- per marriage)	To be separately provided in Local Area Development Programme
4.	Tribal Community Development	To be separately provided in Local Area Development Programme
5.	Support Services for agricultural and Horticultural activities	To be separately provided in Local Area Development Programme
6.	Assistance to the Students from PAFs for pursuing Medical, Engineering & other professional studies in the various disciplined institution in India.	Should be extended to deserving students.

10. **Overall Economic Development Package.**

As the Project is located in one of the most remote districts of Arunachal Pradesh, which is under developed area of the state, it is therefore imperative for both State government and Project Developer to become dutiful partner in the economic development of the area. Due to absence of the requisite administrative jurisdiction like ADC, SDO & EAC HQs in the district which heading in back track of socio- economic development in the region.

The Project Affected Committee proposes the following points to be considered for the project affected people.

10.1 Govt. of Arunachal Pradesh shall be requested for creating Independent Additional Deputy Commissioner headquarter at Itinli-Etonli for smooth administration in Project Affected area and Middle belt of Dibang Valley District and also to open up of more resettlement area to enhance village units in future.

10.2 Road Network and Transportation: Govt. of Arunachal Pradesh shall be requested for creating connecting road network from Etalin to Itinli- Etonli for proposed independent ADC, H.Q. and R&R extension with 2 lane provision.

10.3 **Educational facilities :-** Opening of high standard educational institutions for Project Affected families in the following manners :

- (i) Opening of one each Feeder School from Nursery to Class V standard at Dri Limb and Tangon Limb in project affected areas with provision of separate Boys & Girls Hostel.
- (ii) Opening of Senior Secondary school for Project Affected Families with separate boarding facilities for boys & girls.
- (iii) Opening of one Community College for PAFs in suitable location for favourable atmosphere condition of expertise trainers / instructors.

10.4 Projected Affected Community shall take up with State Govt. proposing 3% instead of 1% for Local Area Development from the Power Free share of the State Govt.

10.5 PAC shall take up with State Govt. proposing that 1% power free for Local Area Development by the requiring body shall be directly benefited to PAFs monetarily in monthly basis.

10.6 **Health care facilities.**

The health care facilities are very poor in the district at present, so, the Project Affected Committee proposed for opening a hospital with State of Art equipments.

To create a mutual understanding and co-operation, participation and feedback, PAFs and PAC need to be systematically informed and consulted during preparation and implementation of R&R Plan about their options and rights. In the proposed Project, Co-operation and participation of PAFs in this process could be ensured a better atmosphere in the project works

Prepared and submitted on behalf of PAFs by:- Project Affected Committee, Etalin.

Yours faithfully,



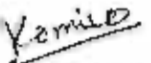
(Fasku Tayu)
Secretary
Project Affected Committee



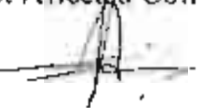
(Ngasi Mena)
Chairman
Project Affected Committee



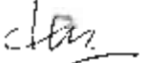
(Saadhu Mihu)
Joint Secretary
Project Affected Committee



(Komiso Apralo)
Convenor
Project Affected Committee



(Shri Empi Meya)
Treasurer



(Dache Melo)
Member



(Shri Rajiv Pulu)
Member

(Shri Cheko Meya)
Member



(Rukmo Mow)
Member



(Jaha Mele)
Member

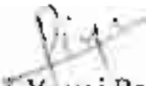


(Miss Ampu Pulu)
Member

(Balo Mele)
Member



(Natu Mena)
Member



(Youpi Pocha)
Member



(Jando Taru)
Member



(Tabin Pulu)
Member

(Phutani Mepoya)
Member



(Lachi Ekroya)
Member

(Rajiv Pulu)
Member



(Kasmi Mano)
Member



(Eko Mano)
Member

(Miss Sona Mano)
Member



(Cirido Tayu)
Member

(Kama Milli)
Member



(Robin Mano)
Member



(Runchie Mega)
Member



(Elisha Mihu)
Member



(Smti Anjiwo Pulu)
Member



(Runi Yalla)
Member

(Ajay Miso)
Member



(Vikrant Mepo)
Member



(Roliti Mano)
Member

Handwritten text: (AZad Melo)
member

Handwritten text: (Turin Melo)
member

hato
as
as/npw

To,
The Hon'ble Chief Minister
Govt. of Arunachal Pradesh
Itanagar.



Dated: 24.11.2014

Sub:- SUBMISSION OF 3 (Three) POINTS MEMORANDUM IN RESPECT OF EHEPCL PROJECT.

R/Sir,

While Inviting the above reference, It is on behalf of the entire PAF's under EHEPCL, we the executive member's of PAF (Project Affected people's forum) humbly herewith submitting the genuine grievances & demands to your good office prior to, the conduct of Public hearing for reconsideration and redresses.

Sir, the Committee PAF is the sole representative of PAA (Project affected Areas) under EHEPCL. 309/Megawatt. We have thoroughly observed the substances of the draft documents like EIA, EMP, SIA and R & R reports brought to the public domain by the project proponent. Sir, PAF seeks for assurance from your majesty government to implement the "COMPENSATION & R & R PLANS " in a free-fair and transparent way to ensure security and bright future of the 265 PAF's to be mandatorily based upon RFCT In LARR Act'2013.

So, the PAF (Project affected peoples forum) humbly submitting the following 3(Three) points memorandum, which required to be given prior-importance from your end sir.


- 1) PAF appeal for introduction of direct electronic cash transfer of 1% power free from the project developer's into PAF's bank account through the Bank account of LADC(Local area development Committee). Although the scheme being introduced against PSU's Hydro-power project based upon New Draft Hydro-power policy'2013. So, the forum request the government for early introduction of the scheme against the Hydro projects being allotted in respect of the private companies including M/s Jindal steel & Hydro power corpn ltd in the larger interest of the PAA & PAF's for the whole districts of Arunachal Pradesh. Please refer to the Para. (5) 5.1 & 5.1.1 and 5.1.3 under "GUIDELINES FOR MANAGEMENT OF LADF IN RESPECT OF CENTRAL SECTOR'S" Hydro electric projects.
- 2) The Forum request the state government to assure for "EQUITY FREE" against the EHEPCL Project to ensure the PAF's for bearing the 100% expenses to be incur on the "COMPENSATION, R&R Plan Packages" by the project developer's itself in the larger interest of the PAF's.
- 3) The said Forum urges the state government to assure for implementation of disbursement of "COMPENSATION PACKAGE" against the diversion of USF land & killing of rights & privileges shall be .. done in single installments based upon RFCT IN I.A R R Act'2013.

In the above context, the forums (PAF) appeal to the state government to look into the aforesaid genuine grievances & demands sincerely and seriously for early fruitful redresses.


(Tasku Tayu)
Chairman, PAPP
Anini.


(Esidu Mihu)
General Secy, PAPP
Etalin.


(Rajive Pulu)
Vice-Chairman PAPP
Etalin.


(Sarpa Mano)
Asstt. General Secy, PAPP
Akobe.


(Janta Umpey)
Joint Secy, PAPP
Etalin.


(Jando Taru)
Convenor, PAPP
Aulin.

Memo No. PAPP-02/2014-15/

Dated Anini the 24th Novth 2013.

Copy to:-

- 1) The Commissioner Ministry of Power, Govt. of Arunachal Pradesh, Itanagar for kind information please.
- 2) The Member Secretary APSPCB, Govt. (A.P) Itanagar, for kind information please.
- 3) The Honorable MLA, 41 Anini ST Assembly Constituency Anini, for kind information please.
- 4) The Managing Director, Hydro Power Development Corporation, Govt. of Arunachal Pradesh for kind information please.
- 5) The Chief Engineer Monitoring, Govt. of Arunachal Pradesh for kind information please.
- 6) The ZPC Dibang Valley District, Anini for kind information please.
- 7) The DC-Cum-R& R Administrator, Dibang Valley District, Anini for kind information please.
- 8) The Circle Officer Etalin for kind information please.
- 9) The Hop, EHEPCL Etalin, for kind information please.
- 10) The Editor of Arunachal Time for kind publicity.
- 11) Office copy/spare copy

(Tasku Tayu)
Chairman,PAPF
Anini.

(Sadu Mihu)
General Secy,PAPF
Etalin.

(Rajive Pulu)
Vice-ChairmanPAPF
Etalin.

(Sanja Mano)
Asstt.General Secy, PAPF
Akobe.

(Janta Umpey)
Joint Secy,PAPF
Etalin.

(Jando Taru)
Convenor,PAPF
Aulin.

Public Notice



Government of Arunachal Pradesh
ARUNACHAL PRADESH STATE POLLUTION CONTROL BOARD
Department of Environment & Forests
Naharlagun

No APSPCB-91/2014/EHEP/ 311

Dated Naharlagun, the 29.8. 2014

To,

The Deputy Commissioner,
Dibang Valley District (Anini),
Govt. of Arunachal Pradesh

Sub: Public Hearing for grant of Environmental Clearance in respect of Etalin Hydro Electric Project (3097MW), Dibang Valley District-regarding

Sir,

It is to inform you that this office is in receipt of an application from the Executive Vice President (Environment), M/s Etalin Hydro Electric Power Company Limited executing the Etalin Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh with a request to conduct public hearing for grant of Environmental Clearance from the Ministry of Environment & Forests, Govt. of India, New Delhi.

As per the EIA Notification dtd 14th September, 2006 and subsequent amendments the venue and the date of public hearing of the said Hydro Electric Project is to be fixed in the project site/area.


In view of the above, I am to request you to fix a suitable date and venue for conducting the public hearing of Etalin Hydro Electric Project (3097 MW), Dibang Valley District, so that the Project Affected Families/Public of the area has greater participation during the public hearing proceedings.

The venue and the date may kindly be intimated at 45 days in advance to enable this office to publish the "Notice of the Public Hearing" in News papers for which a minimum period of 30 days is required before the date of public hearing.

I would appreciate if the said date and the venue of the public hearing is intimated to the undersigned at the earliest.

Encl: Appendix-IV of the EIA Notification, 2006

Yours faithfully,


(N. Tam), IFS
Member Secretary

**GOVERNMENT OF ARUNACHAL PRADESH
ARUNACHAL PRADESH STATE POLLUTION CONTROL BOARD
PARYAVARAN BHAWAN, YUPIA ROAD, PAPU HILL
NAHARLAGUN**



No.APSPCB.91/2014/EHEP/ 312 -14

Dated, Naharlagun, 29 .8.2014

To,

1. The Deputy Commissioner,
Dibang Valley District, Anini,
Gov of Arunachal Pradesh
2. The District Industries Officer,
DIC, Anini, Dibang Valley District,
Gov of Arunachal Pradesh
3. The Zilla Parishad Member,
Etalin, Dibang Valley District

Sub: Submission of the EIA, EMP and Executive Summaries in respect of Etalin Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh.

Sir,

Please find enclosed herewith the copies of EIA, EMP, Executive Summaries, Social Impact Assessment Reports along with the report on assessment of Environmental Flows for Etalin Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh for display in your office, so that the interested persons can have access to it during normal office hours.

As per ether EIA Notification dtd 14th September, 2006 and subsequent amendments, the above mentioned documents may please be kept in your office for inspection electronically or otherwise to the public during normal office hours till the public hearing is over.

Encl; As above

6/L

Yours faithfully,

(J. Kato)

Scientist-B, APSPCB
for Member Secretary

29/8

The Times of India

Guwahati/North East, Tuesday, November 11, 2014

**GOVERNMENT OF ARUNACHAL PRADESH
ARUNACHAL PRADESH STATE POLLUTION CONTROL BOARD
PARYAVARAN BHAWAN, YUPIA ROAD, PAPPU HILL,
NAHARLAGUN**

NG/APS PCB-9/2014/1111/341

Date: 7/11/2014

NOTICE OF ENVIRONMENTAL PUBLIC HEARING

It is for general information to all concerned that the Public Hearing relating to Environmental Clearance under Environmental (Protection) Act, 1986 in respect of **Etalin Hydro Electric Project (3097 MW)** Dibrang Valley District, Arunachal Pradesh executed by **M/s Etalin Hydro Electric Power Corporation Limited (SPV of Jindal Power Limited)** will be held as per details given below:

Name of District	Venue	Date of Public Hearing	Time
Dibrang Valley	Etalin	12.12.2014	1000 HRS

Suggestions, views, comments and objections of the proposed project, if any, are invited within thirty days (30) from the date of publication of this notification.

All persons including bonafide residents, environmental groups and others located at the projects sites/sites of displacement/sites likely to be affected can participate in the Environmental Public Hearing. They can also make oral/written suggestions to the Arunachal Pradesh State Pollution Control Board (APSPCB), Naharlagun or the Deputy Commissioner, Dibrang Valley District (Anini).

Copies of the draft Environmental Impact Assessment (draft EIA), Environment Management Plan (EMP) and the summary Environmental Impact Assessment along with soft copies have been submitted to the following offices for the Environmental Public Hearing process pertaining to Etalin Hydro Electric Project (3097 MW), Dibrang Valley District, Arunachal Pradesh.

Interested persons can access the above mentioned documents from the following places:

Sl. No.	Name of the Office/Place	Location	District
01.	O/o of the Deputy Commissioner	Anni	Dibrang Valley
02.	O/o the District Industries Officer	Anni	Dibrang Valley
03.	O/o The Zilla Parishad of the area	Etalin	Dibrang Valley
04.	Ministry of Environment & Forests, Govt of India, Paryavaran Bhawan, New Delhi	New Delhi (CGO Complex)	--
05.	O/o the APCCF, Ministry of Environment & Forests, Regional Office, Shillong, Meghalaya, Govt. of India.	Shillong (Meghalaya)	--
06.	Arunachal Pradesh State Pollution Control Board, Department of Environment & Forests, GoAP	Paryavaran Bhawan, Yupia Road, Papu Hill, Naharlagun	Papumpare

The above mentioned information/documents can be accessed on www.apspcb.org.in

Sd/- (N.Tam), IFS
Member Secretary, APSPCB

The Arunachal Times

Tuesday, November 11, 2014

GOVERNMENT OF ARUNACHAL PRADESH
ARUNACHAL PRADESH STATE POLLUTION CONTROL BOARD
PARYAVARAN BHAWAN, YEPPIA ROAD, PAPPUHILL,
NAHARLAGUN

No. APSPCB/90/2014/11EP/341

Date: 7/11/2014

SOURCE OF ENVIRONMENTAL PUBLIC HEARING

It is for general information to all concerned that the Public Hearing relating to Environmental Clearance under Environmental (Protection) Act, 1986 in respect of Etalin Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh executed by M/S Etalin Hydro Electric Power Corporation Limited (SPV of India Power Limited) will be held as per details given below.

Name of District	Venue	Date of Public Hearing	Time
Dibang Valley	Etalin	12.12.2014	1000 HRS

Serious views, comments and objections of the proposed project, if any, are invited within thirty days (30) from the date of publication of this notification.

All persons including bonafide residents, environmental groups and others located at the project sites/areas of displacement/sites likely to be affected can participate in the Environmental Public Hearing. They can also make oral/written suggestions to the Arunachal Pradesh State Pollution Control Board (APSPCB), Naharlagun or the Deputy Commissioner, Dibang Valley District (Anini).

Copies of the draft Environmental Impact Assessment (draft EIA), Environment Management Plan (EMP) and the summary Environmental Impact Assessment along with soft copies have been submitted to the following offices for the Environmental Public Hearing process pertaining to Etalin Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh.

Interested persons can access the above mentioned documents from the following places:

Sl. No.	Name of the Office/Place	Location	District
01.	O/o of the Deputy Commissioner	Anini	Dibang Valley
02.	O/o of the District Industries Officer	Anini	Dibang Valley
03.	O/o The Zilla Parishad of the area	Etalin	Dibang Valley
04.	Ministry of Environment & Forests, Govt of India, Paryavaran Bhawan, New Delhi	New Delhi (CGO Complex)	
05.	O/o the APCCF, Ministry of Environment & Forests, Regional Office Shillong, Meghalaya, Govt of India	Shillong (Meghalaya)	
06.	Arunachal Pradesh State Pollution Control Board, Department of Environment & Forests, GoAP	Paryavaran Bhawan, Yepia Road, Pappu Hill, Naharlagun	Papumpare

The above mentioned information/documents can be accessed on www.apspcb.org.in

Sd/- (N. T. Das), IFS
Member Secretary, APSPCB

The Arunachal Times

Tuesday, November 11, 2014

GOVERNMENT OF ARUNACHAL PRADESH
ARUNACHAL PRADESH STATE POLLUTION CONTROL BOARD
PARYAVARAN BHAWAN, YUPIA ROAD, PAPU HILL,
NAHARLAGUN

No. APSPCB-91/2014/Etalin HEP/340

Date: 7/11/2014

NOTICE OF THE ENVIRONMENTAL PUBLIC HEARING (Idu Mishmi Dialect)

Echa aho hemey chney kebahe ahuj, Etalin Hydro Electric Project (3097 MW), Dibang Valley District machi environmental clearance geba ma public hearing jigayewe. Aya hemey M/s Etalin Hydro Electric Power Company Limited mey jigayewe, aya pruwru ah ekobe echa andongoh hala cha

District Amuh (District Name)	Hearing Jimu (Venue)	Hearing jigayewe Machinyeh (Date)	Enne(Time)
Dibang Valley	Etalin	12.12.2014	1000 Hrs

Aya pruwru ah, kajya mey laketoh, waketoh, ahi elidoney ilimi-iligh laweda wuji beya echa inyeh jipokela asohru (JO) kokoma hajyona lagagah.

Keba khe, aildohneh aya j-yegah ahi hea-emu hea ahi dohney environmental group alombroh alidoney project anyundoh jiyaga/aya project jogayemey jimu-hamu ma abhey achunga ja wesadah wuyi alombroh, chneketa aya public hearing ma jigene ahobe jeta lagagah. Ahi donch chney mey Arunachal Pradesh Pollution Control Board ahidoney Deputy Commissioner, Anini goh ekobe maney, ajoh thragene ijih hangwe wuji beya ahi hanehna lagagah.

Etalin Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh geba machi Environmental Impact Assessment (EIA draft) ahjoh thrala, Environment Assessment plan (EAP) ahidohney. Environmental Impact Assessment summary aya machi soft copy (CD/DVD) hemey echa andongoh thralame degah ahja (Officer) alombroh ga khagada lagagah.

Kajiyamey aha ahjoh ahtau nusi da wuji beya echa ahtuh ahmuh hatela mamahney hilajihina lagaga.

Sl. No.	Office amuh	Ahtih amuh	District
1.	O/o the Deputy Commissioner	Anini	Dibang Valley
2.	O/o the District Industries Office, DIC, Anini	Anini	Dibang Valley
3.	O/o the Zilla Parishad Member (of the area)	Etalin	Dibang Valley
4.	Ministry of Environment & Forests, Govt of India, Paryavaran Bhawan, New Delhi	New Delhi (CGO Complex)	--
5.	O/o the APCCF, Ministry of Environment & Forests, Regional Office, Shillong, Meghalaya, Govt. of India	Shillong (Meghalaya)	--
6.	Arunachal Pradesh State Pollution control Board, Department of Environment & Forests, GoAP	Paryavaran Bhawan, Yupia Road, Papu Hill, Naharlagun	Papumpare

Athudri hanhila ahon/ajohpra hemey echa website ma chiwey www.apspcb.org.in

Sd/- (N.Tam), IFS
Member Secretary, APSPCB

Echo of Arunachal

Tuesday, November 11, 2014

GOVERNMENT OF ARUNACHAL PRADESH
ARUNACHAL PRADESH STATE POLLUTION CONTROL BOARD
PARYAVARAN BHAWAN, YEPIA ROAD, PAPPU HILL,
NAHARLAGUN

No. APSPCB/91/2014 (11/2014)

Date: 7/11/2014

NOTICE OF ENVIRONMENTAL PUBLIC HEARING

It is for general information to all concerned that the Public Hearing relating to Environmental Clearance under Environmental (Protection) Act, 1986 in respect of Etalin Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh executed by M/s Etalin Hydro Electric Power Corporation Limited (SPV of Jindal Power Limited) will be held as per details given below.

Name of District	Venue	Date of Public Hearing	Time
Dibang Valley	Etalin	12.12.2014	1000 HRS

Suggestions, views, comments and objections of the proposed project, if any, are invited within thirty days (30) from the date of publication of this notification.

All persons including bonafide residents, environmental groups and others located at the projects site/sites of displacement/sites likely to be affected can participate in the Environmental Public Hearing. They can also make oral/written suggestions to the Arunachal Pradesh State Pollution Control Board (APSPCB), Naharlagun or the Deputy Commissioner, Dibang Valley District (Anini).

Copies of the draft Environmental Impact Assessment (draft EIA), Environment Management Plan (EMP) and the summary Environmental Impact Assessment along with soft copies have been submitted to the following offices for the Environmental Public Hearing process pertaining to Etalin Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh:

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03.	O/o The Zilla Parishad of the area	Etalin	Dibang Valley
04.	Ministry of Environment & Forests, Govt of India, Paryavaran Bhawan, New Delhi	New Delhi (CGO Complex)	-
05.	O/o the APCCF, Ministry of Environment & Forests, Regional Office, Shillong, Meghalaya, Govt. of India.	Shillong (Meghalaya)	-
06.	Arunachal Pradesh State Pollution Control Board, Department of Environment & Forests, GoAP	Paryavaran Bhawan, Yepia Road, Pappu Hill, Naharlagun	Papumpare

The above mentioned information/documents can be accessed on www.apspcb.org.in

Sd/- (N. Tam), IFS
Member Secretary, APSPCB

Echo of Arunachal

Tuesday, November 11, 2014

GOVERNMENT OF ARUNACHAL PRADESH
ARUNACHAL PRADESH STATE POLLUTION CONTROL BOARD
PARYAVARAN BHAWAN, YUPIA ROAD, PAPU HILL
NAHARLAGUN

No. APSPCB 9/2014/Tel: HEP/340

Date: 7/11/2014

NOTICE OF THE ENVIRONMENTAL PUBLIC HEARING (In: Mishmi Dialect)

Echa aho hemy chney kebane ahuji, Etain Hydro Electric Project (3097 MW), Dibang Valley District machi environmental clearance goba na public hearing jigayewe. Aya hemy M/s Etain Hydro Electric Power Company limited mey jigayewe, aya pruwu ah ekobe echa andongoh hala cha.

District Amuh (District Name)	Hearing Jimu (Venue)	Hearing jigayewe Machinyeh (Date)	Enue(Time)
Dibang Valley	Etain	12.12.2014	1000 Hrs

Aya pruwu ah, kajya mey lakroh, wakeroh, ahi ahidoney ihmi-ihigi laweda wuji beya echa myeh jipwela asohru (30) kokona hajiyera lagagah.

Keba khe, ahidoneh aya jigegah athi heta emu bea ahi-dohney environmental group ahombroh ahidoney project ahundoh jigayawa project jigagemey jimu hamu na abhey achunga ja wesadah wuji ahombroh, chokoba aya public hearing ma jigene ahobre jenu lagagah. Ahi donch chney mey Arunachal Pradesh Pollution Control Board ahidoney Deputy Commissioner, Anini gob ekobe maney/ sjon thragene jih hangwe wuji beya ahi hantehna lagagah.

Etain Hydro Electric Project (3097 MW), Dibang Valley District, Arunachal Pradesh goba machi Environmental Impact Assessment (EIA draft) ahjoh ihrala, Environment Assessment plan (EAP) ahidohney, Environmental Impact Assessment summary aya machi soft copy (CD/DVD) hemy echa andongoh thragwe degah ahja (Officer) ahombroh ga khagada lagagah.

Kajyamey ahyah ahjoh ahihu misi da wuji beya echa ahuh ahmuh habela mamahney hilajihina lagaga.

Sl. No.	Office ahmuh	Ahuh amuh	District
1.	O/o the Deputy Commissioner	Anini	Dibang Valley
2.	O/o the District Industries Office, DIC, Anini	Anini	Dibang Valley
3.	O/o the Zilla Parishad Member (of the area)	Etain	Dibang Valley
4.	Ministry of Environment & Forests, Govt of India, Paryavaran Bhawan, New Delhi	New Delhi (CGO Complex)	--
5.	O/o the APCCF, Ministry of Environment & Forests, Regional Office, Shillong, Meghalaya, Govt. of India	Shillong (Meghalaya)	--
6.	Arunachal Pradesh State Pollution control Board, Department of Environment & Forests, GoAP	Paryavaran Bhawan, Yupia Road, Papu Hill, Naharlagun	Papumpare

Ahuhri hanha aho/ahjohra hemy echa website ma chowey www.apspcb.org.in

Sd/- (N.Tam), IFS
Member Secretary, APSPCB

Photos



Picture-1: Sri. T. Miso, Deputy Commissioner, Dibang Valley District and Sri. J. Kato, Scientist-B, Arunachal Pradesh State Pollution Control Board, (PANEL MEMBERS).



Picture-2: Sri. J. Kato, Scientist-B, APSPCB, Naharlagun welcoming the Project Affected Families / Public during the Public Hearing held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-3: Sri. M.M. Madan, President & CEO – Hydro Business, M/s Etalin Hydro Electric Power Company Limited giving Power point Presentation during the Public Hearing held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.

Summary of Budget Estimate		
No.	R & R Component	Amount (Rs. in lakh)
1	Economic Development Package (EDP)	8157.00
2	Subsistence grant	4070.00
3	Infrastructure in Displacement Area	1800.00
4	Special grant for 202x	95.00
5	Monitoring and Evaluation	200.00
TOTAL		17176.00

Rs 171.76 Crores

Picture-4: PowerPoint Presentation on Etalin Hydro Electric Project (3097 MW) given by the Developer at Etalin on 12.12.2014 during the Environmental Public Hearing.



Picture-5: Maj Gen (Retd) Balwinder Singh, President (Roads & Logistics), EHEPCL briefing the Project Affected Families (PAFs)/Public about various aspects of Etalin Hydro Electric Project.



Picture-6: Project Affected Families/Public present during the Public Hearing of Etalin Hydro Electric Project (3097 MW) held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-7: Rear view of the Project Affected Families/Public present during the Public Hearing of Etalin Hydro Electric Project (3097 MW) held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-8 : A speaker seen presenting his view on proposed construction of Etalin Hydro Electric Project (3097 MW) during the Environmental Public Hearing held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-9 : A youth of the area seen presenting his view on the proposed construction of Etalin Hydro Electric Project (3097 MW) during the Environmental Public Hearing held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-10 : An enthusiastic youth of the area presenting his view on the proposed construction of Etalin Hydro Electric Project (3097 MW) during the Environmental Public Hearing held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-11: A senior citizen of the area presenting his view on the proposed construction of Etalin Hydro Electric Project (3097MW) during the Environmental Public Hearing held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-12: Smt. Akunge Miuli, General Secretary, IMCLS (Women Wing) speaking on behalf of and for the women during the Environmental Public Hearing of proposed construction of Etalin Hydro Electric Project (3097 MW) held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh



Picture-13: Various speakers seen presenting their views on Etalin Hydro Electric Project (3097 MW) during the Environmental Public Hearing held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-14 : Local MLA addressing the public during Environmental Public Hearing held at Etalin on 12.12.2014 .



Picture-15 : Sri V. B. Gupta, HoP, EHEPCL giving clarification on the queries raised by the Project Affected Families/Public during the Environmental Public Hearing held on 12.12.2014 at Etalin, Dibang Valley District, Arunachal Pradesh.



Picture-16: Er T. Manlong, Assistant Environment Engineer, APSPCB reading out the minutes of the meeting to the Project Affected Families (PAFs)/Public at the end of the meeting.



Picture-17: Vote of thanks by Smti. Olaak Apang, Circle Officer, Etalin to the chair and to all participants, senior citizens and Project Affected Families during the meeting held on 12.12.2014.



Picture-18: All is well that ends well. A stress relaxing photo session period after the completion of the Public Hearing of Etalin Hydro Electric Project (3097 MW), at Etalin, Dibang Valley, District, Arunachal Pradesh.