



File No: J-13012/11/2018-IA.I(T)
Government of India
Ministry of Environment, Forest and Climate Change

Indira Paryavaran Bhawan,
3rd Floor, Vayu Wing
Jor Bagh Road,
Aliganj, New Delhi-110003

Dated: 24.10.2018

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To

M/s NTPC Ltd.
Environmental Engineering Division
Engineering Office Complex,
Plot No. A-8A, Sector -24
Noida – 201 301.

Sub: 2x800 MW (Expansion, Stage-II) Coal Based Lara Super Thermal Power Project at villages Armuda, Chhapora, Bodajharia, Devalpura, Mahloi, Riyapalli, Lara, Jhilgitar and Kandagarh, in Taluk Pussore, in District Raigarh, in Chhattisgarh by M/s NTPC Ltd.- reg. Terms of Reference.

Sir,

The undersigned is directed to refer your online proposal no. IA/CG/THE/75138/2012 dated 20.7.2018, Ministry's letter dated 24.9.2018 and your letter dated 8.10.2018 w.r.t. the above mentioned subject.

2. It has been noted that you have requested for prescribing ToR for establishing 2x800 MW (Stage-II) Lara Super Critical Thermal Power Plant within the premises of Stage-I Power Plant (2x800 MW) at Villages Armuda, Chhapora, Bodajharia, Devalpura, Mahloi, Riyapalli, Lara, Jhilgitar, Kandagarh, District Raigarh, Chhattisgarh.

3. It has been noted that the Environmental Clearance for Stage-I (2x800 MW) Power Project has been issued vide Ministry's letter dated 13.12.2012. Stage-I (2x800 MW) is under construction since 2012 and is in advanced stages of commissioning. Unit-1 of the Stage-I (1x800 MW) has been commissioned on 23.03.2018.

4. The proposed main Plant and Townships are located between the coordinates 21°44'57" N to 21°46'19" N and 83°25'37" E to 83°27'56" E. The main plant, township and other areas for Stage-II (2x800 MW) shall be accommodated in the land acquired for Lara STPP under Stage-I.

5. There are no Wildlife Sanctuaries/ National Parks or any Ecologically Sensitive area of national importance exists within 10 km radius from project boundary. Gajmar and Hargan Reserve Forests exist at about 6.5 and 7.5 km, respectively in the North-East direction; and Holsar Dungri Reserve Forest exist at about 10 km in South-East direction from the periphery of the project boundary. No archaeological monument of national importance & defence installations exist within 10 km radius of the proposed site.

6. The boundary between States of Chhattisgarh and Odisha exist at about 1.5 km East from the project site. The site is more than 15 km away from nearest highway

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(NH200) and Raigarh railway station is 30 km away from site. There are no major industries nearby.

7. A total of 2400 acres of land has been acquired to accommodate plant, township and ash dyke of Lara STPP. Approx. 1400 acres land is under utilization for construction of Stage-I units, ancillary facilities, ash disposal area, township and remaining 1000 acres shall be used for Stage-II units. The break-up of 1000 acres land proposed for Stage-II is Main Plant including greenbelt: 320 acres; Ash disposal area: 400 acres; Reservoir: 200 acres; Miscellaneous: 80 acres.

8. Coal requirement for Lara STPP, Stage-II (2x800 MW) would be about 7.0 MTPA at 90% PLF and shall be met from Talaipalli coal block allotted to NTPC. Mode of coal transportation from the coal mines to the power plant is by MGR/ IR.

9. Make up water requirement for Lara-II (2x800 MW) project would be about 4080 m³/hr with ash water recirculation system and about 5300 m³/hr with once through ash water system. WRD, Govt. of Chhattisgarh have accorded Water availability confirmation of 45 MCM (5137 m³/hr) for Stage-I (2x800 MW) and 68 MCM (7763 m³/hr) for Stage-II of Lara STPP from Saradih Barrage on River Mahanadi. Closed cycle cooling water system using Induced Draft cooling towers is proposed for the project.

10. About 80% of the ash shall be generated as Fly Ash while 20% of the ash shall be generated as bottom ash. With average annual coal requirement of 7 MTPA, it is estimated that about 3.0 MTPA of ash shall be generated annually. Gypsum generated from FGD plant shall also be utilized.

11. The ash management scheme for fly ash and bottom ash involves dry collection of fly ash, supply of ash to entrepreneurs for utilisation, promoting ash utilisation and safe disposal of unused ash. NTPC shall make maximum efforts to utilise the fly ash for various purposes. Unused fly ash and bottom ash shall be disposed off in the ash pond. A blanket of water shall be maintained over the entire ash pond to control fugitive dust emission. After the ash pond is abandoned, it shall be reclaimed through green vegetation.

12. It has been noted that you have furnished an undertaking vide dated 8.10.2018 that there will not be any additional ash pond for proposed Stage-II (2x800 MW) Power Project. It has also been informed that M/s Vimta Labs Ltd. (NABET accredited consultant) has been engaged for conducting EIA studies for the proposed project vide letter dated 8.10.2018.

13. The estimated project cost would be about Rs. 9415.57 Crore. Estimated employment due to proposed project is during construction phase, the total number of workers likely to be employed will be about 1000. Commercial Operation Date (COD) of first 800 MW unit of Lara STPP Stage-II will be achieved in 52 months from the Investment approval and subsequent unit after an interval of 6 months thereafter.

14. The proposal for grant of ToR has been considered by the EAC (Thermal Power) in its 20th meeting held on 30.8.2018. Based on the recommendations of the re-constituted EAC (Thermal Power) with regard to the above-mentioned project proposal, **the Ministry hereby prescribes the following TOR along with the standard ToR (as applicable)** for preparation of the EIA and EMP Report.

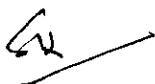
- i. *As proposed, baseline data three seasons shall be collected for all environmental parameters. Groundwater samples shall also be collected from the villages located within 10 km.*

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- ii. *The project site is located in Chhattisgarh. However, the project is located near the inter-state boundary of Chhattisgarh and Odisha. The Public Hearing shall be conducted by covering all villages within 10 km radius including villages in Odisha. State Pollution Control Board, Odisha shall also be involved for ensuring the participation of villages in Odisha.*
- iii. *As per the undertaking submitted by M/s NTPC vide dated 8.10.2018, no additional ash pond is allowed.*
- iv. *As proposed, air cooled condenser systems shall be planned to reduce water requirement from 4800 m³/hr to 1600 m³/hr.*
- v. *Air Quality Modelling shall be carried out considering the stack heights of the proposed power project and existing units of power plants for prediction of Ground Level Concentrations.*
- vi. *As per the Revised Tariff Policy notified by Ministry of Power vide dated 28.01.2016, project proponent shall explore the use of treated sewage water from the Sewage Treatment Plant of Municipality/ local bodies/ similar organization located within 50 km radius of the proposed power project to minimize the water drawl from surface water bodies.*
- vii. *The proposed project shall be given a unique name in consonance with the name submitted to other Government Departments etc. for its better identification and reference.*
- viii. *Vision document specifying prospective long term plan of the project shall be formulated and submitted.*
- ix. *Latest compliance report duly certified by the Regional Office of MoEF& CC for the conditions stipulated in the environmental and CRZ clearances of the previous phase(s) for the expansion projects shall be submitted.*
- x. *The project proponent needs to identify minimum three potential sites based on environmental, ecological and economic considerations, and choose one appropriate site having minimum impacts on ecology and environment. A detailed comparison of the sites in this regard shall be submitted.*
- xi. *Executive summary of the project indicating relevant details along with recent photographs of the proposed site (s) shall be provided. Response to the issues raised during Public Hearing and the written representations (if any), along with a time bound Action Plan and budgetary allocations to address the same, shall be provided in a tabular form, against each action proposed.*
- xii. *Harnessing solar power within the premises of the plant particularly at available roof tops and other available areas shall be formulated and for expansion projects, status of implementation shall also be submitted.*
- xiii. *The geographical coordinates (WGS 84) of the proposed site (plant boundary), including location of ash pond along with topo sheet (1:50,000 scale) and IRS satellite map of the area, shall be submitted. Elevation of plant site and ash pond with respect to HFL of water body/nallah/River and high tide level from the sea shall be specified, if the site is located in proximity to them.*
- xiv. *Layout plan indicating break-up of plant area, ash pond, green belt, infrastructure, roads etc. shall be provided.*
- xv. *Land requirement for the project shall be optimized and in any case not more than what has been specified by CEA from time to time. Item wise break up of land requirement shall be provided.*
- xvi. *Present land use (including land class/kism) as per the revenue records and State Govt. records of the proposed site shall be furnished. Information on land*



- to be acquired including coal transportation system, laying of pipeline, ROW, transmission lines etc. shall be specifically submitted. Status of land acquisition and litigation, if any, should be provided.
- xvii. If the project involves forest land, details of application, including date of application, area applied for, and application registration number, for diversion under FCA and its status should be provided along with copies of relevant documents.
- xviii. The land acquisition and R&R scheme with a time bound Action Plan should be formulated and addressed in the EIA report.
- xix. Satellite imagery and authenticated topo sheet indicating drainage, cropping pattern, water bodies (wetland, river system, stream, nallahs, ponds etc.), location of nearest habitations (villages), creeks, mangroves, rivers, reservoirs etc. in the study area shall be provided.
- xx. Location of any National Park, Sanctuary, Elephant/Tiger Reserve (existing as well as proposed), migratory routes / wildlife corridor, if any, within 10 km of the project site shall be specified and marked on the map duly authenticated by the Chief Wildlife Warden of the State or an officer authorized by him.
- xxi. Topography of the study area supported by toposheet on 1:50,000 scale of Survey of India, along with a large scale map preferably of 1:25,000 scale and the specific information whether the site requires any filling shall be provided. In that case, details of filling, quantity of required fill material; its source, transportation etc. shall be submitted.
- xxii. A detailed study on land use pattern in the study area shall be carried out including identification of common property resources (such as grazing and community land, water resources etc.) available and Action Plan for its protection and management shall be formulated. If acquisition of grazing land is involved, it shall be ensured that an equal area of grazing land be acquired and developed and detailed plan submitted.
- xxiii. A mineralogical map of the proposed site (including soil type) and information (if available) that the site is not located on potentially mineable mineral deposit shall be submitted.
- xxiv. Details of fly ash utilization plan as per the latest fly ash Utilization Notification of GOI along with firm agreements / MoU with contracting parties including other usages etc. shall be submitted. The plan shall also include disposal method / mechanism of bottom ash.
- xxv. The water requirement shall be optimized (by adopting measures such as dry fly ash and dry bottom ash disposal system, air cooled condenser, concept of zero discharge) and in any case not more than that stipulated by CEA from time to time, to be submitted along with details of source of water and water balance diagram. Details of water balance calculated shall take into account reuse and re-circulation of effluents.
- xxvi. Water body/Nallah (if any) passing across the site should not be disturbed as far as possible. In case any Nallah / drain is proposed to be diverted, it shall be ensured that the diversion does not disturb the natural drainage pattern of the area. Details of proposed diversion shall be furnished duly approved by the concerned Department of the State.
- xxvii. It shall also be ensured that a minimum of 500 m distance of plant boundary is kept from the HFL of river system / streams etc. and the boundary of site should also be located 500 m away from railway track and National Highways.



- xxviii. Hydro-geological study of the area shall be carried out through an institute/ organization of repute to assess the impact on ground and surface water regimes. Specific mitigation measures shall be spelt out and time bound Action Plan for its implementation shall be submitted.
- xxix. Detailed Studies on the impacts of the ecology including fisheries of the River/Estuary/Sea due to the proposed withdrawal of water / discharge of treated wastewater into the River/Sea etc shall be carried out and submitted along with the EIA Report. In case of requirement of marine impact assessment study, the location of intake and outfall shall be clearly specified along with depth of water drawl and discharge into open sea.
- xxx. Source of water and its sustainability even in lean season shall be provided along with details of ecological impacts arising out of withdrawal of water and taking into account inter-state shares (if any). Information on other competing sources downstream of the proposed project and commitment regarding availability of requisite quantity of water from the Competent Authority shall be provided along with letter / document stating firm allocation of water.
- xxxii. Detailed plan for rainwater harvesting and its proposed utilization in the plant shall be furnished.
- xxxiii. Feasibility of near zero discharge concept shall be critically examined and its details submitted.
- xxxiiii. Optimization of Cycles of Concentration (COC) along with other water conservation measures in the project shall be specified.
- xxxv. Plan for recirculation of ash pond water and its implementation shall be submitted.
- xxxvi. Detailed plan for conducting monitoring of water quality regularly with proper maintenance of records shall be formulated. Detail of methodology and identification of monitoring points (between the plant and drainage in the direction of flow of surface / ground water) shall be submitted. It shall be ensured that parameter to be monitored also include heavy metals. A provision for long-term monitoring of ground water table using Piezometer shall be incorporated in EIA, particularly from the study area.
- xxxvii. Socio-economic study of the study area comprising of 10 km from the plant site shall be carried out through a reputed institute / agency which shall consist of detail assessment of the impact on livelihood of the local communities.
- xxxviii. Action Plan for identification of local employable youth for training in skills, relevant to the project, for eventual employment in the project itself shall be formulated and numbers specified during construction & operation phases of the Project.
- xxxix. If the area has tribal population it shall be ensured that the rights of tribals are well protected. The project proponent shall accordingly identify tribal issues under various provisions of the law of the land.
- xl. A detailed CSR plan along with activities wise break up of financial commitment shall be prepared. CSR component shall be identified considering need based assessment study and Public Hearing issues. Sustainable income generating measures which can help in upliftment of affected section of society, which is consistent with the traditional skills of the people shall be identified. Separate budget for community development activities and income generating programmes shall be specified.
- xli. While formulating CSR schemes it shall be ensured that an in-built monitoring mechanism for the schemes identified are in place and mechanism for conducting



annual social audit from the nearest government institute of repute in the region shall be prepared. The project proponent shall also provide Action Plan for the status of implementation of the scheme from time to time and dovetail the same with any Govt. scheme(s). CSR details done in the past should be clearly spelt out in case of expansion projects.

- xli. R&R plan, as applicable, shall be formulated wherein mechanism for protecting the rights and livelihood of the people in the region who are likely to be impacted, is taken into consideration. R&R plan shall be formulated after a detailed census of population based on socio economic surveys who were dependant on land falling in the project, as well as, population who were dependant on land not owned by them.
- xlvi. Assessment of occupational health and endemic diseases of environmental origin in the study area shall be carried out and Action Plan to mitigate the same shall be prepared.
- xlvi. Occupational health and safety measures for the workers including identification of work related health hazards shall be formulated. The company shall engage full time qualified doctors who are trained in occupational health. Health monitoring of the workers shall be conducted at periodic intervals and health records maintained. Awareness programme for workers due to likely adverse impact on their health due to working in non-conducive environment shall be carried out and precautionary measures like use of personal equipments etc. shall be provided. Review of impact of various health measures undertaken at intervals of two to three years shall be conducted with an excellent follow up plan of action wherever required.
- xlii. One complete season site specific meteorological and AAQ data (except monsoon season) as per latest MoEF Notification shall be collected and the dates of monitoring shall be recorded. The parameters to be covered for AAQ shall include PM10, PM2.5, SO2, NOx, CO and Hg. The location of the monitoring stations should be so decided so as to take into consideration of the upwind direction, pre-dominant downwind direction, other dominant directions, habitation and sensitive receptors. There should be at least one monitoring station each in the upwind and in the pre-dominant downwind direction at a location where maximum ground level concentration is likely to occur.
- xliii. In case of expansion project, air quality monitoring data of 104 observations a year for relevant parameters at air quality monitoring stations as identified/stipulated shall be submitted to assess for compliance of AAQ Standards (annual average as well as 24 hrs).
- xliii. A list of industries existing and proposed in the study area shall be furnished.
- xliii. Cumulative impacts of all sources of emissions including handling and transportation of existing and proposed projects on the environment of the area shall be assessed in detail. Details of the Model used and the input data used for modeling shall also be provided. The air quality contours should be plotted on a location map showing the location of project site, habitation nearby, sensitive receptors, if any. The windrose and isopleths should also be shown on the location map. The cumulative study should also include impacts on water, soil and socio-economics.
- xliii. Radio activity and heavy metal contents of coal to be sourced shall be examined and submitted along with laboratory reports.
- xliii. Fuel analysis shall be provided. Details of auxiliary fuel, if any, including its quantity, quality, storage etc should also be furnished.

1. Quantity of fuel required, its source and characteristics and documentary evidence to substantiate confirmed fuel linkage shall be furnished. The Ministry's Notification dated 02.01.2014 regarding ash content in coal shall be complied. For the expansion projects, the compliance of the existing units to the said Notification shall also be submitted
- li. Details of transportation of fuel from the source (including port handling) to the proposed plant and its impact on ambient AAQ shall be suitably assessed and submitted. If transportation entails a long distance it shall be ensured that rail transportation to the site shall be first assessed. Wagon loading at source shall preferably be through silo/conveyor belt.
- lii. For proposals based on imported coal, inland transportation and port handling and rail movement shall be examined and details furnished. The approval of the Port and Rail Authorities shall be submitted.
- liii. Details regarding infrastructure facilities such as sanitation, fuel, restrooms, medical facilities, safety during construction phase etc. to be provided to the labour force during construction as well as to the casual workers including truck drivers during operation phase should be adequately catered for and details furnished.
- liv. EMP to mitigate the adverse impacts due to the project along with item - wise cost of its implementation in a time bound manner shall be specified.
- lv. A Disaster Management Plan (DMP) along with risk assessment study including fire and explosion issues due to storage and use of fuel should be carried out. It should take into account the maximum inventory of storage at site at any point of time. The risk contours should be plotted on the plant layout map clearly showing which of the proposed activities would be affected in case of an accident taking place. Based on the same, proposed safeguard measures should be provided. Measures to guard against fire hazards should also be invariably provided. Mock drills shall be suitably carried out from time to time to check the efficiency of the plans drawn.
- lvi. The DMP so formulated shall include measures against likely Fires/Tsunami/Cyclones/Storm Surges/Earthquakes etc, as applicable. It shall be ensured that DMP consists of both On-site and Off-site plans, complete with details of containing likely disaster and shall specifically mention personnel identified for the task. Smaller version of the plan for different possible disasters shall be prepared both in English and local languages and circulated widely.
- lvii. Detailed scheme for raising green belt of native species of appropriate width (50 to 100 m) and consisting of at least 3 tiers around plant boundary with tree density of 2000 to 2500 trees per ha with a good survival rate of around 80% shall be submitted. Photographic evidence must be created and submitted periodically including NRSA reports in case of expansion projects. A shrub layer beneath tree layer would serve as an effective sieve for dust and sink for CO2 and other gaseous pollutants and hence a stratified green belt should be developed.
- lviii. Over and above the green belt, as carbon sink, plan for additional plantation shall be drawn by identifying blocks of degraded forests, in close consultation with the District Forests Department. In pursuance to this the project proponent shall formulate time bound Action Plans along with financial allocation and shall submit status of implementation to the Ministry every six months.
- lix. Corporate Environment Policy



- a. Does the company has a well laid down Environment Policy approved by its Board of Directors? If so, it may be detailed in the EIA report.
- b. Does the Environment Policy prescribe for standard operating process / procedures to bring into focus any infringement / deviation / violation of the environmental or forest norms / conditions? If so, it may be detailed in the EIA.
- c. What is the hierarchical system or Administrative order of the company to deal with the environmental issues and for ensuring compliance with the environmental clearance conditions. Details of this system may be given.
- d. Does the company has compliance management system in place wherein compliance status along with compliances / violations of environmental norms are reported to the CMD and the Board of Directors of the company and / or shareholders or stakeholders at large? This reporting mechanism should be detailed in the EIA report.

All the above details should be adequately brought out in the EIA report and in the presentation to the Committee.

- lx. Details of litigation pending or otherwise with respect to project in any Court, Tribunal etc. shall invariably be furnished.
15. Besides the above, the following general points shall be followed:
- a. All documents to be properly referenced with index, page numbers and continuous page numbering.
 - b. Where data is presented in the report especially in table, the period in which the data was collected and the source should invariably be indicated.
 - c. Where the documents provided are in a language other than English, an English translation should be provided.
 - d. The Questionnaire for environmental appraisal of thermal power projects as devised earlier by the Ministry shall also be filled and submitted.
 - e. The consultants involved in the preparation of EIA/EMP report after accreditation with Quality Council of India (QCI) / National Accreditation Board of Education and Training (NABET) would need to include a certificate in this regard in the EIA/ EMP reports prepared by them and data provided by other organization / Laboratories including their status of approvals etc. In this regard circular no. F.No. J-11013/77/2004-IA-II (I) dated 2nd December, 2009 is posted on the Ministry's website <http://www.moef.nic.in> may be referred.

In addition to the above, information on the following may also be incorporated in the EIA report.

1. Is the project intended to have CDM-intent?

- (i) If not, then why?
- (ii) If yes, then

- a. Has PIN (Project Idea Note) {or PCN (Project Concept Note)} submitted to the ?NCA? (National CDM Authority) in the MoEF?
- b. If not, then by when is that expected?
- c. Has PDD (Project Design Document) been prepared?
- d. What is the Carbon intensity? from your electricity generation projected (i.e. CO₂ Tons/MWH or Kg/KWH)

- e. Amount of CO₂ in Tons/year expected to be reduced from the baseline data available on the CEA's web-site (www.cea.nic.in)
2. Notwithstanding 1(i) above, data on (d) & (e) above shall be worked out and reported.

16. **The Environmental Clearance shall be applied only after fuel and water linkages are firmed up.**

17. After preparing the Draft EIA (as per the generic structure prescribed in Appendix-III of the EIA Notification, 2006) covering the above mentioned issues, the same shall be submitted to the SPCB for conducting the public hearing as per procedure of EIA notification 2006. The issues emerged during the public hearing shall be further incorporated in the Draft EIA/EMP report. The final EIA/EMP report along with public hearing report and the requisite documents (*including written objections, if any*) shall be submitted to the Ministry for appraisal by the Expert Appraisal Committee for consideration of awarding environmental clearance under the provisions of Environmental Impact Assessment notification dated September 14, 2006.

18. The TORs prescribed shall be valid for a period of **three years** from the date of issue for submission of final EIA/ EMP reports, after public consultation.

This issues with the approval of the Competent Authority.

Yours faithfully,



(Dr. S. Kerketta)
Director, IA.I

Copy to:

1. The Secretary, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110001.
2. The Chairman, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
3. The Chairman, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex, East Arjun Nagar, Delhi-110032.
4. The Addl. Principal Chief Conservator of Forests (C), Ministry of Env., Forest and Climate Change, Regional Office (WCZ), Ground Floor, East Wing, New Secretariat Building, Civil Lines, Nagpur- 440001.
5. The Secretary (Environment), Environment Department, Government of Chhattisgarh, Raipur.
6. The Chairman, State Env. Conservation Board, Nanak Niwas, Civil Lines, Raipur, Chhattisgarh – 421 001.- **with a request to coordinate with Pollution Control Board Odisha for carrying Public Consultation process as the inter-state boundary of Chhattisgarh and Odisha is at 1.5 km from the proposed project.**
7. The Chairman, Odisha State Pollution Control Board, A-118, Nilkanta Nagar, Unit – VIII, Bhubaneshwar- 751 012.

8. The District Collector, Raigarh District, Govt. of Chhattisgarh- 496001.
9. Guard file/Monitoring file.
10. Website of MoEF&CC.



(Dr. S. Kerketta)
Director, IA.I