

**AGENDA FOR 1<sup>st</sup> MEETING OF EXPERT APPRAISAL COMMITTEE**  
**(THERMAL POWER)**

**MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE**  
**(I.A. DIVISION)**

*Instructions: Project proponents are requested to strictly follow the following instructions.*

1. The Project Proponents are required to **circulate all the documents related to their project proposal including an executive summary** to the Expert Appraisal Committee (EAC) as per the list given below immediately, both in hard and soft form. The proponents shall not wait for separate communication from the Ministry. **The project proponents shall ensure that the hard copies of the documents have reached the EAC within 3 days of uploading the agenda. Non-receipt of the same will lead to deferment of the proposal.**
2. **No change can be made in the documents (Form-I, PFR, EIA/EMP etc.) at the time of circulation to EAC members.** In case the details require a change, then a formal letter from the company along with the revised documents should be submitted to the Ministry indicating the specific changes made. The revised documents should state at their top, *Revised along with date of revision.* **Only after obtaining prior permission from MOEF&CC,** the revised documents can be circulated to the EAC.
3. Please indicate the item number of the Agenda while circulating the documents to the EAC.
4. Presentation to EAC should be made by the lessee only. However, representatives of the JV could also attend. In case the JV or one of the companies of JV is making the presentation on behalf of the lessee, a letter of Power of Attorney by the lessee/JV owning the lease is required for making the presentation for TOR/EC.
5. A senior level representative of the Company who is of a level of decision maker should be present before the EAC.
6. Presentation for TOR should be brief, precise and supported by topo sheet. All important features such as National Parks, Wildlife Sanctuary, Mangroves, Biosphere Reserves, Heritage sites, Reserve Forests, Rivers, Water Bodies, Highways, Railway line, Habitations etc. should be clearly indicated in an area of 10 km radius of the proposed site.
7. Location and comparative features of *at least three alternative acceptable sites* should be presented for consideration of TOR applications.
8. All cases for EC will be considered subject to availability of firm *fuel, water linkages and Fly Ash utilisation plan (along with copies of Agreements / MoUs)* as may be applicable. Copies of linkages shall also be circulated (if not part of EIA/EMP report) to the EAC along with the other requisite documents.
9. *For EC, the project proponents are advised to give their presentation starting with compliance with the provisions of TOR issued for the project under consideration.*
10. A hard copy of the presentation needs to be provided to the EAC during the meeting. The accredited consultant (s) who has prepared the EIA/EMP report shall also be present during the presentation.

11. The project proponents are required to **fill up the basic information** attached at the bottom and get it **duly signed by its authorized signatory (giving details as mentioned)** and circulate the same to the EAC along with other documents.

12. The expansion proposals will be considered subject to submission of certified compliance report from the Regional Office of MoEF&CC for the conditions stipulated in the environmental and CRZ clearances of the previous phases.

13. In case of applications under Section 7(ii) for expansion projects with prior EC, the following needs to be submitted: (i) a copy of the EC letter, (ii) a copy of the EIA-EMP Report of the earlier EC, (iii) copy of the proceedings of Public Hearing conducted for the project of earlier EC (and authorised English translation in case the P.H. is not in English) and status of implementation of issues raised therein, (iv) An Addendum EIA-EMP Report of not more than 25-30 pages which will form part of the pre-feasibility report of the expansion project report covering all aspects of EIA-EMP for the proposed expansion - status of env. quality, specific issues on which impacts are anticipated and the proposed EMP/ mitigative measures proposed for the expansion project vis-à-vis the project for which EC was obtained.

In addition, a detailed compliance report on the earlier EC along with status of implementation of R&R (in case the project involved an R&R) should be also furnished in the Addendum EIA-EMP Report.

14. Applications for new/expansion Projects having a baseline data of more than 3 years will require fresh generation of baseline data as per the NAAQS, 2009. Baseline data for AAQ should be consistent with meteorological data for the same season. It can be for any season except monsoon. **In case, baseline data has been collected before application has been made for the TOR**, the details of the data are required to be presented before the EAC for their approval for grant of TOR. **The minutes of the meeting must make a definite reference that the baseline data has been collected before the application was made for TOR and that the EAC has approved the same including the locations of stations.**

15. **A brief write up/executive summary of the proposal (maximum three pages, in word format without any table) shall be sent by e-mail to [s.kerketta66@gov.in](mailto:s.kerketta66@gov.in), [n.subrahmanyam@nic.in](mailto:n.subrahmanyam@nic.in)**

16. **A short videography of the project site shall have to be shown by the PPs during presentations.**

17. For any clarification, Dr. S. Kerketta, Director (Tel. No. 011-2469-5314) or N. Subrahmanyam, Scientist - C (Tel. No. 011-2469-5366) may be contacted.

*Note: In case an item has been inadvertently listed in the agenda hereunder, the same shall not be taken up unless the above have been fulfilled*

**1<sup>st</sup> MEETING OF THE RE-CONSTITUTED EXPERT APPRAISAL COMMITTEE ON  
THERMAL POWER & COAL MINING PROJECTS**

**DATE : 28<sup>th</sup> DECEMBER, 2016**

**TIME : 10.30 A.M. ONWARDS**

**VENUE : YAMUNA MEETING HALL, AKASH WING, SIXTH FLOOR, INDIRA  
PARYAVARAN BHAWAN (NEW BUILDING), JORBAGH ROAD, NEW DELHI-  
110003.**

**AGENDA**

<b>ITEM</b>	
<b>Item No. 1</b>	<b>CONFIRMATION OF MINUTES OF 63<sup>rd</sup> EAC MEETING</b>
<b>Item No. 2</b>	<b>CONSIDERATION OF PROJECTS</b>
<b>28.12.2016</b>	
<b>2.1</b>	Proposed expansion of 3x660 MW, Phase-II, Imported coal based Thermal Power Plant Villages, Mirchwara & Buraugaon Tehsil Mahroni, District Lalitpur, Uttar Pradesh by <b>M/s Lalitpur Power Generation Company Limited - reg. ToR</b>
<b>2.2</b>	Proposed 15 MW Imported coal based co-generation captive power plant at Villages Sarigam & Angam, Tehsil Umbergaon, District Valsad, Gujarat by <b>M/s. NR Agarwal Industries Ltd.- reg. ToR.</b>
<b>2.3</b>	1320 MW (Stage-III) Thermal Power Project, Singrauli, Sonebhadra, Uttar Pradesh, by <b>M/s NTPC Limited – reg. ToR</b>
<b>2.4</b>	Sipat STPP, Stage-I (3x 660 MW) at Dist. Bilaspur in Chaattisgarh by <b>M/s NTPC Ltd. - reg. amendment of EC</b>
<b>2.5</b>	2x 520 MW Coal based Thermal Power Plant at Village Palavalasa, Taluk Pedagntyada, District Vishkhapatnam, Andhra Pradesh by <b>M/s Hinduja National Power Corporation Ltd. – reg. amendment of EC</b>
<b>2.6</b>	1320 MW Super Critical Buxar Thermal Power Plant (BTTP) at Village Chausa, District Buxar, Bihar by <b>M/s. SJVN Thermal Pvt. Ltd. – reg. EC</b>
<b>2.7</b>	5x800 MW Super Critical Coal Based <b>Yadadri</b> Thermal Power Station at Village Veerlapalem, District Nalgonda, Telangana by <b>M/s. Telangana State Power Generation Corporation Ltd. (TSGENCO) - reg. EC</b>
<b>2.8</b>	Enhancement of captive by installing Turbine (20 MW) at Birlasagar, Village Chhaya, District & Tehsil Porbandar, Gujarat by <b>M/s Saurashtra Chemicals Division of Nirma Ltd. - reg. ToR</b>
<b>2.9</b>	2x660 MW Super critical lignite based Thermal Power project at Neyveli by <b>M/s. NLC India Ltd. – reg. ToR.</b>

<b>LUNCH</b>	
<b>2.10</b>	1x660 MW Coal Based Supercritical Panki Extension Power Project at Panki, District Kanpur, Uttar Pradesh by <b>M/s Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited- reg. EC</b>
<b>2.11</b>	2x660 MW Coal based Super Critical Thermal Power Plant, Bulandshahar, Uttar Pradesh by <b>M/s THDC Ltd - reg. EC</b>
<b>2.12</b>	Expansion of 4x250 MW by addition of 4x600 MW Coal Based Thermal Power Plant at Tamnar, Tehsil Gharghoda, Distt. Raigarh, Chhattisgarh by <b>M/s Jindal Power Ltd. – reg. amendment in EC</b>
<b>2.13</b>	1980 MW (3x660MW) Imported Coal Based Thermal Power Plant and installation of water pipelines and Coal transportation system, near Vill. Thaminapatnam, Chilakul Mandal, Nellore Dist., Andhra Pradesh by <b>M/s Kineta Power Pvt. Ltd.- amendment in EC</b>
<b>2.14</b>	3x660 MW Coal based power units at Koradi TPS, in Nagpur District, in Maharashtra by <b>M/s Maharashtra State Power Generation Co. Ltd- reg. amendment in EC</b>
<b>2.15</b>	250 MW Coal based Thermal Power Project at Parli- Vaijanathi, Dist. Beed, Maharashtra by <b>M/s Maharashtra State Power Generation Co. Ltd- reg. amendment in EC.</b>
<b>ANY OTHER</b>	
<b>2.16</b>	2x660 MW Supercritical coal based Thermal Power Plant at Villages Ottapidaram & Sillanatham, Taluk Ottapidaram, District Thoothukkudi, Tamil Nadu by <b>M/s KU Thermal Power Pvt. Ltd.</b>
<b>2.17</b>	Expansion by addition of 1x800 MW (Stage-III), North Chennai TPP at Villages Ennore & Puzhuvivakkam, Taluk Ponneri, District Thiruvallur, Tamil Nadu by <b>M/s Tamil Nadu Generation &amp; Distribution Corporation Ltd. (TANGEDCO)</b>
<b>2.18</b>	Expansion of Ramagundam STPP by addition of 2x800 MW (Stage-IV, Telangana STPP, Phase-I) at Village & Mandal Ramagundam, District Karimnagar, Telangana by <b>M/s. NTPC Ltd.</b>
<b>2.19</b>	<b>ANY OTHER ITEM WITH THE PERMISSION OF THE CHAIR.</b>

**BASIC INFORMATION TO BE FILLED UP FOR EC/EXTENSION OF EC/ AMENDMENT OF EC PROPOSAL:**

<b>Name of Project</b>	Expansion / Green Field (new): (IPP / Merchant / Captive):	
	If expansion, the details of ECs (including amendments and extension of validity) of existing Units etc.	
	If expansion, whether the application is under 7(ii) of the EIA Notification, 2006.	
	If expansion, the date of latest monitoring done by the Regional Office (R.O) of MoEF&CC for compliance of the conditions stipulated in the environmental and CRZ clearances of the previous phases. A certified copy of the latest R.O. monitoring report shall also be submitted.	
	Specific webpage address where all EC related documents (including monitoring and compliance related reports/documents) of the specific project under consideration are/will be available. Also contact details of PP's officer responsible for updating this webpage/information.	
<b>Name of Project Proponent</b>	M/s	
<b>Name of Consultant (s) who prepared the EIA/EMP</b>	M/s Details of accreditation with QCI/NABET	
<b>Sl. No.</b>	<b>Salient Features</b>	
1.	Date of the ToR, extension of validity and amendment, if any.	
2.	Date & place of Public Hearing	
3.	Issues raised during Public Hearing and assurance given along with the financial provisions, if any, by the project proponent.	(Please attach as an annexure in a tabular form.)
4.	If the proposal is for re-consideration, the dates of the earlier EAC meeting (s) and the	

	information/documents sought	
5.	<p>Location of TPP  Village :  Taluk :  District :  State :</p> <p>Co-ordinates of all four corners:</p> <p>Average height of (a) TPP site, (b) ash pond site etc above MSL (m)</p>	a) TPP site; b) Ash pond site; c) township etc.
6.	Whether the project is in the Critically Polluted Area (CPA) or within 10 km of CPA. If so, the details thereof:	
7.	Capacity & Unit Configurations:	MW
8.	<p>Land requirement:  a) TPP site  b) Ash Pond  c) Township  d) MGR etc.  (if expansion state additional land requirement)</p>	Acres / Hectares
9.	Status of Land acquisition:	
10.	Break-Up of Land-Use of TPP site:	(Acres / Hectares) Forests land (Type and density) : Double Crop agricultural land : Single crop agricultural land : Waste/Barren land : Grazing/Community land : Others (specify) : (Status of land allotment/acquisition)
11.	Fuel to be used:	Coal/Lignite / Gas / Others (Specify)
12.	Quantity of Fuel Required per Annum:	MTPA / MMSCMD (Million Tonne Per Annum)
13.	Coal Linkage / Coal Block: (If Block allotted, status of EC & FC of the Block)	Details of Linkage / Name of Block (LOA issued on...) Ash content in coal.....(%) Sulphur in coal .....(%) GCV in coal.....Kcal/Kg
14.	Fly Ash Disposal System proposed:	High / Medium / Lean concentration slurry.

15.	Ash Pond / Dyke: (Area, Location & Co-ordinates) Average height of area above MSL (m)	(If expansion project state additional area required for ash pond)
16.	Quantity of Fly Ash to be Generated:	MTPA
17.	Quantity of Bottom Ash to be Generated:	MTPA
18.	Fly Ash utilisation (details):	(MoU with Cement / Brick Manufactures/ Others)
19.	Stack Height (m) & Type of Flue	..... (m) (new or existing) Single/Bi/Tri Flue
20.	Source of Water:	Sea / River / Barrage (Name) (Downstream / Upstream) (HFL of nearest river if located within 10 kms study area)
21.	Quantity of water requirement:	MLD / MCM
22.	Distance of source of water from Plant:	Km / m (from intake point)
23.	Whether barrage/weir/intake well / jack well / others proposed:	Yes / No (If yes, give details)
24.	Mode of conveyance of water:	Pipeline / canal / others
25.	Status of water linkage:	(Date of allocation obtained)
26.	(If source is Sea water) Desalination Plant Capacity	
27.	Mode / Management of Brine:	Details
28.	Cooling system	Induced/ Natural draft
29.	CRZ Clearance	(Status)
30.	Names & distance of National parks, Wildlife sanctuaries, Biosphere reserves, Heritage sites Rivers, Tanks, Reserve Forests etc. Located within 10 Km from the plant boundary:	
31.	Any litigation/Court case pertaining to the project:	please provide a list with details and status as annexure

32.	Is the proposal under any investigation? If so, details thereof.	
33.	Any violation case pertaining to the project:	please provide a list with details and status as annexure
34.	Cost of the Project:	Rs ..... (Crores)
35.	Employment Potential	
36.	Benefits if the project is sanctioned	
37.	Any other declaration	
Certified that the above information is true to the best of my knowledge and belief.		

**Date:**

**(SIGNATURE OF AUTHORISED REPRESENTATIVE)**

**Place:**

**NAME & DESIGNATION:**

**Contact Nos. & e-mail:**



**BASIC INFORMATION TO BE FILLED UP FOR TOR/ EXTENSION OF TOR/  
AMENDMENT OF TOR PROPOSAL:**

<b>Name of Project:</b>	Expansion / Green Field (new) : (IPP / Merchant/Captive) :	
	If expansion, the details of ECs (including amendments and extension of validity) of existing Units etc.	
	If expansion, whether the application is under 7(ii) of the EIA Notification, 2006.	
	If expansion, the date of latest monitoring done by the Regional Office (R.O) of MoEF&CC for compliance of the conditions stipulated in the environmental and CRZ clearances of the previous phases. A certified copy of the latest R.O. monitoring report shall also be submitted.	
	Specific webpage address where all EC related documents (including monitoring and compliance related reports/documents) of the specific project under consideration are/will be available. Also contact details of PP's officer responsible for updating this webpage/information.	
<b>Name of Project Proponent</b>	M/s	
<b>Name of Consultant</b>	M/s Details of accreditation with QCI/NABET	
<b>Sl. No.</b>	<b>Salient Features</b>	
1.	If the proposal is for re-consideration, the dates of the earlier EAC meeting (s).	
2.	Location of TPP Village Taluk District State  Co-ordinates of all four corners	
3.	Whether the project is in the Critically Polluted Area (CPA) or within 10 km of CPA. If so, the details thereof:	
4.	Capacity & Unit Configurations:	MW
5.	Land requirement:	Acres / Hectares
6.	Break-Up of Land-Use of TPP site:	(Acres / Hectares)  Forests land (Type and density) :

		Double Crop agricultural land : Single crop agricultural land : Waste land : Grazing land : Others (specify) :  (Status of land allotment/acquisition)
7.	Area reqd. for ash pond/dyke	(if expansion state additional area reqd.)
8.	Fuel to be used:	Coal/Gas / Others (specify)
9.	Quantity of Fuel Required per Annum:	MTPA / MMSCMD
10.	Source of Fuel (Domestic /Imported)	% of Blending of coal (Domestic: Imported)
11.	Source of Water:	Sea / River / Barrage (Name)  (Downstream / Upstream)
12.	Quantity of water requirement:	MLD / MCM
13.	Distance of source of water from Plant:	Km / m (from intake point)
14.	Whether intake well / jack well / others proposed:	Yes / No (If yes, details)
15.	Mode of conveyance of water:	Pipeline / canal / others
16.	Names & distance of National Parks, Wildlife Sanctuaries, Biosphere Reserves, Heritage sites, Mangroves, Reserve Forests, Tanks etc. within 10 Km from the plant boundary:	
17.	No. of probable Project Affected Persons	.....(Homestead oustees) .....(Land oustees)
18.	Any litigation/Court case pertaining to the project:	please provide a list with details and status as annexure
19.	Is the proposal under any investigation? If so, details thereof.	
20.	Any violation case pertaining to the project:	please provide a list with details and status as annexure
Certified that the above information is true to the best of my knowledge and belief.		

**Date:**

**(SIGNATURE OF AUTHORISED REPRESENTATIVE)**

**Place:**

**NAME & DESIGNATION:**

**Contact Nos. & e-mail:**

## **List & Correspondence addresses of Members of EAC (Thermal Power)**

1. Dr. Navin Chandra - Chairman  
Former Director,  
CSIR-Advanced Materials and Processes  
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House No.246, Sector 9-B,  
Saket Nagr, Bhopal-462024.  
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2. Dr. Narmada Prasad Shukla - Member  
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3. Dr. Rajesh P Gunaga - Member  
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4. Shri R.N. Mohan Karnat, IFS - Member  
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5. Dr. Sharachchandra Lele - Member  
Senior Fellow,  
Programme Leader (Forests & Governance),  
Convenor (Centre for Environment & Development)  
Ashoka Trust for Research in Ecology  
and the Environment, (AITREE), Bangalore  
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6. Representative of Central Electricity Authority,  
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Rafi Marg, Sansad Marg Area,  
New Delhi- 110001
7. Representative of Director General  
Indian Meteorological Department,  
Mausam Bhawan, Lodhi Road,  
New Delhi-110003.
8. Dr. S.K. Paliwal  
Scientist 'D'  
Representative of Central Pollution Control Board  
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Delhi- 110032

9. Representative of Indian School of Mines Dhanbad (ISM Dhanbad)  
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10. Dr. S. Kerketta - Member Secretary  
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