



**THE SINGARENI COLLIERIES COMPANY LIMITED**

(A GOVERNMENT COMPANY)

Registered Office

Kothagudem Collieries (P.O) - 507 101, Bhadradi Kothagudem Dist., Telangana State

CIN: U10102TS1920SGC000571

**Environment Dept., 2X600 MW, STPP**

**Pegadapalli (V), Jaipur (M) - 504216, Dist. Mancherial, Telangana State.**

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Ref. No: STPP/O&M/ENV/19/38/781

Dt: 16.07.2019

To

Dr. S. Kerketta

Director (IA.1 Division)

Ministry of Environment, Forest & Climate Change

Indira Paryavaran Bhawan, Jor Bagh Road, Aliganj

New Delhi-110003.

Sir,

Sub: Application for grant of Environmental Clearance for the proposed expansion from 2x600 MW to 2000 MW (2X600 MW + 1x800MW) of coal based Singareni Thermal Power Plant at Pegadaplli Village, Jaipur Mandal, Mancherial District, Telangana State, by M/s The Singareni Collieries Company Ltd., - Submission of action plan and compliances to the observations made by the sub-committee -Reg.,

Ref: Minutes of the 29th Meeting of the Re-Constituted Expert Appraisal committee (EAC) (Agenda item no.29.8) on Environmental Impact Assessment (EIA) of Thermal Power Projects held during 26<sup>th</sup> June, 2019

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The Singareni Collieries Company Limited (A Government Company) submitted a proposal for grant of Environment Clearance for expansion of 2x600 MW to 2000 MW (2X600 MW + 1x800MW) of coal based Singareni Thermal Power Plant (STPP) at Pegadaplli Village, Jaipur Mandal, Mancherial District, Telangana of M/s The Singareni Collieries Company Ltd. (SCCL).

The proposal was discussed in the 29<sup>th</sup> EAC (Thermal Power) meeting held on 26.06.2019 and Committee after deliberations sought an action plan and compliances to the observations made by the sub-committee for further consideration of proposal.

Accordingly, SCCL is now submitting action plan and compliances to the observations made by the sub-committee for kind consideration.

It is requested to kindly consider the proposal for grant of Environmental Clearance for the proposed expansion from 2x600 MW to 2000 MW (2X600 MW + 1x800MW) of coal based STPP.

Thanking you,

Yours faithfully,

Director (E&M)

Encl: As above

**SCCL action plan and compliances to the observations made by the sub-committee**

Sl. No	Observations of MoEF&CC sub-committee	Action Plan and Compliances
i.	The revised coal linkage documents for proposed coal requirement shall be submitted.	<p>Presently the coal supply to the existing 2x600MW STPP is from SCCL own mines under bridge linkage.</p> <p>It is proposed to supply coal from Naini Coal Block in Angul district in Odisha, which is allotted by Ministry of Coal (MoC) as a coal linkage project for supply of coal to STPP. This coal block is envisaged for coal production (2021-22) by the time 1X800MW STPP comes in to operation.</p> <p>The coal linkage agreement and Naini coal block allotment letter are enclosed as <b>Annexure-I</b>.</p> <p>The total coal requirement of 8.8 MT for the existing 2x600 MW and the proposed 1x800 MW plant can be sourced from SCCL mines after meeting the FSA requirements, through Bridge linkage after obtaining necessary permission from MoC and MoEF&amp;CC, if Naini Block couldn't be grounded on time/till Naini Block reaches rated production.</p> <p>Also, it is mentioned that in File No. CLD-23014/4/2017-CLD of MoC, dated 19.09.2017, coal block allottees are exempted to provide linkage details for obtaining EC in accordance with MoEF F.No.J-13011/18/2014-IA.I(T) dt.15.03.2017.</p>
ii.	Action plan for not using groundwater from the infiltration galleries of Godavari River.	<p>Telangana State Ground Water department permitted to draw 18 MGD of water (Lr. NO. 157/T/2008 dt.07.08.2008) through infiltration galleries from Godavari river. Accordingly, water drawal arrangement was made through infiltration galleries for uninterrupted water supply to the power plant during lean season.</p> <p>Recently, Government of Telangana State commissioned Kaleshawaram Lift Irrigation project (World's largest Lift Irrigation Scheme), as part of which intermediate structure is constructed at Sundilla on the downstream of STPP water drawl point in the River Godavari.</p> <p>As Sundilla Project is completed, water ponding will be available at STPP water drawl point, which will facilitate continuous availability of surface water. Hence, no ground water will be extracted for use in operation of the power plant even during the lean season.</p>
iii.	The plant layout showing demarcation of greenbelt along with width/length/area/co-ordinates and the action plan to develop greenbelt with timelines and financial allocations shall be submitted. Miyawaki system of greenbelt development needs to be	<p><u>Greenbelt development:</u></p> <p>Total project area covering existing Stage-1 (2x600MW) and the proposed Stage-II (1x800MW) is 428.28 ha. and 33% project area to be brought under green belt is 141.33 ha.</p> <p>The details of existing and the proposed greenbelt in the power plant are furnished hereunder.</p>

developed in consultation with the Forest Department.

Year of raising plantation	Area in ha.	No. Of saplings	Budget (Rs. In Crores)	Remarks
From 2012-18	80	1,15,516	1.8	As shown in plantation layout
Existing Mango Plantation	13.72	1,405	-	As shown in plantation layout
Proposed in the year 2019-20	75	84,500	1.50	As shown in plantation layout
	4.30	15,300	1.65	Over water reservoir bund
	29.44	33,700	1.0	Space between Pegadapalli village and ash pond area
<b>Total</b>	<b>202.46</b>	<b>2,50,421</b>	<b>5.95</b>	

The plant layout showing demarcation of greenbelt is enclosed as **Annexure-II**.

Thus the plantation already done and to be carried out in the year 2019-20 will be 202.46 ha and the same is more than the specified area of 141.33 ha.

**Other initiatives taken up for development of green belt at an approximate expenditure of Rs. 4.5 Crores:**

- During 2018-19, 5.0 Km length of avenue plantation was done in STPP.
- Laying of grass on the main water reservoir bund of 4.30 Ha besides the plantation is planned during 2019-20.
- An area of 80 ha brought under green cover during 2017 which is within 10 KM radius of STPP.
- An area of 50 ha of degraded Reserve forest is identified for plantation and obtaining the necessary approvals from TS Forest department is in final stage.
- Miyawaki system of greenbelt development will be taken up, wherever feasible, in consultation with the Forest Department.

iv. The proposed ash pond shall be restricted to 30 ha only. The proposed ash pond area of 59.44 ha shall be reduced to 30 ha. Accordingly, more open space shall be left between Pegadapalli and proposed Ash

SCCL is making continuous efforts for complete disposal of ash thereby restricting the usage of ash dykes. The ash will be temporarily stored in these dykes only in case of any exigencies. As suggested by the sub-committee, SCCL will utilize 30 ha. of land for the ash dyke of proposed 1X800 unit and the balance open land of 29.44 ha between Pegadapalli and ash pond will be

	pond area. The open space shall be developed as greenbelt. The layout map showing existing ash pond (30 acres) and proposed ash pond (30 acres) shall be submitted.	developed as greenbelt. The lay out map showing existing ash and the proposed ash pond of reduced extent is enclosed as <b>Annexure-III</b> .
v.	The Time bound action plan for implementing FGD and De-NOX systems to meet the revised emission standards. The extension from the CPCB/Ministry to install pollution control equipment to meet revised emission norms.	<p>CPCB advised SCCL vide letter no. CPCB Lr. No.1. B-33014/07/2017-18/IPC-II/TPP/14682, Dt.11.12.2017 for implementing FGD etc for existing 2x600 MW STPP (Stage-I).</p> <p>SCCL requested CPCB and MoEF &amp;CC vide Lr. no. Ref: STPP/ENV/637/1896 Date: 04.09.2018 and also MoP, vide Lr. No. Ref: STPP/O&amp;M/ENV/18/38, Date: 10.12.2018 for extension of time limit from Dec-2019 to Dec-2022.</p> <p>CPCB advised SCCL again vide letter no. B-33014/07/2017-18/IPC-II/TPP/14853, Dt.07.01.2019 for installation of FGD by December 2019 for Stage-1 (2x600MW).</p> <p>Recently, SCCL submitted letter vide no. STPP / O&amp;M / ENV / 19 / 38 / 142, Date: 23.01.2019 to MoP, Delhi, marking a copy to MoEF&amp;CC, CEA and CPCB for reconsidering time extension of FGD installation from December-2019 to December-2022 for existing 2x600MW, STPP (Stage-1).</p> <p>SCCL once again requested MoP vide letter no. CMD/PS/H/90, dated 11.06.2019 for grant of extension of time for FGD installation.</p> <p>Recently, SCCL submitted letter, vide no. STPP / O&amp;M / ENV / 19 / 38 / 762, dated 11.07.2019, to Member Secretary, Southern Region Power Committee (SRPC), CEA, Bengaluru, marking a copy to MoEF&amp;CC, CEA and CPCB for re-considering time extension of FGD installation from December-2019 to December-2022 for existing 2x600MW, STPP (Stage-1).</p> <p>SCCL has already initiated action for installation of FGD system for 2x600MW, STPP and DPR was prepared by NTPC. The SCCL Board recommended the Detailed Project Report (DPR) to Government of Telangana and the same was approved, vide letter no.499/PR.A1/2019, dated 14.06.2019.</p> <p>Pre-award consultancy services were issued to M/s NTPC for installation of FGD for 2x600MW,STPP, vide PO No.8900000996, dated 18.06.2019. The installation of FGD for the existing 2X600 MW STPP is scheduled to be completed before December 2022.</p>

vi.	Action plan for setting up dedicated environmental cell with qualified environmental engineers/science graduates, and experts from soil biology and chemistry.	<p>SCCL has a well established Environment Department headed by General Manager (Environment) assisted by following team of officers to monitor the compliance of EC conditions and assist in environment management in the mines/units.</p> <table border="1" data-bbox="965 296 2007 1002"> <thead> <tr> <th>Sl.No</th> <th>Name (Sri)</th> <th>Designation</th> <th>Qualification</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>J V L Ganapathi</td> <td>General Manager (Environment)</td> <td>BE (Mining)</td> </tr> <tr> <td>2.</td> <td>D. Ravi Prasad</td> <td>Dy. General Manager</td> <td>BE(Mining), PGDES</td> </tr> <tr> <td>3.</td> <td>Bh. Venkateswara Rao</td> <td>Dy. General Manager</td> <td>BE (Mining), M.Tech (Environmental Science and Engineering)</td> </tr> <tr> <td>4.</td> <td>P. Ravi Kiran</td> <td>Dy. Manager</td> <td>BE(Mining), M.Tech (Mine Environment)</td> </tr> <tr> <td>5.</td> <td>M. Ram Gopal Reddy</td> <td>SE</td> <td>BE (Mining), PGDES</td> </tr> <tr> <td>6.</td> <td>B.Venkateswara Rao</td> <td>Dy.Supdt (Analytical)</td> <td>M.SC (Chemistry)</td> </tr> <tr> <td>7.</td> <td>M. Bollam Srinivas</td> <td>Addl. Manager</td> <td>BE (Mining), M.Sc (Env. Sciences)</td> </tr> <tr> <td>8.</td> <td>N.V.R . Prahlad</td> <td>SOM</td> <td>BE (Mining)</td> </tr> <tr> <td>9.</td> <td>A. Krishna Mohan Rao</td> <td>SOM</td> <td>AMIE(Mining)</td> </tr> <tr> <td>10.</td> <td>Fazul Rehman</td> <td>Dy. Manager</td> <td>BE (Mining)</td> </tr> <tr> <td>11.</td> <td>V.Surya Jaya Chandra</td> <td>Dy. Manager</td> <td>M.Tech (Mining)</td> </tr> <tr> <td>12.</td> <td>V. Thirupathi</td> <td>Dy.Manager</td> <td>BE (Mining)</td> </tr> <tr> <td>13.</td> <td>Ch.Srinivas</td> <td>Dy.Manager</td> <td>BE (Mining)</td> </tr> </tbody> </table> <p>Environmental officers are operating at Area and project/unit level for coordinating implementation of various environmental protection measures, compliance of EC/CFO conditions etc.,</p> <p>Also, Environment Management Committee (EMC) is constituted at each project/unit level consisting of officers from various disciplines to monitor the implementation of EMP and other pollution mitigation measures.</p> <p>On the similar lines, an environment cell has been constituted at STPP with the following officers having suitable qualifications for effective environmental management.</p>	Sl.No	Name (Sri)	Designation	Qualification	1.	J V L Ganapathi	General Manager (Environment)	BE (Mining)	2.	D. Ravi Prasad	Dy. General Manager	BE(Mining), PGDES	3.	Bh. Venkateswara Rao	Dy. General Manager	BE (Mining), M.Tech (Environmental Science and Engineering)	4.	P. Ravi Kiran	Dy. Manager	BE(Mining), M.Tech (Mine Environment)	5.	M. Ram Gopal Reddy	SE	BE (Mining), PGDES	6.	B.Venkateswara Rao	Dy.Supdt (Analytical)	M.SC (Chemistry)	7.	M. Bollam Srinivas	Addl. Manager	BE (Mining), M.Sc (Env. Sciences)	8.	N.V.R . Prahlad	SOM	BE (Mining)	9.	A. Krishna Mohan Rao	SOM	AMIE(Mining)	10.	Fazul Rehman	Dy. Manager	BE (Mining)	11.	V.Surya Jaya Chandra	Dy. Manager	M.Tech (Mining)	12.	V. Thirupathi	Dy.Manager	BE (Mining)	13.	Ch.Srinivas	Dy.Manager	BE (Mining)
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			Sl. No	Name (Sri)	Designation	Qualification
			1.	J.V.Pitchaiah Sastry	General Manager (E&M), STPP	BE (ECE)
			2.	J. N. Singh	Chief (O&M), STPP	B.Tech (Electrical)
			3.	A. Rajeshwaar	Dy.GM (AHP/AUG), STPP	BE (Mining)
			4.	Ch. Vasudeva Murthy	Dy.GM (Env.), STPP	B.Tech (Electrical)
			5.	G. Dhananjaya	Dy. GM (Civil), STPP	B.E (Civil)
			6.	S.Laxman	Addl. Manager (Coal Quality), STPP	L.Min.E, PGDES
			7.	R. Naveen Kumar	Forestry Officer, STPP	M.Sc (Agricultural Micro-biology)
			8.	L J V Subba Rao	Supdt. (Analytical), STPP	M.Sc (Chemistry)
vii.	Action plan for adoption of Pegadapalli Village for developing as a model village and provision of permanent jobs for Villagers.	<p>STPP has so far implemented certain welfare measures in the surrounding villages under CSR as detailed hereunder.</p> <p>As Pegadapalli village is located adjacent to the power plant, SCCL will take up various developmental works in Pegadapalli village under CSR activities with a focussed approach:</p> <ul style="list-style-type: none"> <li>• Develop infrastructure facilities like laying of asphalt roads, street lighting, borewells, community hall etc.,</li> <li>• Conducting periodical health camps and extend medical treatment / facilities</li> <li>• Vocational training for un-employed youth</li> <li>• Training for army and police recruitment, etc.</li> <li>• Generating alternate avenues for self-employment to un-employed youth and women</li> <li>• Organizing suitable trainings and skill development programmes.</li> </ul> <p>The funds allocated under CSR Schemes will be mostly spent for uplifting surrounding villages.</p> <p><u>Welfare activities in surrounding villages:</u></p> <p>SCCL had provided employment to 724 persons with various agencies to land losers of existing plant and surrounding villagers. Further employment will be provided during the erection and</p>				

		<p>commissioning of proposed stage-II unit. (1x800MW)</p> <p>SCCL provided a capital CSR budget of Rs.22.10 Crores for welfare of the surrounding villages. CSR works are being taken up with the approval of District Collector through Government Departments.</p> <p>Further Rs.4.4 Crores budget provision is available every year on CSR activities. The SCCL is also spending an average amount of Rs.18 Crores per annum for the last three years under CSR. STPP has deposited an amount of Rs.51 Lakhs with District Collector, Mancherial for installation of RO Plants (21 Nos.) at surrounding villages. The execution of work has been started by the concerned Govt. Depts.</p> <p>2 Mega medical camps were conducted in surrounding 8 villages. Around 3300 people of surrounding villagers have availed health check-ups in medical camps and medicines are issued free of cost to villagers &amp; this process is regularly being taken up. Mobile medical vans of SCCL/STPP are also operating in nearby villages regularly.</p> <p><u>Training to Surrounding villagers :</u></p> <p>Training has been imparted to surrounding villagers at National Academy of Construction (NAC), Hyderabad for different trades Viz. 43 -electricians, 40 - plumbing &amp; sanitation, 19 - welder.</p> <p>As a part of Skill development programme, 42 nos. of youth from surrounding villagers were given training on Railway track maintenance.</p> <p>It is also proposed to provide training on tailoring, candle &amp; Agarbathi making and Beauty parlour etc. to women in surrounding villages for Women empowerment.</p>
viii.	Action plan for construction of rainwater harvesting structures.	<p>5 Nos of Rain Water harvesting structures (RWHS) are proposed to be taken up. The STPP premises is of black cotton soil and the water table at most of the locations is at shallow depth ranging only from 0.58m to 4.18m in various seasons. Hence, CGWB authorities were consulted for design of RWHS. The Deputy Director, CGWB, South zone, HYD inspected in and around the STPP and submitted the design report.</p> <p>In this connection, SCCL requested EE, I&amp;CAD, I.B.Division, Mancherial, vide Lr.No.STPP/CVL/RWHS/637/965, dated 21.05.2019 to submit the required estimates along with drawings in respect of rain water harvesting structures to deposit the money for commencing the work at the earliest.</p>

Other initiatives for rain water harvesting:

Rain water harvesting measures have been implemented within the plant premises by constructing a storage tank of 105mx105mx7m size (with a storage Capacity of 77,000Cu.M) integrating with storm water drains within the plant. The stored rain water will be utilized for plant utility purpose.

SCCL is proposing to achieve proper utilization of rainwater by using appropriate rain water-harvesting mechanism. The trench around the periphery of the project will act as water harvesting pit. Rainwater harvesting will be done by the construction of harvesting pits all along the storm water drainage network at a definite pitch. Necessary expert advice will be taken in this regard.

Artificial recharge measures like rain water-harvesting helps in reducing the urban run-off, decrease pollution of ground water and improve the ground water table, which augments the yields of bore wells. Possibility for construction of nallah bunds or check dams in the streams passing near to the project will be explored for ground water augmentation. SMC works will also be taken up as a part of CSR in the surrounding areas for ground water augmentation and soil conservation.

No. 13016/26/2004-CA-I/CA-III(Pt.)(Vol.II)

Government of India  
Ministry of CoalShastri Bhawan, New Delhi,  
Dated the 9<sup>th</sup> April, 201513247671  
18/4/2015To  
366/PY.1 The Chief Secretary,  
23/04/2015 Government of Telangana,  
Hyderabad**Subject:- Coal Allocation to Government Companies/Corporations and CPSUs under Rule 4 of the Auction by Competitive-Bidding of Coal Mines Rules, 2012-reg.**Energy  
Sir,

I am directed to refer to this Ministry's letter No.13016/26/2004-CA-I (Pt.) dated 05.08.2013 (copy enclosed for ready reference) conveying the in-principle approval for allotment of Sarapal-Nuapara coal block located in the State of Odisha to Andhra Pradesh Power Generation Corporation (APGENCO) of undivided State of Andhra Pradesh.

2. Under the provisions of the Coal Mines (Special Provisions) Act, 2015, Tadicherla - I coal block has been allotted to Telangana State Power Generation Corporation Limited (TSPGCL) as well as Naini coal block has been allotted to SCCL for its power plant located in the State of Telangana.

3. Keeping in view the abovementioned allotments made to TSPGCL & SCCL, the Competent Authority has decided to modify its earlier decision and has now decided to allocate Sarapal-Nuapara coal block located in the State of Odisha to the Government Company(ies) of the new State of Andhra Pradesh. The above decision of the Competent Authority has also been conveyed to the Govt. of Andhra Pradesh vide this Ministry's letter of even number dated 31.03.2015.



Yours faithfully,

(A. Sanjay Sahay)  
Under Secretary to the Government of India  
Ph. No. 23073936

Encl: As above.

Copy to:

- Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.

DS Puri  
7/11  
22.04/15

**IMMEDIATE**

File No.23014/4/2017-CLD  
Government of India  
Ministry of Coal  
<<>>

New Delhi, the 19 September, 2017

To,

1. Chairman,  
Coal India Limited,  
Coal Bhawan,  
Premise No-04 MAR,  
Plot No-AF-III, Action Area-1A,  
Newtown, Rajarhat, Kolkata-700156
2. The Chairman-cum-Managing Director,  
Singareni Collieries Company Limited,  
18, Red Hills, Khairatabad PO, Hyderabad,  
Telangana.

Subject: Meeting of the Standing Linkage Committee (Long-Term) for  
Power Sector- SLC/LT No. 4/2017.

Sir,

I am directed to forward herewith minutes of the meeting of the  
SLC(LT) for Power Sector held on 21<sup>st</sup> August, 2017.

2. Recommendations of the SLC(LT) in respect of all the items except  
agenda item no. 2(i) (Request for linkage to Sri Singaji, St-II U-3 & 4) have  
been approved by the Competent Authority. It has been decided that the issue  
of grant of linkage to Sri Singaji, St-II U-3&4 (Agenda Item no. 2(i)) shall be  
examined after de-allocation of coal block allocated to MPPGCL.

Encls. - As above.

Yours faithfully,

Signature valid

Digitally signed by DOMINIC  
DUNGUNG  
Date: 2017.09.19 10:35:12 IST  
Reason: Approved

(Dominic Dungung)

Under Secretary to the Govt. of India

To

1. Additional Secretary, Ministry of Coal
2. Principal Advisor (Energy), NITI Aayog, Yojana  
Bhawan New Delhi.

Chairperson  
Member

File No.CLD-23014/4/2017-CLD

3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member
8.	Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi	Member
9.	Executive Director, T. T. (F), Railway Board, Room No. 261, Rail Bhawan, New Delhi.	Member
10.	Director (Marketing), Coal India Limited.	Member
11.	CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
12.	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi.	Member
13.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
14.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member Special Invitee
15.	Joint Secretary (CBA-II Section), Ministry of Coal	
16.	Director (E&M), SCCL, Kothagudem-507101 (T.S.)	

Copy to:

(i) Director (Technical), CIL ii) GM (S&M), CIL, Kolkata iii) CGM (CP), CIL, Kolkata iv) GM (S&M), CIL, Delhi.

Copy also to –

1. PS to Minister of Coal 2. OSD to Minister for Coal 3. PSO to Secretary (Coal) 4. PPS to Additional Secretary (Coal) 5. PPS to Joint Secretary (RKS) 6. PPS to Joint Secretary (VB)

Copy also to - NIC, Ministry of Coal with the request to place it on the Website of the Ministry for information of all concerned.

No. 23014/4/2017-CPD  
Government of India  
Ministry of Coal

New Delhi, Dated 19 September, 2017

Minutes of the meeting of the Standing Linkage Committee (Long Term) for Power Sector held on 21.08.2017.

A meeting of the Standing Linkage Committee (Long Term) for Power Sector was held on 21.08.2017 under the Chairmanship of Additional Secretary (Coal).

Agenda	Brief description of Agenda Item	Summary of discussions	Recommendations with reasons
<b>Agenda Item No. 1</b> <b>Confirmation of Minutes of SLC (LT) held on 29.06.2017.</b>	Confirmation of the Minutes of the meeting of the SLC (LT) held on 29.06.2017.	There were no comments from any side.	Minutes of the meeting of the SLC (LT) held on 29.06.2017 are confirmed.

<p><b>Agenda Item No. 2</b></p> <p><b>Ministry of Power - Requests for linkages to State Sector Projects.</b></p>	<p>Ministry of Power vide its O.M. No. FU-2/2017-IPC dated 02.08.2017 has stated that request for grant of coal linkages to the following State Sector Projects have been received in Ministry of Power/Central Electricity Authority:</p> <p>i. Sri Singaji St-II U-3 &amp; 4, MPPGCL, 1320 MW</p> <p>ii. Rayalseema U-6, APGENCO, 100 MW (Shortfall)</p> <p>iii. Dr. NTPPS St-V, APGENCO, 800 MW</p> <p>iv. Sri Damodaran Sanjeevaiah St-II, APGENCO, 800 MW</p> <p>MoP has mentioned that Gondabahera Ujheni coal block was allocated to MPPGCL with end use projects Sri Singaji STPP - 2x660 MW and Satpura TPP-1x660 MW.</p>	<p>(i) Sri Singaji, St-II U-3 &amp; 4 - The PP has stated that it was allotted Gondabahera Ujheni coal block on 31.03.2015 but has now decided to relinquish the coal block as it is not commercially viable for the PP. MoP has recommended the grant of linkage for the PP.</p> <p>(ii) Rayalseema U-6, APGENCO, 100MW - The PP has stated that it was having a linkage for 500 MW capacity from CIL and the linkage was required for additional 100 MW Capacity. The linkage for additional 100 MW has been recommended by MoP as per the provision 1 B(i) of the power sector linkage policy dated 22.05.2017.</p> <p>(iii)&amp;(iv) NTPPS</p>	<p>(i) SLC (LT) recommended for grant of coal linkage from CIL to Sri Singaji St-II U-3 &amp; 4 after the Ministry of Coal takes a decision to deallocate the coal block which has been allotted to MPPGCL for this end use plant and other activities related to deallocation of coal block are completed. (This recommendation is not approved).</p> <p>(ii) SLC (LT) recommended grant of coal linkage to Rayalseema U-6 for additional 100 MW from CIL.</p> <p>(iii)&amp;(iv) SLC (LT) recommended grant of linkage from CIL to NTPPS St-V, 800 MW &amp; to Sri Damodaran Sanjeevaiah St-II, 800 MW of APGENCO.</p>
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<p>MPPGCL have decided to relinquish the coal block and requested MoC for termination of Coal Block Development Agreement of the coal block as the block is not commercially viable. MPPGCL's request for surrender of block is under consideration of the MoC. Sri Singaji STPP, Stage-II-2x660 MW has also been granted bridge linkage. MoP has further stated that CEA has recommended for Coal Linkages to the above projects. MoC may consider the above requests for grant of linkages as per norms.</p>	<p>St-V, APGENCO, 800 MW &amp; Sri Damodaran Sanjeevaiah St-II, APGENCO, 800 MW -The PPs stated that there was no coal block allotted to it for these TPPs and commissioning of the plants is likely to be by June 2019, MoP has recommended linkage for the TPPs.</p>
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<p><b>Agenda Item No. 3</b></p> <p><b>Request for Bridge linkage - 1 x 800 MW 3<sup>rd</sup> unit (Stage-II) TPP at Pegadapalli, Telangana.</b></p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dated 08.02.2016, SCCL vide their letter dated 01.07.2017 has submitted an application for grant of Bridge linkage to their 1 x 800 MW 3<sup>rd</sup> unit (Stage- II) TPP at Pegadapalli (V), Jaipur (M), Mancherial District, Telangana. In 2016, SCCL submitted application for grant of Bridge Linkage to 1 x 600 MW Unit-3 (Stage-II) with processing fees of Rs. 5 lakh vide DD no. 417697 dated 17.02.2016. The matter was taken up in the SLC (LT) meeting held on 18.03.2016. SLC (LT) deferred the case. Now SCCL submitted the application for grant of Bridge</p>	<p>The project proponent stated that it has applied for Bridge Linkage for its 3<sup>rd</sup> Unit, Stage-II of 800 MW. The matter was considered in SLC (LT) meeting dated 18.03.2016 and was deferred. The PP has been allotted Naini Coal block on 13.08.2015. PP also stated that the plant is likely to be commissioned in 2021. MoP gave reference of MoEF F.No. J-13011/18/2014-IA.I(T) dated 15.03.2017 and stated that coal block allottees are now not required to provide linkage details for obtaining Environment Clearance. Therefore, grant of Bridge Linkage would not be of any consequence to the TPP.</p>	<p>The case was deferred by SLC (LT).</p>
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*Adhary*

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	<p>Linkage and stated that Naini coal mine in Odisha is allotted to SCCL on 13.08.2015. Scheduled date of start of coal production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production agreement is 2020-21. Actual/Expected date of commissioning of specified end use plant has not been provided. Expected date of start of Coal production is 2020-21. Comments of MoP and CBA-II have been sought in the matter and are awaited.</p>		
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With the permission of the chair following items were also included as Table agenda and discussed in the meeting

Agenda	Brief discussion of agenda and discussion	Recommendations
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*Sharma*

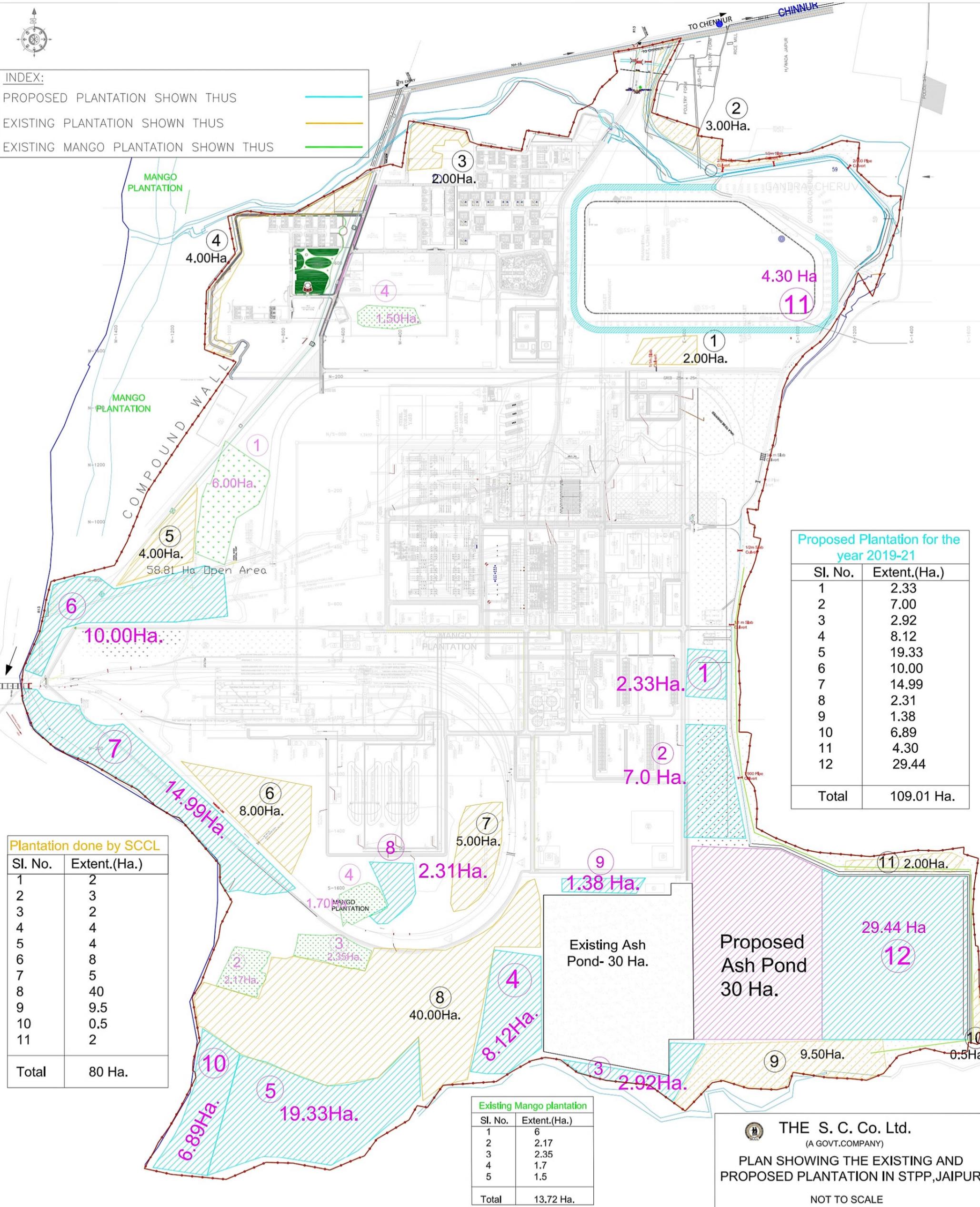
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<p><b>1. Allotment of long term coal linkage to NTPC Vindhyachal – V (Unit-13) under the new coal Linkage Policy 'SHAKTI'</b></p>	<p>MoP submitted letter no. FU-2/2017-IPC dated 21.08.2017 to consider the agenda enclosed with the letter in the SLC(LT) as table agenda. It was stated by the PP that Pakri-Barwadih block was allotted to NTPC as a basket mine and NTPC Vindhyachal-V (500 MW) is one of the EUPs. The Coal production from the mine is supplied to NTPC Barh Stage-II owing to delay in development of its linked mine Chatti Bariatu. The proposal was recommended by CEA and MoP also recommended for grant of linkage to this unit as per the provisions of the power sector linkage policy dated 22.05.2017</p>	<p>SLC (LT) recommended the grant of coal linkage to the NTPC Vindhyachal-V (Unit-13) of 500 MW from CIL subject to getting a clearance from Ministry of Power that the plant has been delinked from Pakri-Barwadih or any other coal block allotted to NTPC.</p>
<p><b>2. Grant of long term coal linkage to 1320 MW Buxar Thermal Power Project to be set up by SJVN Thermal Pvt Ltd. (wholly owned subsidiary of SJVN Ltd.)</b></p>	<p>It was stated by MoP that Deocha Pachami Dewanganj Harinsingha coal block was allotted to SJVN for its EUP of 1320 MW Buxar TPS along with six state Power PSUs. SJVN has submitted fresh application for allotment of fresh coal block on 24.10.2016, for which allotment is awaited from MoC considering the difficulties in developing a coal block, it has been decided by SJVN to develop the TPP on the basis of coal linkage. MoP has recommended the grant of long term coal linkage to the 1320 MW Buxar TPP of SJVN Thermal Pvt Ltd.</p>	<p>SLC (LT) recommended grant of long term coal linkage to 1320 MW Buxar TPP of SJVN Thermal Pvt Ltd from CIL subject to the condition that the PP submits a clearance from MoC that no coal block is allotted to it and all issues related to any coal block allocation are settled by the PP.</p>



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INDEX:  
 PROPOSED PLANTATION SHOWN THUS ———  
 EXISTING PLANTATION SHOWN THUS ———  
 EXISTING MANGO PLANTATION SHOWN THUS ———



**Plantation done by SCCL**

Sl. No.	Extent.(Ha.)
1	2
2	3
3	2
4	4
5	4
6	8
7	5
8	40
9	9.5
10	0.5
11	2
<b>Total</b>	<b>80 Ha.</b>

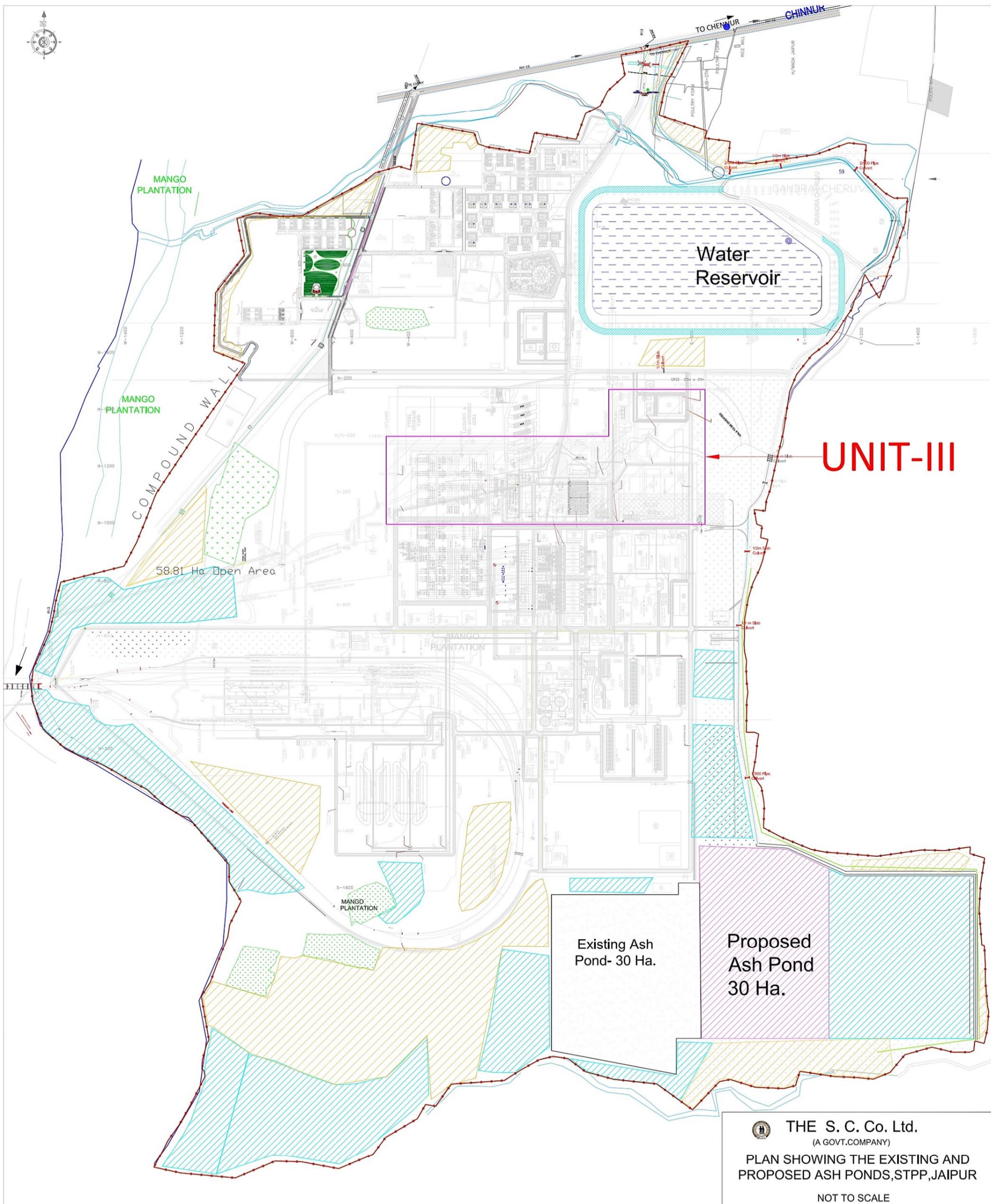
**Proposed Plantation for the year 2019-21**

Sl. No.	Extent.(Ha.)
1	2.33
2	7.00
3	2.92
4	8.12
5	19.33
6	10.00
7	14.99
8	2.31
9	1.38
10	6.89
11	4.30
12	29.44
<b>Total</b>	<b>109.01 Ha.</b>

**Existing Mango plantation**

Sl. No.	Extent.(Ha.)
1	6
2	2.17
3	2.35
4	1.7
5	1.5
<b>Total</b>	<b>13.72 Ha.</b>

**THE S. C. Co. Ltd.**  
 (A GOVT. COMPANY)  
 PLAN SHOWING THE EXISTING AND PROPOSED PLANTATION IN STPP, JAIPUR  
 NOT TO SCALE



**UNIT-III**



**THE S. C. Co. Ltd.**  
(A GOVT. COMPANY)

PLAN SHOWING THE EXISTING AND  
PROPOSED ASH PONDS, STPP, JAIPUR

NOT TO SCALE