

**AGENDA FOR 38<sup>th</sup> MEETING OF EXPERT APPRAISAL COMMITTEE**  
**(THERMAL POWER)**

**MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE**  
**(I.A. DIVISION)**

*Instructions: Project proponents are requested to strictly follow the following instructions.*

1. The Project Proponents are required to **circulate all the documents related to their project proposal including an executive summary** to the Expert Appraisal Committee (EAC) as per the list given below immediately, both in hard and soft form. The proponents shall not wait for separate communication from the Ministry. **The project proponents shall ensure that the hard copies of the documents have reached the EAC within 3 days of uploading the agenda. Non-receipt of the same will lead to deferment of the proposal.**
2. **No change can be made in the documents (Form-I, PFR, EIA/EMP etc.) at the time of circulation to EAC members.** In case the details require a change, then a formal letter from the company along with the revised documents should be submitted to the Ministry indicating the specific changes made. The revised documents should state at their top, *Revised along with date of revision.* **Only after obtaining prior permission from MOEF&CC,** the revised documents can be circulated to the EAC.
3. Please indicate the item number of the Agenda while circulating the documents to the EAC.
4. Presentation to EAC should be made by the lessee only. However, representatives of the JV could also attend. In case the JV or one of the companies of JV is making the presentation on behalf of the lessee, a letter of Power of Attorney by the lessee/JV owning the lease is required for making the presentation for TOR/EC.
5. A senior level representative of the Company who is of a level of decision maker should be present before the EAC.
6. Presentation for TOR should be brief, precise and supported by topo sheet. All important features such as National Parks, Wildlife Sanctuary, Mangroves, Biosphere Reserves, Heritage sites, Reserve Forests, Rivers, Water Bodies, Highways, Railway line, Habitations etc. should be clearly indicated in an area of 10 km radius of the proposed site.
7. Location and comparative features of *at least three alternative acceptable sites* should be presented for consideration of TOR applications.
8. All cases for EC will be considered subject to availability of firm *fuel, water linkages and Fly Ash utilisation plan (along with copies of Agreements /MoUs)* as may be applicable. Copies of linkages shall also be circulated (if not part of EIA/EMP report) to the EAC along with the other requisite documents.

9. For EC, the project proponents are advised to give their presentation starting with compliance with the provisions of TOR issued for the project under consideration.

10. **A hard copy of the presentation needs to be provided to the EAC during the meeting. The accredited consultant (s) who has prepared the EIA/EMP report shall also be present during the presentation. In compliance with Ministry's OM dated OM dated 04.08.2009, Project Proponents shall inform the details of accredited QCI-NABET consultants engaged for conducting EIA studies at the stage of ToR. The QCI-NABET consultants shall have a valid accreditation certificate with the Thermal Power Sector for Category 'A' projects. A copy of the certificate along with functional area expert shall be submitted during the presentation.**

11. The project proponents are required to **fill up the basic information** attached at the bottom and get it **duly signed by its authorized signatory (giving details as mentioned)** and circulate the same to the EAC along with other documents.

12. The expansion proposals will be considered subject to submission of certified compliance report from the Regional Office of MoEF&CC for the conditions stipulated in the environmental and CRZ clearances of the previous phases.

13. In case of applications under Section 7(ii) for expansion projects with prior EC, the following needs to be submitted: (i) a copy of the EC letter, (ii) a copy of the EIA-EMP Report of the earlier EC, (iii) copy of the proceedings of Public Hearing conducted for the project of earlier EC (and authorised English translation in case the P.H. is not in English) and status of implementation of issues raised therein, (iv) An Addendum EIA-EMP Report of not more than 25-30 pages which will form part of the pre-feasibility report of the expansion project report covering all aspects of EIA-EMP for the proposed expansion - status of env. quality, specific issues on which impacts are anticipated and the proposed EMP/ mitigative measures proposed for the expansion project vis-à-vis the project for which EC was obtained.

In addition, a detailed compliance report on the earlier EC along with status of implementation of R&R (in case the project involved an R&R) should be also furnished in the Addendum EIA-EMP Report.

14. Applications for new/expansion Projects having a baseline data of more than 3 years will require fresh generation of baseline data as per the NAAQS, 2009. Baseline data for AAQ should be consistent with meteorological data for the same season. It can be for any season except monsoon. **In case, baseline data has been collected before application has been made for the TOR**, the details of the data are required to be presented before the EAC for their approval for grant of TOR. **The minutes of the meeting must make a definite reference that the baseline data has been collected before the application was made for TOR and that the EAC has approved the same including the locations of stations.**

15. A brief write up/executive summary of the proposal (maximum three pages, in word format without any table) shall be sent by e-mail to [s.kerketta66@gov.in](mailto:s.kerketta66@gov.in), [n.subrahmanyam@nic.in](mailto:n.subrahmanyam@nic.in) & [eac\\_thermal\\_coal@googlegroups.com](mailto:eac_thermal_coal@googlegroups.com)

**16. A short videography of the project site shall have to be shown by the PPs during presentations.**

17. For any clarification, Dr. S. Kerketta, Director (Tel. No. 011-2469-5314) or N. Subrahmanyam, Scientist - C (Tel. No. 011-2469-5366) may be contacted.

*Note: In case an item has been inadvertently listed in the agenda hereunder, the same shall not be taken up unless the above have been fulfilled.*

**AGENDA OF 38<sup>th</sup> MEETING OF THE RE-CONSTITUTED EXPERT APPRAISAL COMMITTEE ON THERMAL POWER PROJECTS**

**DATE :** 21<sup>st</sup> February, 2020  
**TIME :** 10.30 A.M. ONWARDS  
**VENUE :** TEESTA MEETING HALL, FIRST FLOOR, VAYU WING,  
 IPB,JORBAGH ROAD, NEW DELHI-110003.

<b>ITEM</b>	
<b>Item No. 38.0</b>	<b>CONFIRMATION OF MINUTES OF 37<sup>th</sup> EAC (THERMAL) MEETING</b>
<b>Item No.</b>	<b>CONSIDERATION OF PROJECTS</b>
38.1	14.5 MW Coal based Captive Co-generation Power Plant at Villages Puthukkadu, Kokkarakondi Pirivu, Puthupeerkadavu, Taluk Sathyamangalam, District Erode, Tamil Nadu by <b>M/s Sri Andal Paper Mill Pvt. Ltd. -reg. ToR.</b> (F.No. J-13012/02/2020-IA.I(T) & Proposal No. IA/TN/THE/140843/2020)
38.2	2x800 MW (Stage-III), Singrauli Super Thermal Power Project Village Shaktinagar, Tehsil Dudhi, District Sonbhadra, Uttar Pradesh by <b>M/s NTPC Limited. - reg. re-consideration of Environment Clearance.</b> (F.No. J-13012/09/2016-IA.I(T) & Online No.IA/UP/THE/117100/2016)
38.3	Expansion by addition of 2x660 MW (Stage-II) Coal based Tanda Super Thermal Power Project, Village Bahadurpur, Tehsil Tanda, District Ambedkar Nagar, Uttar Pradesh by <b>M/s NTPC Ltd. -reg. extension of validity of EC.</b> (F.No. J-13012/96/2007-IAII(T) & Proposal No. IA/UP/THE/139691/2020)
38.4	2x660 MW Coal Based Thermal Power Plant at village Tentulei, Ghantapada, Jagannthapur, Sana Scatland, Bada Scatland, Talcher CD Block, District Angul, Odisha by <b>M/s NSL Nagapatnam Power and Infratech Pvt. Ltd.- reg. extension of validity of EC.</b> (F.No. J-13012/25/2007-IA.II(T) & Proposal No. IA/OR/THE/138675/2020)
38.5	2x10 MW Coal Based Captive Thermal Power Plant at Village Tatisilwai, District Ranchi in Jharkhand by <b>M/s. Usha Martin Ltd. - reg. amendment in EC for change in coal source and mode of transportation.</b> (F.No.J-13012/122/2008-IA.II(T) & Proposal No.IA/JH/THE/138854/2020)
38.6	1x660 MW Ennore Supercritical Thermal Power Project (Expansion), Ernavur Village, Tiruvottiyur Taluka, Thiruvallur District, Tamil Nadu by <b>M/s Tamil Nadu Generation and Distribution Corporation Ltd (TANGEDCO)- reg. amendment in EC.</b> (F.No. J-13012/15/2018-IA-I(T) & Online no. IA/TN/THE/139166/2020)
38.7	Expansion of 1000 MW (4x250 MW) by addition of 4x600 MW (2400 MW) Coal Based Thermal Power Plant at Village Tamnar, Taluk Gharghoda, Raigarh District, Chhattisgarh by <b>M/s Jindal Steel &amp; Power Ltd.- reg. re-consideration of amendment in EC for coal transportation by road.</b> (F.No.J-13012/117/2008-IA.II(T) & Proposal No.IA/CG/THE/119664/2019)

38.8	ANY OTHER ITEM WITH THE PERMISSION OF THE CHAIR.
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**Note:** If project documents are not submitted to Committee Members on time along with brief summary/basic information as per pro-forma, it will be the Committee's discretion to consider the project. Project proponents shall bring shape file (.kml file) containing project boundaries & facilities and shall be saved on computer in the meeting hall. Project Proponents are required to bring hard copy (A0/A1 size) and soft copy (pdf) of a map showing project facilities superimposed on Survey of India Toposheet. Proponents shall submit the attendance form duly filled to the Member Secretary before starting the presentation.

**BASIC INFORMATION TO BE FILLED UP FOR EC/EXTENSION OF EC/  
AMENDMENT OF EC PROPOSAL:**

<b>Name of Project</b>	Expansion / Green Field (new): (IPP / Merchant / Captive):	
	If expansion, the details of ECs (including amendments and extension of validity) of existing Units etc.	
	If expansion, whether the application is under 7(ii) of the EIA Notification, 2006.	
	If expansion, the date of latest monitoring done by the Regional Office (R.O) of MoEF&CC for compliance of the conditions stipulated in the environmental and CRZ clearances of the previous phases. A certified copy of the latest R.O. monitoring report shall also be submitted.	
	Specific webpage address where all EC related documents (including monitoring and compliance related reports/documents) of the specific project under consideration are/will be available. Also contact details of PP's officer responsible for updating this webpage/information.	
<b>Name of Project Proponent</b>	M/s	
<b>Name of Consultant (s) who prepared the EIA/EMP</b>	M/s Details of accreditation with QCI/NABET	
<b>Sl. No.</b>	<b>Salient Features</b>	
1.	Date of the ToR, extension of validity and amendment, if any.	
2.	Date & place of Public Hearing	
3.	Issues raised during Public Hearing and assurance given along with the financial provisions, if any, by the	(Please attach as an annexure in a tabular form.)

	project proponent.	
4.	If the proposal is for re-consideration, the dates of the earlier EAC meeting (s) and the information/documents sought	
5.	Location of TPP Village : Taluk : District : State :  Co-ordinates of all four corners:  Average height of (a) TPP site, (b) ash pond site etc above MSL (m)	a) TPP site; b) Ash pond site; c) township etc.
6.	Whether the project is in the Critically Polluted Area (CPA) or within 10 km of CPA. If so, the details thereof:	
7.	Capacity & Unit Configurations:	MW
8.	Land requirement: a) TPP site b) Ash Pond c) Township d) MGR etc. (if expansion state additional land requirement)	Acres / Hectares
9.	Status of Land acquisition:	
10.	Status of the project:  If under construction phase: please specify the reasons for delay, works completed till date and balance works along with expected date of completion.  If under operation phase, date of commissioning (COD) of each unit. Whether the plant was under shutdown since commissioning, details and	

	reasons.	
11.	Break-Up of Land-Use of TPP site:	(Acres / Hectares) Forests land (Type and density) : Double Crop agricultural land : Single crop agricultural land : Waste/Barren land : Grazing/Community land : Others (specify) : (Status of land allotment/acquisition)
12.	Fuel to be used:	Coal/Lignite / Gas / Others (Specify)
13.	Quantity of Fuel Required per Annum:	MTPA / MMSCMD (Million Tonne Per Annum)
14.	Coal Linkage / Coal Block: (If Block allotted, status of EC & FC of the Block)	Quantity and details of Linkage available: Name of Block  The method of obtaining remaining coal: (LOA issued on...) Ash content in coal.....(%) Sulphur in coal .....(%) Moisture .....(%) GCV in coal.....Kcal/Kg
15.	Details of mode of transportation of coal from coal source to the plant premises along with distances.	Total distance from the source to Rail: ..... km (from ..... To .....) Road: ..... km (from ..... To .....) Pipe/closed/open conveyor: ..... km (from ..... To .....) Sea: ..... km (from ..... To .....)
16.	Fly Ash Disposal System proposed:	High / Medium / Lean concentration slurry.
17.	Ash Pond / Dyke: (Area, Location & Co-ordinates) Average height of area above MSL (m)	(If expansion project state additional area required for ash pond)
18.	Quantity of Fly Ash to be Generated:	MTPA
19.	Quantity of Bottom Ash to be Generated:	MTPA
20.	Fly Ash utilisation percentage with details :	(MoU with Cement / Brick Manufactures/ Others)



21.	Stack Height (m) & Type of Flue	..... (m) (new or existing) Single/Bi/Tri Flue
22.	Source of Water:	Sea / River / Barrage (Name) (Downstream / Upstream) (HFL of nearest river if located within 10 kms study area)
23.	Quantity of water requirement:	MLD / MCM
24.	Distance of source of water from Plant:	Km / m (from intake point)
25.	Whether barrage/weir/intake well / jack well / others proposed:	Yes / No (If yes, give details)
26.	Mode of conveyance of water:	Pipeline / canal / others
27.	Status of water linkage:	(Date of allocation obtained)
28.	(If source is Sea water) Desalination Plant Capacity	
29.	Mode / Management of Brine:	Details
30.	Cooling system	Induced/ Natural draft
31.	CRZ Clearance	(Status)
32.	Names & distance of National parks, Wildlife sanctuaries, Biosphere reserves, Heritage sites Rivers, Tanks, Reserve Forests etc. Located within 10 Km from the plant boundary:	
33.	Any litigation/Court case pertaining to the project:	please provide a list with details and status as annexure
32.	Is the proposal under any investigation? If so, details thereof.	
33.	Any violation case pertaining to the project:	please provide a list with details and status as annexure
34.	Cost of the Project (As per EC and revised):	Rs ..... (Crores)

	Cost of the proposed activity in the amendment:	
35.	Employment Potential for entire project/plant and employment potential for the proposed amendment (specify number of persons and quantitative information).	
36.	Benefits of the project (specify quantitative information)	
37.	Any other declaration	
Certified that the above information is true to the best of my knowledge and belief.		

**Date:**

**(SIGNATURE OF AUTHORISED REPRESENTATIVE)**

**Place:**

**NAME & DESIGNATION:**

**Contact Nos. & e-mail:**

**BASIC INFORMATION TO BE FILLED UP FOR TOR/ EXTENSION OF TOR/  
AMENDMENT OF TOR PROPOSAL:**

<b>Name of Project:</b>	Expansion / Green Field (new) : (IPP / Merchant/Captive) :	
	If expansion, the details of ECs (including amendments and extension of validity) of existing Units etc.	
	If expansion, whether the application is under 7(ii) of the EIA Notification, 2006.	
	If expansion, the date of latest monitoring done by the Regional Office (R.O) of MoEF&CC for compliance of the conditions stipulated in the environmental and CRZ clearances of the previous phases. A certified copy of the latest R.O. monitoring report shall also be submitted.	
	Specific webpage address where all EC related documents (including monitoring and compliance related reports/documents) of the specific project under consideration are/will be available. Also contact details of PP's officer responsible for updating this webpage/information.	
<b>Name of Project Proponent</b>	M/s	
<b>Name of Consultant</b>	M/s  Details of accreditation with QCI/NABET	
<b>Sl. No.</b>	<b>Salient Features</b>	
1.	If the proposal is for re-consideration, the dates of the earlier EAC meeting (s).	
2.	Location of TPP Village Taluk District State  Co-ordinates of all four corners	
3.	Whether the project is in the Critically Polluted Area (CPA) or within 10 km of CPA. If so, the details thereof:	
4.	Capacity & Unit Configurations:	MW

5.	Land requirement:	Acres / Hectares
6.	Break-Up of Land-Use of TPP site:	(Acres / Hectares)  Forests land (Type and density) : Double Crop agricultural land : Single crop agricultural land : Waste land : Grazing land : Others (specify) :  (Status of land allotment/acquisition)
7.	Area reqd. for ash pond/dyke	(if expansion state additional area reqd.)
8.	Fuel to be used:	Coal/Gas / Others (specify)
9.	Quantity of Fuel Required per Annum:	MTPA / MMSCMD
10.	Source of Fuel (Domestic /Imported)	% of Blending of coal (Domestic: Imported)
11.	Source of Water:	Sea / River / Barrage (Name)  (Downstream / Upstream)
12.	Quantity of water requirement:	MLD / MCM
13.	Distance of source of water from Plant:	Km / m (from intake point)
14.	Whether intake well / jack well / others proposed:	Yes / No (If yes, details)
15.	Mode of conveyance of water:	Pipeline / canal / others
16.	Names & distance of National Parks, Wildlife Sanctuaries, Biosphere Reserves, Heritage sites, Mangroves, Reserve Forests, Tanks etc. within 10 Km from the plant boundary:	
17.	No. of probable Project Affected Persons	.....(Homestead oustees) .....(Land oustees)
18.	Any litigation/Court case pertaining to the project:	please provide a list with details and status as annexure
19.	Is the proposal under any investigation? If so, details thereof.	

20.	Any violation case pertaining to the project:	please provide a list with details and status as annexure
Certified that the above information is true to the best of my knowledge and belief.		

**Date:**

**(SIGNATURE OF AUTHORISED REPRESENTATIVE)**

**Place:**

**NAME & DESIGNATION:**

**Contact Nos. & e-mail:**

**List & Correspondence addresses of Members of EAC (Thermal Power)**

<b>Name &amp; Address</b>	<b>Role</b>	<b>Type of documents to be submitted</b>
<p><b>1. Dr. Navin Chandra</b> Former Director, CSIR-Advanced Materials and Processes Research Institute (AMPRI), House No.246, Sector 9-B, Saket Nagr, Bhopal-462024. E-mail: <a href="mailto:navinchandrarrl@yahoo.com">navinchandrarrl@yahoo.com</a></p>	Chairman	Both Soft and Hard copies
<p><b>2. Dr. Narmada Prasad Shukla</b> Former Chairman Madhya Pradesh Pollution Control Board, H-44-B, Apsara Complex, Indrapuri, A-Sector Bhopal- 462021. E-mail: <a href="mailto:Shuklanp55@gmail.com">Shuklanp55@gmail.com</a> <a href="mailto:Shuklanp55@yahoo.co.in">Shuklanp55@yahoo.co.in</a></p>	Member	Both Soft and Hard copies
<p><b>3. Shri N. Mohan Karnat IFS</b> Additional Principal Chief Conservator of Forests (Protection) Office of the Principal Chief Conservator of Forests (Head of Forest Force), Van Bhavan, Ramgiri Road, Civi Lines, NAGPUR - 440001, Maharashtra State E-mail: <a href="mailto:mohankarnat4@gmail.com">mohankarnat4@gmail.com</a></p>	Member	Both Soft and Hard copies
<p><b>4. Dr. Sharachchandra Lele</b> Senior Fellow, Programme Leader (Forests &amp; Governance), Convenor (Centre for Environment &amp; Development) Ashoka Trust for Research in Ecology and the Environment, (AITREE), Royal Enclave, Srirampura, Jakkur P.O., Bangalore-560064. E-mail: <a href="mailto:slele@atree.org">slele@atree.org</a></p>	Member	Only Soft copies in the CD/ e-mail.
<p><b>5. Shri N. S. Mondal</b> Representative of CEA Chief Engineer (Thermal Projects Planning Development Division), Central Electricity Authority (CEA), Room-206, 2nd Floor, North Wing, Sewa Bhawan, R.K.Puram, Sector-1, New Delhi -110066 <a href="mailto:nsmondalcea@yahoo.com">nsmondalcea@yahoo.com</a> &amp; <a href="mailto:nsmondal@nic.in">nsmondal@nic.in</a></p>	Member	Both Soft and Hard copies
<p><b>6. Dr. R. K. Giri</b> Representative of Director General-IMD Indian Meteorological Department, O/o</p>	Member	Both Soft and Hard copies

DGM, Room No.607, Mausam Bhawan, Lodi Road, New Delhi-110003. <a href="mailto:rk.giriccs@gmail.com">rk.giriccs@gmail.com</a>		
<b>7. Dr. S.K. Paliwal</b> Scientist 'D' Representative of Central Pollution Control Board Parivesh Bhawan, CBD-cum-Office Complex, East Arjun Nagar, Delhi- 110032. <a href="mailto:Sanjeevpaliwal.cpcb@nic.in">Sanjeevpaliwal.cpcb@nic.in</a>	Member	Both Soft and Hard copies
<b>8. Professor Sunil Kumar Gupta,</b> <b>HOD-Environment Department,</b> Indian Institute of Technology (Indian School of Mines) Dhanbad Sardar Patel Nagar, Dhanbad-826004. <a href="mailto:hod_ese@iitism.ac.in">hod_ese@iitism.ac.in</a> skgsunil@gmail.com <a href="mailto:sunil@iitism.ac.in">sunil@iitism.ac.in</a>	Member	Both Soft and Hard copies
<b>9.Dr. Jai Krishna Pandey</b> Sr. Principal Scientist & Head of Miner's Health and Safety. CSIR-Central Institute of Mining and Fuel Research, Technological Block (Room No.TG-8), Barwa Road, Dhanbad-826015, Jharkhand. <a href="mailto:jaikrishnapandey@gmail.com">jaikrishnapandey@gmail.com</a> <a href="mailto:jkpandey@cimfr.nic.in">jkpandey@cimfr.nic.in</a>	Member	Both Soft and Hard copies
<b>10. Dr. Manjari Srivastava</b> Professor, NMIMS, School of Business Management, Navi Mumbai Campus, Sector-33, Peth Pada, Kharghar, Navi Mumbai-410210. <a href="mailto:Manjari.Srivastava@sbm.nmims.edu">Manjari.Srivastava@sbm.nmims.edu</a>	Member	Both Soft and Hard copies
<b>11.Shri Gururaj P. Kundargi</b> Ex. CMD-MOIL Ltd. Plot No.32, MOIL Vatika, Chicholi Road, Fetri, Nagpur-441501. <a href="mailto:gpkundargi@gmail.com">gpkundargi@gmail.com</a>	Member	Both Soft and Hard copies
<b>12. Shri Suramya Dolarray Vora, IFS (Retd.)</b> Executive Director -Gujarat Science City Plot No.725/B, Sector- 8C, Gandhinagar, Gujarat-382007. <a href="mailto:Sd_vora@yahoo.com">Sd_vora@yahoo.com,</a>	Member	Both Soft and Hard copies

Suramya.vora@gmail.com		
<b>13. Dr. S. Kerketta</b> Director (IA.1 Division) Ministry of Environment, Forest & Climate Change, Indira Paryavaran Bhawan, 3rd Floor, Vayu Wing, Jor Bagh Road, Aliganj New Delhi-110003 E- mail: s.kerketta66@gov.in	Member Secretary	Both Soft and Hard copies

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