

**SUBMISSION OF FORM-I TOWARDS
TERMS OF REFERENCE (ToR)
FINALISATION**

For



M/s. INDIAN OIL CORPORATION LIMITED
INDANE LPG BOTTLING PLANT,
Umium, (Near Shillong), Ri-Bhoi, Meghalaya



Submitted by



M/s. SV ENVIRO LABS & CONSULTANTS
ENVIRO HOUSE, BLOCK-B, B-1, IDA, AUTONAGAR,
VISAKHAPATNAM (Dt), ANDHRA PRADESH

QCI No: 145, MoEF Recognized Laboratory

FORM- 1

(I) Basic Information

Sl.No.	Item	Details
1	Name of the Project/s	IndaneLPG Bottling Plant M/s. INDIAN OIL CORPORTATIONLIMITED Umium , (Near Shillong), Ri-Bhoi, Meghalaya.
2	S.No. in the schedule	6(b) – Isolated storage & handling of hazardous chemicals
3	Proposedcapacity/area/length/tonnage to be handled/command area/lease area/number of wells to be drilled.	LPG Storage :3 x 150 MT Mounded Storage Vessels each ofcapacity150 MT. LPG Bottling : 30,000 MTPA in one shift. Total Area – 17 Acres
6	Category of Project i.e. ‘A’ or ‘B’	Category ‘B’
7	Does it attract the general condition? If yes, please specify.	No
8	Does it attract the specific condition? If yes, please specify.	No
	Topo sheet details	76 O/14
9	Location Plot/Survey/Khasra No. Village Tehsil District State Pincode	Latitude -25°40'52.60"N Longitude – 91°54'33.51"E Umium (Near Shillong) Umium Ri-Bhoi Meghalaya 793103
10	Nearest railway station/airport along withdistancein kms.	Railway Station: Tetelia Railway Station - 47Km Airport: Shillong Airport – 7.2 Km
11	Nearest Town, City, DistrictHeadquartersalong withdistance in kms.	Shillong -11.6 Km
12	Name of the Applicant	M/s. INDIAN OIL CORPORTATION LIMITED
13	Registered Address	M/s. INDIAN OIL CORPORTATION LIMITED, G-9, Ali Yavar Jung Marg, Bandra (East) Mumbai – 400 051
14	<u>Address for correspondence:</u>	

Sl.No.	Item	Details
	Name Designation (Owner/Partner /CEO) Pin code E-mail Telephone No. Fax No.	Sri Parthiv Dhar CM (LPG-E) Indian Oil AOD State Office Indian Oil Bhavan, Sector – III Noonmati, Guwahati, Assam 781020 <u>pdhar@indianoil.in</u> 9435113318
15	Details of Alternative Sites examined, if any. Location of these sites should be shown on a topo sheet.	Not Applicable. Proposed site is abandoned / dismantled POL depot of Assam Oil Division(AOD) of IOCL and now proposed for LPG Bottling Plant
16	Interlinked Projects	Nil
17	Whether separate application of interlinked project has been submitted?	NA
18	If yes, date of submission	NA
19	If no, reason	NA
20	Whether the proposal involves approval/clearance under: if yes, details of the same and their status to be given. The Forest (Conservation) Act, 1980? The Wildlife (Protection) Act, 1972? The C.R.Z. Notification, 1991?	NA NA NA
21	Whether there is any Government Order/Policy relevant /relating to the site?	Yes Order No. Sup. 140/80/302 dt. 29.06.88 (Land Transfer)
22	Forest land involved (hectares)	Nil

Sl.No.	Item	Details
23	<p>Whether there is any litigation pending against the project and/or land in which the project is propose to be set up?</p> <p>a) Name of the Court</p> <p>b) Case No.</p> <p>c) Orders/directions of the Court, if any and its relevance with the proposed project.</p>	Nil

(II) Activities

1. Construction, operation or decommissioning of the Project involving actions, which will cause physical changes in the locality (topography, land use, changes in water bodies, etc.)

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
1.1	Permanent or temporary change in land use, land cover or topography including increase in intensity of land use (with respect to local land use plan)	No	Bottling plant is proposed in Old decommissioned POL depot land and Proposed LPG plant will have storage of 3 x150 MT MSV (Mounded Storage Vessel)
1.2	Clearance of existing land, vegetation and buildings?	No	
1.3	Creation of new land uses?	No	No change in land use.
1.4	Pre-construction investigations e.g. bore houses, soil testing?	Yes	Soil testing were done.
1.5	Construction works?	Yes	Construction of MSV for LPG Storage(3x150 MT) mounded storagevessels, LPG Bottling Shed and other auxiliary facilities.
1.6	Demolition works?	Yes	Old structures will be demolished.
1.7	Temporary sites used for construction works Or housing of	No	Not Applicable

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
	construction workers?		
1.8	Above ground buildings, structures or earthworks including linear structures, cut and fill or excavations	Yes	The proposed structures are above ground
1.9	Underground works including mining or tunneling?	No	The proposed structures are above ground
1.10	Reclamation works?	No	Not applicable
1.11	Dredging?	No	Not applicable
1.12	Offshore structures?	No	Not applicable
1.13	Production and manufacturing processes?	No	Only Bottling of LPG
1.14	Facilities for storage of goods or materials?	Yes	Mounded Storage Vessels for bulk LPG storage (3x150MT)
1.15	Facilities for treatment or disposal of solid waste or liquid effluents?	Yes	Septic Tank –4 KL followed by soak pit ETP – 9 KL Treatment and Recycling
1.16	Facilities for long term housing of operational workers?	No	Majority of manpower will be recruited from local people only.
1.17	New road, rail or sea traffic during construction or operation?	No	The site is well connected to roadway.
1.18	New road, rail, air waterborne or other transport infrastructure including new or altered routes and stations, ports, airports etc?	No	NA
1.19	Closure or diversion of existing transport routes or infrastructure leading to changes in traffic movements?	No	No closure or diversion of existing transport routes or infrastructure will take place.
1.20	New or diverted transmission lines or pipelines?	No	Not required to divert transmission lines/ Pipelines.
1.21	Impoundment, damming, culverting, realignment or other changes to the hydrology of watercourses or aquifers?	No	NA

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
1.22	Stream crossings?	No	Nil
1.23	Abstraction or transfers of water from ground or surface waters?	Yes	Existing Bore-well
1.24	Changes in water bodies or the land surface affecting drainage or run-off?	No	
1.25	Transport of personnel or materials for construction, operation or decommissioning?	Yes	During construction private trucks will be used for supply of metal, sand, cement and iron bar. During operation Bulk LPG will be brought through bulk tank trucks.
1.26	Long-term dismantling or decommissioning or restoration works?	No	Not Applicable
1.27	Ongoing activity during decommissioning which could have an impact on the environment?	No	Not Applicable
1.28	Influx of people to an area in either temporarily or permanently?	No	Semi-Skilled, Un skilled manpower from nearby local villages during construction phase temporarily.
1.29	Introduction of alien species?	No	No alien species will be introduced / encouraged.
1.30	Loss of native species or genetic diversity?	No	There will be no loss of native or genetic diversity.
1.31	Any other actions?	No	

2. Use of Natural resources for construction or operation of the Project (such as land, water, materials or energy, especially any resources which are non- renewable or in short supply):

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities/ rates, wherever possible) with source of information data
2.1	Land especially undeveloped or agricultural land (ha)	No	...

2.2	Water (expected source & competing users) unit: KLD	Yes	Daily water requirement is met by own tube wells. During operation water consumption will be 5 KL for domestic.
2.3	Minerals (MT)	No	--
2.4	Construction material – stone, aggregates, sand / soil (expected source – MT)	Yes	Mounds will be provided using sand and protected by a retaining wall. Stone, aggregate, sand, steel etc will be used for construction.
2.5	Forests and timber (source – MT)	No	--
2.6	Energy including electricity and fuels (source, competing users) Unit: fuel (MT), energy (MW)	Yes	250 KVA from State Electricity Board Alternatively, D.G set of capacity 1x160KVA & 2x250kVA will be installed as emergency backup power supply.
2.7	Any other natural resources (use appropriate standard units)	No	No other natural resources will be used except as mentioned above.

3. Use, storage, transport, handling or production of substances or materials, which could be harmful to human health or the environment or raise concerns about actual or perceived risks to human health.

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
3.1	Use of substances or materials, which are hazardous (as per MSIHC rules) to human health or the environment (flora, fauna, and water supplies)	Yes	Bottling of LPG will be handled as per OISD norms.
3.2	Changes in occurrence of disease or affect disease vectors (e.g. insect or water borne diseases)	No	
3.3	Affect the welfare of people e.g., by changing living conditions?	Yes	<ul style="list-style-type: none"> • Available of LPG and reduction in use of fire wood. • Employment directly and indirectly • Energy Security
3.4	Vulnerable groups of people who could be affected by the project e.g. hospital patients, children, the elderly etc.,	No	
3.5	Any other causes?	No	NA

4. Production of solid wastes during construction or operation or commissioning (MT/month)

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
4.1	Spoil, overburden or mine wastes	No	No mine waste / mine activity. No overburden soil. The excavated material, during the foundation will be used for filling.
4.2	Municipal waste (domestic and or commercial wastes)	Yes	Municipal solid waste is disposed through ULB.
4.3	Hazardous wastes (as per Hazardous Waste Management Rules)	Yes	Old unused batteries shall be disposed off through the buyback policy / authorized agencies. Used Lubricating Oil will be disposed to Authorized Recyclers.
4.4	Other industrial process wastes	No	Nil
4.5	Surplus product	No	No surplus product will be produced.
4.6	Sewage sludge or other sludge from effluent treatment	No	NA
4.7	Construction or demolition wastes	No	--
4.8	Redundant machinery or equipment	No	--
4.9	Contaminated soils or other materials	No	--
4.10	Agricultural wastes	No	--
4.11	Other solid wastes	No	--

5. Release of pollutants or any hazardous, toxic or noxious substances to air (Kg/hr)

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
5.1	Emissions from combustion of fossil fuels from stationary or mobile sources	Yes	A. Point sources: D.G sets 1. 1 x 160 kVA 2. 2x250 kVA 3. Fire Engines. B. Vehicular emissions: Movement of trucks used for transportation of LPG
5.2	Emissions from production processes	No	No production process is involved
5.3	Emissions from materials handling including storage or transport	No	Not Applicable
5.4	Emissions from construction activities	No	Not Applicable

	including mine and equipment		
5.5	Dust or odors from handling of materials including construction materials, sewage and waste	No	Proper care should be taken during construction for control of fugitive emissions.
5.6	Emissions from incineration of waste	No	Will not be permitted.
5.7	Emissions from burning of waste in open air (e.g. slash materials, construction debris)	No	No open air burning.
5.8	Emissions from any other sources	No	Will not be permitted.

6. Generation of Noise and Vibration, and Emissions of Light and Heat:

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
6.1	From operation of equipment e.g. engines, ventilation mine, crushers	Yes	DG set with acoustic enclosures as per statutory norms.
6.2	From industrial or similar processes	Yes	Noise from operation of processequipment, compressors, pumps, etc. within permissible limits.
6.3	From construction or demolition	Yes	The construction work will be restrictedfrom dawn to dusk. Measures will be taken to limit the noise due to construction equipment and movement of vehicles.
6.4	From blasting or piling	No	No blasting or piling operation required.
6.5	From construction or operational traffic	Yes	There will be temporary increase in traffic during construction stage and during operating stage. During operational stage parking facility will be there for TT and bulk trucks
6.6	From lighting or cooling systems	No	NA
6.7	From any other sources	No	NA

7. Risks of contamination of land or water from releases of pollutants into the ground or into sewers, surface waters, groundwater, coastal waters or the sea:

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
7.1	From handling, storage, use or spillage of hazardous materials	No	0.5 KL of waste oil will be generated and will be disposed through authorized recyclers.
7.2	From discharge of sewage or other effluents to water or the land (expected mode and place of discharge)	No	Domestic effluent will be treated in septic tank followed by soak pit and cylinder washing will be recycled.
7.3	By deposition of pollutants emitted to air into the land or into water	No	D.G sets are fitted with stacks as per CPCB guidelines.
7.4	From any other sources?	No	Will not arise
7.5	Is there a risk of long term build up of pollutants in the environment from these sources?	No	No pollutants will be built up in the Environment. Therefore no risk from anysources.

8. Risk of accidents during construction or operation of the Project, which could affect human health or the environment

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
8.1	From explosions, spillages, fires etc from storage, handling, use or production of hazardous substances	No	All facilities will be operated as per OISD norms
8.2	From any other causes	No	Will not arise.
8.3	Could the project be affected by natural disasters causing environmental damage (e.g. floods, earthquakes, landslides, cloudburst etc)?	No	The project site falls under Seismic Zone V as per Indian Standard Seismic Zoning Map. All proposed structures as per applicable norms.

9. Factors which should be considered (such as consequential development) which could lead to environmental effects or the potential for cumulative impacts with other existing or planned activities in the locality

Sl.No.	Information/Checklist confirmation	Yes/No	Details thereof (with approximate quantities /rates, wherever possible) with source of information data
9.1	Lead to development of supporting	No	--

	<p>facilities, ancillary development or development stimulated by the project which could have impact on the environment e.g.:</p> <ul style="list-style-type: none"> • Supporting infrastructure (roads, power supply, Waste or waste water treatment, etc.) • Housing development • Extractive industries • Supply industries • Other 		
9.2	Lead to after-use of the site, which could have an impact on the environment	No	No impact envisaged
9.3	Set a precedent for later developments	No	Positive Development in terms of Environment by end use of LPG instead of fossil fuels and through indirect employment opportunities due to the Plant.
9.4	Have cumulative effects due to proximity to other existing or planned projects with similar effects	No	No cumulative effects will occur.

(III) Environmental Sensitivity

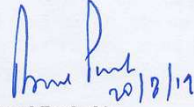
Sl. No.	Area	Name/ Identity	Aerial distance (within 15 km.) Proposed project location boundary
1	Areas protected under international conventions, national or local legislation for their ecological, landscape, cultural or other related value	No	None within 15km radius from the proposed project site.
2	Areas which are important or sensitive for ecological reasons - Wetlands, watercourses or other water bodies, coastal zone, biospheres, mountains, forests	Yes	Upper Shillong Forest – 14 Km
3	Areas used by protected, important or sensitive species of flora or fauna for breeding, nesting, foraging, resting, over wintering, migration	No	None within 15km radius from the proposed project site.
4	Inland, coastal, marine or underground waters	Yes	Umiam Lake – 1.1 Km

Sl. No.	Area	Name/ Identity	Aerial distance (within 15 km.) Proposed project location boundary
5	State, National boundaries	No	None within 15km radius from the proposed project site
6	Routes or facilities used by the public for access to recreation or other tourist, pilgrim areas	Yes	Umiam lake – 1.1 Km
7	Defense installations	No	None within 15km radius from the proposed project site.
8	Densely populated or built-up area	Yes	Shillong is at 11.6 km from proposed project site. Umiam – 1.7 Km
9	Areas occupied by sensitive man-made land uses <i>(Hospitals, schools, places of worship, community facilities)</i>	Yes	Hospitals, schools etc., are located in Shillong which is within 15 Km of the proposed project site. ICAR Research Complex, Barapani is adjacent to project site. Kendriya Vidyalaya, Umroi Cantt. – 3.4 Km
10	Areas containing important, high quality or scarce resources <i>(Ground water resources, surface resources, forestry, agriculture, fisheries, tourism, minerals)</i>	Yes	Umiam Lake – 1.1 Km
11	Areas already subjected to pollution or environmental damage. <i>(Those where existing legal environmental standards are exceeded)</i>	No	None within 15km radius from the proposed project site.
12	Areas susceptible to natural hazard which could cause the project to present environmental problems <i>(Earthquakes, subsidence, landslides, erosion, flooding for extreme or adverse climatic conditions)</i>	Yes	Project is falling under Seismic Zone - V

"I hereby given undertaking that the data and information given in the application and enclosures are true to the best of my knowledge and belief and I am aware that if any part of the data and information submitted is found to be false or misleading at any stage, the project will be rejected and clearance give, if any to the project will be revoked at our risk and cost.

Date:

Place: Gauwhati



(Bimal Pathak)

Dy. General Manager (LPG) I/C
Indian Oil AOD State Office
Indian Oil Bhavan, Noomati
Sector – III, Guwahati-20
(Project Proponent /Authorized Signatory)

Note:

2. The projects involving clearance under Coastal Regulation Zone Notification, 1991 shall submit with the application a C.R.Z map duly demarcated by one of the authorized agencies, showing the project activities, w.r.t. C.R.Z (at the stage of TOR) and the recommendations of the State Coastal Zone Management Authority (at the state of EC). Simultaneous action shall also be taken to obtain the requisite clearance under the provisions of the C.R.Z Notification, 1991 for the activities to be located in the CRZ.
3. The projects to be located within 10 km of the National Parks, Sanctuaries, Biosphere Reserves, Migratory Corridors of Wild Animals, the project proponent shall submit the map duly authenticated by Chief Wildlife Warden showing these features vis-à-vis the project location and the recommendations or comments of the Chief Wildlife Warden thereon (at the state of EC)."
4. All correspondence with the Ministry of Environment & Forests including submission of application for TOR/Environmental Clearance, subsequent clarifications, as may be required from time to time, participation the EAC Meeting on behalf of the project proponent shall be made by the authorized signatory only. The authorized signatory should also submit a document in support of his claim of being an authorized signatory for the specific project."

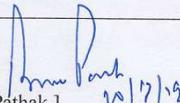
STANDARD TEMPLATE FOR EVALUATION OF ALL PROJECTS/ ACTIVITIES:-

S.No	Information required	Information to be furnished by the proponents
1	Name of the project or activity	Indane Bottling Plant M/s. INDIAN OIL CORPORATION LIMITED Umium , (Near Shillong), Ri-Bhoi, Meghalaya.
2	Name of the organization/owner.	Indian Oil Corporation Ltd.
3	Address for communication	Indian Oil Bhavan, Sector – III Noonmati, Guwahati, Assam-781020
4	Telephone numbers	9435113318
5	Email ID of the organization or contact person	pdhar@indianoil.in
6	Location of the Proposed project or activity	M/s. INDIAN OIL CORPORATION LIMITED Umium , (Near Shillong), Ri-Bhoi, Meghalaya.
7	Appraisal Category (B2 or B1)	B
8	Nearest habitation and distance from the project or activity	Umium-1.7 km Shillong – 11.6 kms
9	Installed capacity / Production Capacities	LPG Storage :3 x 150 MT Mounded Storage Vessels each of capacity 150 MT. LPG Bottling : 30,000 MTPA Total Area – 17 Acres
10	Specify the Fuel (Coal / CNG / biomass/Others) and quantity required	Diesel for Generators
11	Details of Land use/Land Cover	The land was earlier used for industrial purpose for POL depot which was de-commissioned in Nov'2009. Bottling plant is proposed in the same plot of land.
12	Occupancy, ownership of the land in which the activity is proposed: (Government land / Private land / Forest land /Revenue land /Temple land /leased land/ land belongs to other Department)	Leased land from Govt of Meghalaya.
13	If it is a Forest land, the following details shall be furnished: (Whether it is a Reserved forest / Protected forest/Demarcated forest/ National Parks/Sanctuaries/any land in possession of Forest Department.)	No forest area covers under the proposed site area.

	(The village map with Sy. No. indicating nearest forest boundary line from the site shall be enclosed)	
14	Total investment of the project/activity.	Rs. 73.98 Crores
	a. Funds allocated for EMP (capital cost and recurring cost per annum)	Capital cost – Rs. 73.98 Crores EMP Cost – Rs. 2.0 Crores
15	Brief description of the project with special reference to specific pollution and its control measures.	Enclosed in PFR
16	Compliance report on the following :	
	i. Status of compliance of the conditions and Environmental safeguards stipulated in the earlier clearance letters.	Not applicable as the proposed project is new one
	ii. Details of the court cases, if any, pending in any Court of Law against the project as well as any directions passed by the Court relating to the project directly or indirectly.	NIL
	iii. Details of the notices, if any, given to the project under Section 5 of the Environmental (Protection) Act, 1986 and Section 18 of the Air (Prevention & Control of Pollution) Act, 1981.	NIL
17	Whether the project attracts the provisions laid under the OM dt. 16.11.2012 issued by the MoE&F, GOI, w.r.t. violation of EIA Notification, 2006 and its amendments thereof? (Yes/No)	No
	Present stage and status of the project:	Construction not yet started
18	Name of the Consultant:	SV Enviro Labs & Consultants, Visakhapatnam.

DECLARATION

- (a) I/We / M/s. **Sri Bimal Pathak, DGM(LPG) I/C, Indian Oil Corporation Limited** hereby declare that I/We/ our organization does not /do not have conflict of interest with the Chairmen and members of EAC, MoEF&CC.
- (b) I/We hereby declare that **Sri Parthiv Dhar, CM (LPG-ENG)** of our company / organization is/are authorized to submit the application and to do all necessary correspondence for obtaining environmental clearance from MoEF, New Delhi and to attend the meeting (s) of MoEF, New Delhi to present our case and to clarify the points raised by the Members of MoEF, New Delhi.
- (c) I/we hereby declare that the information furnished above is true to best of my/our knowledge and I/we shall hold personal liability for any deliberate misrepresentation and or concealment of factual information. If the information furnished is found to be false, the EC issued to our organization can be withdrawn and I/we are liable for action as per rules applicable.

Date: 20.08.2018	Place: Guwahati	 ✓ [Bimal Pathak] DGM (LPG) I/C Indian Oil AOD State Office Indian Oil Bhavan, Sector – III Noonmati, Guwahati, Assam-781020
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इंडियन ऑयल कॉर्पोरेशन लिमिटेड
इंडियनऑयल भवन, सेक्टर-III
नूनमाटी, गुवाहाटी-781020 (असम)
फोन : 0361-7109250, 2550604, 2655889
फैक्स : 0361-2550764

Indian Oil Corporation Limited

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Phone : 0361-7109250, 2550604, 2655889
Fax : 0361-2550764
Website : www.iocl.com



IndianOil



इंडियनऑयल-एजोडि राज्य कार्यालय
IndianOil-AOD State Office

Date: 20.08.2018

To
The Member Secretary,
Expert Appraisal Committee (Industrial Projects - 2)
MoEF&CC, Indira Parayavaran Bhavan,
Lodhi Road, New Delhi.

Sir,

Sub:	M/s. Indian oil Corporation Limited-Intimation of the Authorised Signatory-Reg.
Ref:	Amendments to EIA-2006 notification issued vide S.O.3067 (E) dt. 01.12.2009 by MoE&F, GOI.

With reference to above, it is to inform that the project proponent **Sri Bimal Pathak DGM (LPG) I/C** of **M/s. Indian Oil Corporation Limited, State Office, Assam** has authorized **Sri Parthiv Dhar, CM (LPG-E)** to make all necessary correspondence with the MoEF, New Delhi on behalf of the proponent for obtaining the Environmental Clearance for their proposed bottling plant located at Umiam (Near Shillong), Ri-Bhoi, Meghalaya.



Yours faithfully,

M/s. Indian Oil Corporation Limited,

(Bimal Pathak)

DGM (LPG) I/C

(Parthiv Dhar)

CM (LPG-E)

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पंजीकृत कार्यालय: जी-9, अली यावर जंग मार्ग, बान्द्रा (पूर्व), मुंबई-400 051
Regd. Office: G-9, Ali Yavar Jung Marg, Bandra (East), Mumbai-400 051 (India)

CIN:L23201mh1959GOI011388

PROPOSED TERMS OF REFERENCE FOR EIA STUDIES

Proposed Terms of Reference (TOR) for EIA studies

Sl. No.	Finalized “Terms of Reference”	Reference in EIA Report
1	Executive Summary	Will be provided in EIA Report
2	Introduction	
i.	Details of the EIA consultant including NABET accreditation	SV Enviro Labs & Consultants Enviro House, Block-B, B-1, IDA, Autonagar -12, Visakhapatnam, Andhra Pradesh, QCI NO: 145
ii.	Information about the project proponent	
iii.	Importance and benefits of the project	Energy security, increase in use of green fuel and increase LPG penetration under Pradhan Mantri Ujjawala Yojana (PMY)
iii.	Importance and benefits of the project	<ol style="list-style-type: none"> 1. To provide timely delivery of domestic LPG Refills to customers of this area and to fulfill the purpose of supplying domestic and commercial LPG to residents of Shillong and nearby districts/industries. 2. Employment Generation 3. Infrastructure development
3	Project Description	
i.	Cost of project and time of completion	Rs. 73.98 Cores & 24 months from date of granting Environmental Clearance (EC)
ii.	Products with capacities for the proposed project	Mounded Storage Vessels - 3 x 150 MT (450 MT) Bottling Capacity : 30 TMTA Total Area – 17 Acres

iii.	If expansion project, details of existing products with capacities and whether adequate land is available for expansion, reference of earlier EC if any.	
iv.	List of raw materials required and their source along with mode of transportation	LPG received from Assam Refinery through road tankers
v.	Other chemicals and materials required with quantities and storage capacities	Not Applicable
vi.	Details of emission, effluents, hazardous waste generation and their management	Enclosed in PFR. Brief details will be Provided in EIA Report
vii.	Requirement of water, power, with source of supply, status of approval, water balance diagram, man-power requirement (regular & contract)	<ol style="list-style-type: none"> 1. Water Required: 5 KLD sourced from tube well 2. Power Demand: 250 KV sourced from State Electricity board & alternative source from 1x 160 KVA & 2x250 kVA DG sets 3. Man power: 42 Persons (Full time & Part time)
viii.	Process description along with major equipment's and machineries, process flow sheet (quantitative) from raw material to products to be provided	Enclosed in PFR. Brief details will be Provided in EIA Report
ix.	Hazard identification and detail of proposed safety systems	Will be provided in EIA report
x.	Expansion/modernization proposals:	

A.	<p>Copy of all the Environmental Clearance (s) including Amendments thereto obtained for the project from MoEF/SEIAA shall be attached as an Annexure. A certified copy of the latest monitoring Report of the Regional Office of the Ministry of Environment and Forests as per circular dt: 30th May, 2012 on the status of compliance of conditions stipulated in all the existing environmental clearances including Amendments shall be provided. In addition, status of compliance of Consent to Operate for the ongoing /existing operation of the project from SPCB shall be attached with the EIA-EMP report.</p>	New Facility
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B.	In case the existing project has not obtained environmental clearance, reasons for not taking EC under the provisions of the EIA Notification 1994 and/or EIA Notification 2006 shall be provided. Copies of Consent to Establish/No objection Certificate and Consent to Operate (in case of inputs operating prior to EIA Notification 2006, CTE and CTO of FY-2005-2006) obtained from the SPCB shall be submitted. Further, compliance report to the conditions of consents from the SPCB shall be submitted.	Not Applicable
4	Site Details	
i.	Location of the project site covering village, Taluka/Tehsil, District and State, Justification for selecting the site, whether other sites were considered	Site: 17 Acres, Selection of Site: Proposed storage facility is old abandoned POL depot and now proposed for LPG Bottling Plant
ii.	A topo sheet of the study area of radius of 10km and site location on 1:50,000/1:25,000 scale on an A3/A2 sheet	Toposheet Will be provided in EIA
iii.	Details w.r.t. option analysis for selection of site	Alternate site selection is not relevant as the proposed project is old IOCL POL depot.

iv.	Co-ordinates (lat-long) of all four corners of the site	Latitude: 25°40'52.60 "N Longitude: 91°54'33.51"E
v.	Google map-Earth downloaded of the project site	Enclosed with PFR.
vi.	Layout maps indicating existing unit as well as proposed unit indicating storage area, plant area, greenbelt area, utilities etc. If located within an Industrial area/Estate/Complex, layout of Industrial Area indicating location of unit within the Industrial area/Estate	Will be provided in EIA Report
vii.	Photographs of the proposed and existing (if applicable) plant site. If existing, show photographs of plantation/greenbelt, in particular	Will be provided in EIA Report
viii.	Land use break-up of total land of the project site (identified and acquired), government/private - agricultural, forest, wasteland, water bodies, settlements, etc shall be included. (not required for industrial area)	The proposed project site is in industrial area only. Total Land – 17 Acres
ix.	A list of major industries with name and type within study area (10km radius) shall be incorporated. Land use details of the study area	Will be provided in EIA Report
x.	Geological features and Geo-hydrological status of the study area shall be included	Will be provided in EIA Report

xi.	Details of Drainage of the project up to 5km radius of study area	Will be provided in EIA Report
xii.	Status of acquisition of land. If acquisition is not complete, stage of the acquisition process and expected time of complete possession of the land	Own lease land
xiii.	R&R details in respect of land in line with state Government policy	Not Applicable as the proposed project will be within the existing premises
5	Forest and Wildlife related issues	None Within 10 Km Radius
6	Environment Status	
i.	Determination of atmospheric inversion level at the project site and site-specific micrometeorological data using temperature, relative humidity, hourly wind speed and direction and rainfall	Will be provided in EIA report
ii.	AAQ data (except monsoon) at 8 locations for PM ₁₀ , PM _{2.5} , SO ₂ , NO _x , CO and other parameters relevant to the project shall be collected. The monitoring stations shall be based CPCB guidelines and take into account the pre-dominant wind direction, population zone and sensitive receptors including reserved forests.	Non Monsoon monitoring will be done for 3 months.

iii.	Raw data of all AAQ measurement for 12 weeks of all stations as per frequency given in the NAQPM Notification of No. 2009 along with min., max., average and 98% values for each of the AAQ parameters from data of all AAQ stations should be provided as an Annexure to the EIA report	
iv.	Surface water quality of nearby River (100m upstream and downstream of discharge point) and other surface drains at eight locations as per CPCB/MoEF&CC guidelines.	
v.	Whether the site falls near to polluted stretch of river identified by the CPCB/MoEF&CC, if yes give details	No, the site does not falls near to polluted stretch of river identified by CPCB/MoEF&CC.
vi.	Ground water monitoring at minimum at 8 locations shall be included	Monitoring will be done for 3 months
vii.	Noise levels monitoring at 8 locations within the study area	
viii.	Soil characteristics as per CPCB guidelines	Will be provided.
Ix.	Traffic study of the area, type of vehicles, frequency of vehicles for transportation of materials, additional traffic due to proposed project, parking arrangement etc	Traffic study will be done

x.	Detailed description of flora and fauna (terrestrial and aquatic) existing in the study area shall be given with special reference to rare, endemic and endangered species. If Schedule I fauna are found within the study area, a Wildlife Conservation Plan shall be prepared and furnished	None within 15 km Aerial distance from proposed project site.
xi.	Socio-economic status of the study area	Will be provided in EIA Report
7	Impact and Environment Management Plan	
i.	Assessment of ground level concentration of pollutants from the stack emission based on site-specific meteorological features. Cumulative impact of all sources of emissions on the AAQ of the area shall be assessed Details of the model used and the input data used for modeling shall also be provided. The air quality contours shall be plotted on a location map showing the location of project site, habitation nearby, Sensitive receptors, if any.	Will be provided in EIA Report
ii.	Water quality modelling – in case of discharge in water body	Not Applicable

iii.	Impact of transport of raw materials and end products on surrounding environment shall be assessed and provided. In this regard, options for transport of raw materials and finished products and wastes (large quantities) by rail or rail-cum road transport or conveyor-cum-rail transport shall be examined.	Will be provided in EIA Report
iv.	A note on treatment of waste water from different plant operations, extent recycled and reused for different purposes shall be included. Complete scheme of effluent treatment. Characteristics of untreated and treated effluent to meet the prescribed standards of discharge under E(P) Rules.	Detail description will be provided in EIA Report
v.	Details of stack emission and action plan for control of emissions to meet standards.	1 x 160 KVA 2 x 250 KVA (Alternative power source) Only Stack of DG sets will be provided at the heights of 5 mts (GL) for dispersion of emissions.
vi.	Measures for fugitive emission control	Preventative maintenance of vehicles and equipment, Vehicles with valid pollution under Control certificates to be used, Implementing dust control activities such as water sprinkling on unpaved sites, Controlled vehicle speed on site, Vehicle to be covered during transportation of material, Developing peripheral green belt, Monitoring of air polluting concentrations.

vii.	Details of hazardous waste generation and their storage, utilization and management. Copies of MOU regarding utilization of solid and hazardous waste in cement plant shall also be included. EMP shall include the concept of waste-minimization, recycle, reuse/recover techniques, Energy conservation and natural resource conservation	During Operation phase hazardous materials are stored and disposed as per the rules. Lubricating oils, diesel, will be stored in separate earmarked area and disposed to authorized recyclers.
viii.	Proper utilization of fly ash shall be ensured as per fly Ash Notification, 2009. A detailed plan of action shall be provided	Fly ash will be used if required
ix.	Action plan for the greenbelt development plan in 33% area i.e., land with not less than 1,500 trees per ha. Giving details of species, width of plantation, planning schedule etc. Shall be included. The greenbelt shall be around the project boundary and a scheme for greening of the roads used for the project shall also be incorporated.	The proposed project is having 17 Acres

x.	Action plan for rainwater harvesting measures at plant site shall be submitted to harvest rainwater from the roof tops and storm water drains to recharge the ground water and also to use for the various activities at the project site to conserve fresh water and reduce the water requirement from other sources	Rain water harvesting will be done.
xi.	Total capital cost and recurring cost/annum for environmental pollution control measures shall be included.	Project Cost: Rs. 74 Crores. Recurring cost for pollution control shall be around 5-10 lakhs per annum.
xii.	Action plan for post-project environmental monitoring shall be submitted.	Will be provided in EIA Report
xiii.	Onsite and Offsite Disaster (natural and man-made) preparedness and emergency management plan including Risk Assessment and damage control. Disaster management plan should be linked with District Disaster Management plan.	Will be provided in EIA Report
8	Occupational Health	
i.	Plan and fund allocation to ensure the occupational health & safety of all contract and casual workers	IOCL follows OISD norms to maintain occupational health and safety of the employees and workers.

ii.	Details of exposure specific health status evaluation of worker. If the workers health is being evaluated by pre designed format, chest x-rays, Audiometry, Spirometry, Vision testing (Far & Near vision, colour vision and any other ocular defect) ECG, during pre placement and periodical examinations give the details of the same. Details regarding last month analyzed data of above mentioned parameters as per age, sex, duration of exposure and department wise.	As per the policy of IOCL regular medical camps will be organized. Brief details will be provided in EIA Report
iii.	Details of existing Occupational & Safety hazards. What are the exposure levels of hazards and whether they are within permissible exposure level (PEL). If these are not within PEL., what measures the company has adopted to keep them within PEL so that health of the workers can be preserved.	Will be provided in EIA Report
iv.	Annual report of health status of workers with special reference to Occupational health and safety.	Will be provided in EIA Report
9	Corporate Environment Policy	

i.	Does the company have a well laid down Environment policy approved by its Board of Directors? If so, it may be detailed in the EIA Report.	Will be provided in EIA Report
ii.	Does the Environment Policy prescribe for standard operating process/procedures to bring into focus any infringement/ deviation/ violation of the environmental or forest norms/ conditions? If so, it may be detailed in the EIA.	Will be provided in EIA Report
iii.	What is the hierarchical system or Administrative order of the company to deal with the environmental issues and for ensuring compliance with the environmental clearance conditions? Details of this system may be given.	Will be provided in EIA Report
iv.	Does the company have system of reporting of non compliances/violations of environmental norms to the Board of directors of the company and/or shareholders or stakeholders at large? This reporting mechanism shall be detailed in the EIA Report.	Will be provided in EIA Report

10	Details regarding infrastructure facilities such as sanitation, fuel, restroom etc to be provided to the labour force during construction as well as to the casual workers including truck drivers during operation phase	Driver rest room, worker amenity block are provided and other requisite facilities will be provided.
11	Enterprise social Commitment (ESC)	
i.	Adequate funds (at least 2.5% of the project cost) shall be earmarked towards the Enterprise Social Commitment based on Public Hearing issues and item-wise details along with time bound action plan shall be included. Socio-economic development activities need to be elaborated upon.	2.5% of the project cost is proposed to be spent on CSR activities.

12	Any litigation pending against the project and/or any direction/order passed by any court of Law against the project, if so, details thereof shall also be included. Has the unit received any notice under the Section 5 of Environment (Protection) Act, 1986 or relevant sections of Air and Water Acts? If so, details thereof and compliance/ATR to the notice(s) and present status of the case.	Nil
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Request for SEIAA to exempt public hearing as the proposed project is located within existing facility.